



**PORT RYERSE
WIND POWER PROJECT
CONSULTATION REPORT**

**VOLUME 1: PUBLIC, AGENCY AND
MUNICIPAL CONSULTATION**

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1.0 Introduction

1.1 PROJECT OVERVIEW

Boralex Inc. (Boralex), in association with UDI Renewables Corporation (UDI), is proposing to develop the Port Ryerse Wind Power Project (the Project) east of the hamlet Port Ryerse in Norfolk County, Ontario, in response to the Government of Ontario's initiative to promote the development of renewable electricity in the province. The Project was awarded a Feed-In-Tariff (FIT) contract with the Ontario Power Authority (OPA) on February 25, 2011. Further information on the Project can be found on the Project-specific website at <http://www.udi-canada.com>. Boralex Inc. is a power producer whose core business is dedicated to the development and operation of renewable energy facilities. Further information on Boralex can be found at <http://www.Boralex.com/en/>.

The Renewable Energy Approval (REA) process for the Port Ryerse Project was originally initiated by UDI, with the assistance of M.K. Ince and Associates Ltd (MKI). Boralex is considering acquisition of the Project from UDI and retained Stantec Consulting Ltd. (Stantec) to complete the REA Application, as required under Ontario Regulation 359/09 - Renewable Energy Approvals under Part V.0.1 of the Act of the Environmental Protection Act (O. Reg. 359/09). According to subsection 6(3) of O. Reg. 359/09, the Project is classified as a Class 4 Wind Facility and will follow the requirements identified in O. Reg. 359/09 for such a facility.

The Project Study Area is generally bounded by i) Woolley and Gilbert Roads to the north; ii) Port Ryerse Road to the west; iii) Hay Creek to the east and iv) Avalon Lane to the south (**Appendix A1**). The proposed Project Location includes all parts of the land in, on, or over which the Project is proposed. The Project Location (**Appendix A1**), including all Project infrastructure, is sited on privately-owned lands, where landowners have entered into a lease agreement with Boralex/UDI. Permissions to access these properties have been obtained through verbal discussions with landowners, as a requirement of their signed agreements with Boralex /UDI.

Three wind turbine models were initially assessed as part of the REA process, the Siemens SWT 3.0 113, ENERCON E-92 2.35 MW and ENERCON E-82 E2 2.3MW; however one turbine model has been selected as the preferred alternative; the Siemens SWT 3.0 113.

The Project will include four Siemens SWT 3.0 113 wind turbine generators. The 3.0 MW turbines will be customized to a nameplate capacity of 2.5 MW for this Project. The total maximum installed nameplate capacity of all four turbines will not exceed 10 MW. Other basic components include step-up transformers located adjacent to the base of each turbine (step up voltage from approximately 0.69 kV to 27.6 kV), a 27.6 kV underground collector system, fibre optic data lines, a distribution substation, a permanent parking lot (if required), a meteorological tower and turbine access roads.

Temporary components during construction include laydown areas at the turbine locations and crane pads. No operations and maintenance building or transmission line is anticipated to be required for the Project. No Project components are located within municipal road Rights of Way (ROWs).

The 27.6 kV underground collector lines will transport the electricity generated from each turbine to the distribution substation located on private property east of Port Ryerse Road. Directional bore techniques will be used where the underground collector lines cross valleylands and watercourses. At the substation, a dip-pole connection will be made directly into the local distribution system.

1.2 REPORT REQUIREMENTS

The purpose of this Consultation Report is to provide the Ministry of the Environment (MOE) with information on consultation activities that were conducted with respect to the Project. The Consultation Report documents how the Proponent consulted with the public, agencies, municipalities, Aboriginal communities, and other interested stakeholders. In addition, the Consultation Report documents any changes that were made and incorporated into the Project planning and design as a result of consultation activities.

The Consultation Report has been prepared in accordance with Item 2, Table 1 of O. Reg. 359/09 and the Ministry of the Environment's (MOE's) Technical Guide to Renewable Energy Approvals (MOE, March 2012).

O. Reg. 359/09 sets out specific content requirements for the Consultation Report as provided in the MOE's Checklist for Requirements under O. Reg. 359/09.

The requirements of the Consultation Report, as prescribed in the Regulation and the relevant sections where it can be found within this document are provided in **Table 1.1**.

Table 1.1: Consultation Requirements (as per Ontario Regulation 359/09-Table 1)

ID	Requirements	Section Number
Set out information relating to consultations conducted in respect of the renewable energy project, including the following:		
1.	A summary of communication with any members of the public, aboriginal communities, municipalities, local roads boards and Local Services Boards regarding the project.	Volume 1: Sections 5.0 and 6.0, Appendix F and G Volume 2: Sections 3.0, 4.0, 5.0 and 6.0
2.	Evidence that the information required to be distributed to aboriginal communities under subsection 17 (1) was distributed.	Volume 2: Section 2.0
3.	Any information provided by an aboriginal community in response to a request made under paragraph 4 of subsection 17 (1).	Volume 2: Sections 3.0, 4.0, 5.0 and 6.0
4.	Evidence that a consultation form was distributed in accordance with subsection 18 (1).	Volume 1: Section 6.4.1 and Appendix G7
5.	The consultation form distributed under subsection 18 (1), if any part of it has been completed by a municipality, local roads board or Local Services Board.	Volume 1: Appendix G7

PORT RYERSE WIND POWER PROJECT**CONSULTATION REPORT****VOLUME 1: PUBLIC, AGENCY AND MUNICIPAL CONSULTATION**

Introduction

March 2013

Table 1.1: Consultation Requirements (as per Ontario Regulation 359/09-Table 1)

ID	Requirements	Section Number
6.	A description of whether and how, i. comments from members of the public, aboriginal communities, municipalities, local roads boards and Local Services Boards were considered by the person who is engaging in the project, ii. the documents that were made available under subsection 16 (5) were amended after the final public meeting was held, and iii. the proposal to engage in the project was altered in response to comments mentioned in subparagraph i.	Volume 1: Sections 5.0 and 6.0 and Appendix F and G Volume 2: Sections 3.0, 4.0, 5.0 and 6.0 Volume 1: Section 5.6 Volume 1: Sections 5.0 and 6.0 and Appendix F and G Volume 2: Sections 3.0, 4.0, 5.0 and 6.0
7.	A description of the manner in which the location of the wind turbines was made available to the public, if a person proposing to engage in a project in respect of a class 4 or 5 wind facility relied on paragraph 4 of subsection 54 (1.2) or paragraph 4 of subsection 55 (2.2).	Volume 1: Section 4.4.2
8.	If paragraph 7 applies, proof of the date on which the location of the wind turbines referred to in that paragraph was made available to the public.	Volume 1: Appendix C4

The Consultation Report for the Project has been split into two separate components – Volume 1 (current report) addresses consultation with the general public, agencies and municipalities. Volume 2 (under a separate cover) addressed the Aboriginal consultation and engagement program undertaken by Boralex /UDI in support of the Project.

The appendices for the Consultation Report are as follows:

Appendix A: Project Map

Appendix B: Project Distribution Lists

Appendix C: Project Notices

Appendix D: Public Consultation Materials

Appendix E: Release of Draft REA Reports

Appendix F: Public Correspondence and Consideration by Project Team

Appendix G: Agency and Municipal Correspondence and Consideration by Project Team

1.3 PROJECT LOCATION AND STUDY AREA

The Project will be located on privately-owned lands east of the hamlet of Port Ryerse in Norfolk County, Ontario (**Appendix A1**).

For the purposes of this Project, the Project Location includes the footprint of the facility components, plus any temporary work and storage locations. The boundary of the Project Location is used for defining setbacks and site investigation distances according to O.Reg.359/09. The buildable area (construction area), which includes the footprint of the facility components, plus any temporary work and storage locations, would be staked on private lands. All construction and installation activities would be conducted within this designated area, including construction vehicles and personnel.

Although O. Reg. 359/09 considers the REA process in terms of the Project Location, the siting process for wind projects is an iterative process, and therefore final location of Project components is not available at Project outset. Therefore, a Study Area is developed to examine the general area within which the wind Project components may be sited; information gathered within this larger area feeds into the siting exercise. The Study Area (see **Appendix A1**) was determined through professional judgment and experience with the well-known and generally predictable environmental effects of the construction and operation of wind facilities.

Project siting was refined over the course of the Project assessment, allowing results to be presented in terms of Project Location instead of Study Area, although the Study Area continued to be used for public notification.

2.0 Consultation Approach

Consultation is a requirement of the REA process under O. Reg. 359/09. Consultation helps to ensure that concerns regarding the Project are identified early and addressed, where possible, in a transparent manner. Consultation is also used to identify potentially interested parties and the nature of their interest, inform these parties of the Project, and incorporate their concerns or interests into the planning and design process, to the extent possible and as appropriate. In addition, it allows for the development of relationships between Boralex/UDI and interested parties, and establishes opportunities for invaluable feedback to the Project Team. The consultation process is designed to assist in the identification of potential environmental and socio-economic issues to ensure they are given appropriate consideration in Project planning, design, construction, operation and decommissioning.

Consultation for the Project included the mandatory requirements for consultation set out in O. Reg. 359/09. However, consultation is also an integral part of Boralex/UDI project planning process and is an internally mandated part of any project the company undertakes. Consultation plays a critical role in allowing Boralex/UDI to learn about, understand and address the priorities and concerns identified by interested parties throughout the life of a project.

The objectives of the consultation process for the Project are as follows:

- Build and maintain community support and obtain relevant approvals for the Project;
- Ensure that relevant, accurate, and consistent information about the Project is provided to local Aboriginal communities, community members, members of the public, agencies and municipalities, as early as possible;
- Obtain/identify relevant information and local knowledge of local communities, municipalities, and Aboriginal communities;
- Identify potential issues and areas of concern that may arise from the Project;
- Address concerns by providing additional information, clarifying misconceptions, changing Project design, or making commitments, where appropriate in response to input and comments from the public, Aboriginal communities, municipalities, and agencies;
- Promote effective, proactive and responsive communications with the public, Aboriginal communities, municipalities and agencies;
- Resolve issues where possible, in a transparent manner;
- Track and document all communications between the Project Team and interested parties and ensure the information is incorporated into Project planning, to the extent possible and as appropriate; and,

- Demonstrate that Boralex/UDI is committed to the well-being of the communities within which it works.

Consultation for the Project began early in the planning process and will continue throughout the design, development, construction, operation and decommissioning of the Project.

3.0 Overview of Communication Tools

The following sections provide an overview of the tools used to communicate with the public, agencies, municipalities, and Aboriginal communities, and how these tools were used over the course of consultation for the Project.

3.1 TOOLS USED FOR CONSULTATION

The intent of the consultation process is to provide the community with an overview of the Project scope and apply community responses in all facets of the Project's design and development as early and transparently as possible. Therefore, Boralex/UDI used various communication tools for disseminating Project information, and for ongoing collection of information from interested parties, including but not limited to, the public, Aboriginal communities, agencies and municipalities.

The communication tools used for the Project include:

- Project notices published in local newspapers;
- Direct mailings to assessed landowners in the general vicinity of the Project Study Area;
- Public Open Houses including Open House feedback forms, prepaid return envelopes, Project business cards and copies of all information panels available;
- Interviews with the local newspaper (*The Simcoe Reformer*) regarding the Project;
- Presentation to Norfolk County Councillors;
- A Project website (<http://www.udi-canada.com>);
- A Project e-mail address (portryersewind@boralex.com);
- Project Newsletter;
- Contact information including telephone number for the applicant (Boralex/UDI) and their consultant (Stantec). Initial Project communications included contact information of the previous consultant (MKI);
- Meetings, e-mails and phone conversations with Aboriginal communities, Long Point Region Conservation Authority and Norfolk County staff; and,
- E-mails and phone conversations with potentially affected landowners and interested members of the public.

Contact information for Project representatives was included on all Project communications provided to the public. A Project website and e-mail will continue to remain active throughout the life of the Project.

3.2 STAKEHOLDER RESPONSE

Between publication of the Notice of Public Meeting and Project Engagement (October 14, 2011) to the close of the public comment period for consideration in the REA Consultation Report (March 8, 2013), public comments have been received through the following channels:

- E-mails to Project Team: approximately 126
- Written letters to Project Team: approximately 2
- Telephone Calls/Voice Messages to Project Team: approximately 9
- First Public Meeting feedback forms: 22
- Second Public Meeting feedback forms: 6
- Second Public Meeting notepad sheets (hereinafter referred to as comment sheets): 2

Consultation activities were designed so that interested parties had an opportunity to provide comments and questions regarding the Project and these communications were tracked through comment and response tables (**Appendices F, G and H**).

The Project Team responded to questions received during the consultation process through two Public Open Houses, a Project newsletter, telephone calls, e-mails and letters.

3.3 CORRESPONDENCE TRACKING

All communications were documented and recorded in summary tables with contact information, date, and nature of the communication (**Appendix F**). For the purposes of this Consultation Report, all personal information (i.e. names, contact information) has been removed, as per the federal *Personal Information Protection and Electronic Documents Act* (PIPEDA). All original communication materials (contact records, letters, emails, comment forms from open houses, meeting minutes, etc.) have been filed electronically by Stantec, and are available at the MOE's request.

4.0 Notices of Project and Meetings

4.1 PRE-DISCLOSURE

Pre-disclosure includes advance notification of the Project prior to the issuance of the Notice of Public Meeting and Project Engagement. Pre-disclosure activities included a meeting with the Ministry of Natural Resources (MNR) regarding the proposed work plan, Natural Heritage Assessment (NHA) reporting requirements under O. Reg. 359/09, and petroleum resources.

On September 22, 2011, the Draft Project Description Report (PDR) was submitted to the MOE to obtain the Aboriginal Communities List issued under section 14 of O. Reg. 359/09 (**Section 4.2.4**). The MOE provided UDI with the Aboriginal Communities List on November 7, 2011.

Other pre-disclosure activities included correspondence with Long Point Region Conservation Authority (LPRCA) regarding building permits, and with the local municipality to provide Project information early in the development process and obtain contact information for assessed landowners within 550 m of the Project Study Area.

4.2 PROJECT DISTRIBUTION LIST

A Project distribution list was developed in the early stages of the Project, and updated as required to identify key contacts that may have a potential interest in the Project. The Project distribution lists include federal and provincial agencies, municipalities, Aboriginal communities, assessed landowners in the general vicinity of the Project Study Area, and other interested stakeholders that had requested to be placed on the list throughout the REA process. Agency, municipal, Aboriginal and other interest groups and non-governmental organizations (NGOs) distribution lists are provided in **Appendix B**.

4.2.1 Assessed Landowners

Mailing information for assessed landowners was obtained from municipal property assessment information. O.Reg.359/09 requires that landowners within 550 m of the Project Location be contacted, in addition to assessed owners of land abutting a parcel of land on which the Project Location is situated. This information was obtained for the Project Study Area, a larger area than the notification area required by O. Reg. 359/09. The assessed landowners for this larger area were included on the Project distribution list to ensure that potentially interested parties received information about the Project.

4.2.2 Federal and Provincial Agencies

O. Reg. 359/09 identifies only the agencies that are required to be consulted on the Project.

It must be noted that the Project initially followed O. Reg. 359/09 as amended by O. Reg. 231/11 (effective June, 1, 2011) (Amendments) and therefore only agencies identified within this regulatory amendment to be consulted were included on the initial Project distribution list. However when the Notice of Draft Site Plan was re-issued on October 10, 2012, Boralex/UDI elected to follow the process under the 2012 amendments to O. Reg. 359/09 and agencies not previously identified (i.e., Transport Canada, NAV Canada, etc.) were added to the Project distribution list.

In addition, agencies that typically and historically have had an interest in environmental assessment and/or wind projects were added to the Project distribution list. These include agencies that may issue permits or approvals for the Project, as well as agencies that may have an interest in learning about and/or commenting on the Project.

The agency distribution list is provided in **Appendix B1**.

4.2.3 Municipalities and Elected Officials

The Project Location is situated in Norfolk County (a single-tier municipality); therefore the Clerk of Norfolk County was included on the Project distribution list, as required by O. Reg. 359/09.

In addition, other groups or local representatives were included on the Project distribution list:

- Municipal staff identified as the point of contact for background information or input to the Municipal Consultation Form;
- The Mayor of Norfolk County including the seven Councillors (each of whom represents a specific ward or geographic area of the community); and,
- Member of Parliament (MP) and Member of Provincial Parliament (MPP) for Haldimand-Norfolk.

The municipal and elected officials' distribution list is provided in **Appendix B2**.

4.2.4 Aboriginal Communities

On September 22, 2011, the Draft Project Description Report was sent to the Director of the MOE in order to obtain the Aboriginal Communities List as per s.14 of O. Reg. 359/09. The list was received from the MOE on November 7, 2011 (dated November 3, 2011).

Prior to receiving the Aboriginal Consultation List for the Project from MOE, MKI developed a contact list of Aboriginal Communities based on professional judgement, which included a focus on communities within 26 km of the Project Study Area. Aboriginal engagement for the Project initially focused on the following local communities:

- Mississaugas of the New Credit First Nation;

- Six Nations of the Grand River;
- Six Nations of the Grand River Haudenosaunee Confederacy Council;
- Haudenosaunee Development Institute (HDI);
- Hamilton-Wentworth Métis Council; and,
- Grand River Métis Council.

The November 3, 2011 letter from the MOE identified the following Aboriginal communities as having constitutionally protected Aboriginal or treaty rights that may be adversely affected by the Project:

- Mississaugas of the New Credit First Nation (New Credit (Part) 40A;
- Six Nations of the Grand River (Six Nations (Part) 40; and,
- Six Nations of the Grand River Haudenosaunee Confederacy Council.

The Aboriginal communities identified by the MOE had already been engaged and consulted with by the Project Team at the early stages of the Project. Therefore, the Project distribution list did not require updates. The Métis Community Councils and HDI were not identified as having a potential interest in the Project by the MOE; however based on experience with other projects, the Project Team kept the Métis Nation of Ontario (MNO) and HDI on the Project distribution list.

Please refer to the Aboriginal Consultation Report (Volume 2) for a detailed description of the activities undertaken as part of the Aboriginal consultation.

The Aboriginal community distribution list is provided in **Appendix B3**.

4.2.5 Other Interested Stakeholders

Members of the public that expressed an interest in the Project were added to the Project distribution list throughout the REA process.

In addition, interest groups including community organizations/associations, as well as non-governmental organizations (NGOs), were also added to the Project distribution list and provided with information on the Project. Key interest groups and NGOs were consulted about key issues in the community.

Some of the largest oil and natural gas companies (i.e., Enbridge Gas Distribution Inc. and Trans-Northern Pipelines) were included on the Project distribution list. In addition, other major telecommunication providers (i.e., Rogers Communication Inc. and TELUS Communications)

were added to the Project distribution list to determine whether any of their facilities are present in the Project Study Area.

The interest group and NGO distribution list is provided in **Appendix B4**.

4.3 UPDATES TO THE PROJECT DISTRIBUTION LIST

The Project distribution list was updated throughout the REA process, primarily as a result of attendance at Public Meetings, where an attendee could indicate their desire to be included on the Project distribution list when signing into the Public Meeting, and also when completing the contact information section in the Public Meeting comment form.

In addition, Project distribution lists updates took place as a result of requests received via e-mail, telephone calls and personal interactions. At an individual's request, a name was either added to or removed from the Project distribution list. Changes to the list for agencies, municipalities and Aboriginal communities were generally made by the Project Team at the direction of these groups. Exceptions were the updates as the result of information received from Canada Post from previous mailings.

4.4 NOTICES

Project Notices were published in local newspapers and mailed or e-mailed to the Project distribution list, including federal and provincial agencies, local municipalities, Aboriginal communities, assessed landowners in the general vicinity of the Project Study Area, and other interested stakeholders that had requested to be placed on the list throughout the REA process.

Notices were also posted on the Project website.

In addition, the applicant (Boralex/UDI) requested publication of the Notices in a newspaper printed by each Aboriginal community on the MOE's Aboriginal Consultation List, where available and possible.

4.4.1 Notice of Public Meeting and Project Engagement

The combined Notice of Public Meeting and Project Engagement was published in two local newspapers on two different publication dates in October 2011. The Notice was first published on October 12, 2011, more than thirty days before the first public meeting date of November 15, 2011. Newspaper publication of the Notice is summarized in **Section 4.5**.

The Notice included information about the Open House, a brief description of the Project proposal including a map of the Project Location, and contact information of the original applicant (UDI) and consultant (MKI). The Notice also included information where the Draft Project Description Report (PDR) was made available for public review and comment.

The Notice was also directly mailed or e-mailed where preferred on October 13, 14, and 17, 2011 to the MOE Director and District Manager, the Mayor of Norfolk County, Long Point Region Conservation Authority, the Ministry of Natural Resources, Aboriginal communities, and assessed landowners within the Project Study Area. Since the MOE Director's Aboriginal Communities List had not yet been received, the Notice and the Draft PDR were distributed to the Aboriginal communities identified by MKI, as described in **Section 4.2.4**.

The Notice and Draft PDR were posted on the Project website on October 15, 2011.

A copy of the Notice can be found in **Appendix C1**.

4.4.2 Notice of Draft Site Plan

The Notice of Draft Site Plan was published in two local newspapers on two different publication dates in March 2012. The Notice was directly mailed or e-mailed where preferred, on March 19, 2012 to:

- the MOE Director and District Manager;
- the Ministry of Energy;
- the Clerk of Norfolk County;
- Norfolk Power Inc.;
- Aboriginal communities list (identified in the MOE's Aboriginal Consultation List); and,
- Assessed landowners within the Project Study Area and other interested members of the public that had requested to be placed on the Project distribution list throughout the REA process.

The Notice and Draft Site Plan Report were posted on the Project website on March 19, 2012.

The Notice of Draft Site Plan was re-published in four local newspapers in October, 2012. Two of the newspapers are distributed to the Six Nations of the Grand River and Mississaugas of the New Credit First Nation. It was noted by the MOE that the first Notice issued by MKI did not meet the dissemination requirements for the Public Notice of a Draft Site Plan in accordance with O. Reg. 359/09; therefore Boralex/UDI retained Stantec to crystallize the Project on their behalf. Noise receptors were re-confirmed with Norfolk County and updated as one additional building permit application had been made since the first Notice of Draft Site Plan was issued.

The revised Notice informed stakeholders about the release of the turbine layout and crystallization of the noise receptors as well as provided information about the locations where the Draft Site Plan Report was made available for public review and comment.

The revised Notice was directly mailed or e-mailed where preferred, on October 5, 2012 to:

- the MOE Director and District Manager;
- Oil and Gas companies;
- Land use office of NAV Canada;
- Transport Canada's Regional Office for Ontario;
- Norfolk County;
- Aboriginal communities list (identified in the MOE's Aboriginal Consultation List); and,
- Assessed landowners within the Project Study Area and other interested members of the public that had requested to be placed on the Project distribution list throughout the REA process.

The Project website was updated on October 9, 2012 with the revised Notice and Draft Site Plan Report.

Newspaper publication of the Notices is summarized in **Section 4.5**. A copy of these Notices can be found in **Appendix C2**.

4.4.3 Notice of Final Public Meeting

The Notice of Final Public Meeting was published in four local newspapers on two different publication dates in December 2012 and January 2013. Two of the newspapers are distributed to the Six Nations of the Grand River and Mississaugas of the New Credit First Nation. The Notice was first published on December 19, 2012 as per O.Reg.359/09, more than 60 days in advance of the final public meeting date of February 26, 2013. The Notice included information about the Final Public Meeting and the locations where the Draft REA Reports were made available for public review and comment. Newspaper publication of the Notice is summarized in **Section 4.5**.

The Notice was directly mailed or e-mailed where preferred, on December 17, 18, and 20, 2012 to federal and provincial agencies, municipalities, Aboriginal communities, assessed landowners within Project Study Area and other interested stakeholders that had requested to be on the list throughout the REA process.

The Notice of Final Public Meeting and the Draft REA Reports (excluding the Consultation Report and the Letter from the Ministry of Tourism, Sport and Culture for the Stage 2-3 Archaeological Assessment) were posted on the Project website on December 21, 2012.

A Correction Notice to the previously issued Notice of Final Public Meeting was published in the *Simcoe Reformer* on February 25, 2013 regarding a change in venue, with assistance from the Norfolk County staff. The Notice informed the public that due to unexpected delays in the renovation schedule, the County has relocated the public meeting from the original venue (Simcoe Recreation Centre) to a new venue location (Norfolk Fair J R Farmers Building), which shares the same parking lot as the original venue. A newsletter which was circulated by Boralex prior to the PIC also noted the venue change.

The Project website was updated with the Correction Notice on February 25, 2013. In addition, at the request of Boralex, signs were posted by the County at the original venue re-directing attendees to the new venue location.

A copy of these Notices can be found in **Appendix C3**.

4.5 SUMMARY OF NEWSPAPER PUBLICATION OF NOTICES

A summary of the dates and newspapers in which Project Notices were published is provided in **Table 4.1**. Proof of publication of each Notice is provided in **Appendix C4**.

Table 4.1: Summary of Newspaper Notices

Newspaper	Description	Notice of Public Meeting and Project Engagement	1 st Notice of Draft Site Plan	2 nd Notice of Draft Site Plan	Notice of Final Public Meeting	Correction Notice – Notice of Final Public Meeting
Local Community Newspapers						
<i>The Simcoe Reformer</i>	Five-days-a-week publication serving Norfolk County and Haldimand County	October 14, 2011	March 20, 2012	October 11, 2012	December 19, 2012 and January 2, 2013	February 25, 2013
<i>Port Dover Maple Leaf</i>	One-day-a-week publication serving Norfolk County including Port Ryerse and Port Dover	October 12, 2011	March 21, 2012	October 10, 2012	December 19, January 2, 2012	N/A
Local Aboriginal Newspapers						
<i>Turtle Island News</i>	One-day-a-week publication (Wednesday) serving the adjacent reserves (Six Nations of the Grand River, and Mississaugas of the New Credit First Nation), and local communities such as Hagersville, Jarvis, Caledonia, Brantford, and Waterford, as well as every reserve across Canada	N/A	N/A	October 10, 2012	December 19, and 24, 2012	N/A
<i>Tekawennake News</i>	One-day-a-week publication (Wednesday) serving Six Nations of the Grand River and Mississaugas of the New Credit First Nations	N/A	N/A	October 10, 2012	December 19, and 27, 2012	N/A

5.0 Public Consultation

5.1 OVERVIEW

An extensive public consultation program was undertaken for the Project, including:

- Maintaining the Project distribution list;
- Distributing required notices;
- Publishing newspaper advertisements;
- Hosting two Public Meetings;
- Distributing Project Newsletter; and,
- Responding to members of the public who had questions, issues, or concerns or positive feedback about the Project.

The public consultation activities undertaken for the Project are more fully described in the sections below.

5.2 PUBLIC MEETINGS

5.2.1 General Description of Public Meetings

Two Public Meetings were held within Norfolk County in which the Project Location is situated. Venue selection for the Open Houses took into consideration a number of criteria, including location, accessibility and venue size to accommodate large numbers of community members who wished to attend. The meetings were held in late-afternoon/evening, after school and work, to allow the largest number of people to attend at their convenience.

Individuals with expertise in the following areas were in attendance at the Public Meetings:

- Turbine Siting;
- Lands;
- Construction;
- Engineering;
- Regulatory;
- Environmental and Biophysical;

- Archaeology and Cultural Heritage;
- Sound;
- Health;
- Company, Project and development information; and,
- Community Relations.

The Public Open Houses (POH's) were held in a drop-in style open house format, where information about the Project was provided through large display boards that were posted on easels placed around the room or facility. Members of the Project Team were stationed at the display boards according to their area of expertise, in order to encourage conversation, answer questions, and seek attendees' feedback regarding the Project.

At each POH, attendees were greeted, asked to sign the registration sheet and provided with a feedback form. During the POH's, participants were encouraged to complete and submit the comment forms at the meeting or by mail in a pre-addressed, stamped envelope before the date specified (where applicable), using the contact information provided on the feedback form.

The feedback forms asked participants to document their questions, issues or concerns regarding the Project and the Public Meeting, gave participants the opportunity to request further information on the Project, and indicate whether they wanted to be included on the Project distribution list to receive Project updates.

The information gathered by the Project Team through discussions with attendees and feedback forms are provided in a summary of public correspondence in **Appendix F**. Feedback gathered at these sessions was considered by the Project Team during preparation of the REA Reports and during Project planning and siting, to the greatest extent possible and as appropriate.

5.2.2 First Public Meeting– November 15, 2011, 5:00pm to 8:00pm

The purpose of the First Public Meeting (or Public Open House) was to introduce the Project and Project Team to the community, with the intention of providing information as early in the process as possible (**Table 5.1**). The first POH provided the opportunity for community members to learn about the Project and the REA process, to ask questions of the Project Team, and to provide input into the Project. This allowed the Project team to consider comments, issues and concerns early in the Project lifecycle, to the extent possible and as appropriate.

Key information about the First Public Meeting held in November 2011 is presented in **Table 5.1**.

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Table 5.1: Public Meeting #1: Key Information

Municipality:	Norfolk County
Date:	November 15, 2011
Location:	Port Dover Lions Community Centre 801 St. George St. Port Dover ON N0A 1N0
Attendees:	80 attendees signed in
Feedback Forms Received:	22 comment forms
Information Presented and Made Available:	• 10 information display boards (see Appendix D1); • Hard copies of display boards; • 8 Project Team members were available to answer pertinent questions about the Project - 5 from MKI, 1 from UDI, and 2 from ENERCON; • Draft Project Description Report (dated September 22, 2011); • Project sign-up sheets; • Academic and industry studies related to wind projects including relevant media clippings; • CanWEA Fact Sheets; and, • Project contact information including Project website (to direct future correspondence and where the Draft PDR was posted).

Display boards provided an overview of the Project, information on the elements of a wind turbine including advantages of the ENERCON E82, a summary of the economic and environmental benefits of wind energy including local benefits, an overview of the past, present and future of wind energy, information on noise impacts and turbine safety, an outline of the studies to be conducted as part of the REA process to ensure negative impacts are minimized, and contact information for the applicant (UDI) and previous consultant (MKI). Relevant academic and industry studies and pertinent media clippings were also made available for attendees to review and discuss with the Project Team.

Attendees were encouraged to sign the registration sheet and asked to indicate how they heard about the meeting (i.e., newspaper, invitation, word-of-mouth). Of the 80 attendees who signed-up, all but 10 responded, and a number of participants cited more than one source. Majority of the participants (27) indicated that they had heard about the meeting through newspaper coverage. A smaller number had heard about the meeting from neighbours, invitation, the Project website, social media, word-of-mouth, and through direct mailings of the Project notices.

The first POH attendees were encouraged to provide input by completing the available feedback forms. The feedback forms asked participants to indicate:

- whether they would like to be kept informed of the Project and preference for receiving correspondence;
- if they received any Project correspondence in the mail or have seen the Project notices published in the local newspapers;

- whether they support wind energy in general, within the municipality, and/or the Project; and,
- how the land in the vicinity of the wind farm is currently being used.

They were also asked to provide feedback on the effectiveness of the Open House (i.e., day, time, location, whether it was informative, etc.), and document their questions and concerns regarding wind energy in general, and the Project as well as suggestions for any aspect of the Project.

Attendees were given the opportunity to take the comment forms home to complete later, and asked to return their comments, using the contact information contained within the feedback form. Attendees were added to the Project mailing list, where requested.

Information captured from POH #1 was considered in appropriate sections of the REA and considered by the Project Team during Project planning and siting, to the extent possible and as appropriate. All comments received from the First Public Meeting, responses provided, and a description of how comments were considered by the Project Team, are provided in **Appendix F3**. A copy of Public Meeting #1 display boards are provided in **Appendix D1**.

5.2.2.1 Summary of Feedback Forms

Twenty-two feedback forms were received between November 15, 2011 and December 5, 2011. A detailed summary of the comments received at the first POH is provided in **Appendix F1**. The commentary provided by attendees on the feedback forms can be summarized by topic, as follows:

Correspondence

Majority of attendees requested to be kept informed of the Project and preferred to receive correspondence by mail. In addition, many of the attendees saw the Project notices in the local newspapers.

General Support for Wind Energy and the Project

Many of the attendees do not support wind energy in general, in the municipality and the Project for the following reasons:

- Wind is expensive, inefficient, unreliable, not green;
- Insufficient health studies to prove that wind turbines do not result in adverse health effects; and,
- Turbines are located too close to homes.

General Wind Energy and Project Concerns

In addition to the concerns mentioned above, other issues/concerns expressed by many of the attendees included:

- Health effects;
- Loss of property value;
- Effects on animals;
- Setbacks from residences
- Loss of enjoyment;
- Noise;
- Turbine location;
- Wildlife mortality;
- Shadow flicker; and,
- Stray voltage.

First Public Open House

The majority of the attendees felt that the location, date and time of the first Public Open House was suitable; however many were of the opinion that the event was not informative as the Project Team was not knowledgeable about the Project and they believe that the information provided was false.

Existing Surrounding Land Use

Of the 22 comment forms received, only 4 attendees responded to this topic. Land within the vicinity of the Project is mainly used for:

- Residential purposes;
- Hunting;
- Poultry farming; and,
- Recreational purposes.

5.2.3 Final Public Meeting – February 26, 2013 5:00pm to 8:00pm

The purpose of the Final Public Meeting (or second POH) was to provide an update on the Project to community members, including the proposed layout, the results of the REA studies and the Draft REA Reports, and to gather feedback.

Key information about the Final Public Meeting held in February 2013 is presented in **Table 5.2**.

Table 5.2: Public Meeting #2: Key Information

Municipality:	Norfolk County
Date:	February 26, 2013
Location:	Norfolk Fair J R Farmers Building 172 South Drive Simcoe, ON N3Y 1G5
Attendees:	59 attendees (21 attendees signed in)
Feedback Forms Received:	6 comment forms and 2 comment sheets
Information Presented and Made Available:	• 25 information display boards (see Appendix D2); • 11 Project team members available to answer pertinent questions about the Project – 5 from Boralex, 1 from UDI, 4 from Stantec, and 1 from Intrinsic; • Hard copies of the display boards; • Draft REA Reports (60-day public review versions, December 2012); • Project sign-up sheets; • CanWEA Fact Sheets; • Academic and industry studies related to wind projects including relevant media clippings; • Project contact information including Project website (to direct future correspondence and where electronic copies of display boards, and Draft REA Reports were posted); and, • Hard copies of Boralex's corporate brochure.

Prior to the second POH, the Project website was updated on February 25, 2013 with the display boards for the following reasons:

- Review and comment by the public;
- Individuals who desired to review the display boards before attending the meeting; and,
- Individuals who indicated that they were unable to attend the meeting and would still like to provide feedback on the Project.

Display boards presented the Project Location and Preliminary Layout, provided background information on Boralex, wind turbine specification details, information on the REA process, (including setbacks), an outline of the reports and studies to be submitted as part of the REA Application, a summary of Project changes since Draft REA documents were made public, results of the NHA, an overview of the Project schedule, results of the Noise Assessment and visual simulations, relevant academic and industry studies, an overview of how Boralex is

helping to build the local economy and support the community, and contact information for the applicant (Boralex/UDI) and the consultant (Stantec). Relevant academic and industry studies and pertinent media clippings were also made available for attendees to review and discuss with the Project Team.

Final Public Meeting attendees were encouraged to provide input by completing the available feedback forms. If attendees wished to take the feedback forms home to complete later, they were asked to mail the feedback form to Stantec using pre-paid envelopes. All comments were requested to be received by March 8, 2013 for inclusion within the Consultation Report and REA submission. Any comments received after this date would still be tracked and responded to by Boralex. Attendees who completed a feedback form with contact information and questions or comments regarding the Project were mailed or e-mailed (based on preference) an individually addressed response with more information about their specific question or concern.

Information captured from the Final Public Meeting was considered during the finalizing of the final REA Reports to the greatest extent possible and as appropriate. All comments received from the Final Public Meeting, responses provided, and a description of how comments were considered by the Project Team, are provided in **Appendix F4**. A copy of the Final Public Meeting display boards are provided in **Appendix D2**.

5.3 RELEASE OF DRAFT REA REPORTS

To meet the requirements of subsections 16 (2) to 16(5) of O. Reg. 359/09, Draft REA Reports were made available for public review and comment, as follows:

- The Draft Project Description Report (PDR) (dated September 22, 2011) was posted to the Project website on September 22, 2011 and a hard copy made available for public review as of October 15, 2011 at the Norfolk County Public Library – Simcoe Branch (46 Colborne St. South, Simcoe, ON) at the time the Notice of Public Meeting was published. Hard and electronic copies of the Draft Project Description Report were made available to each Aboriginal Community identified by MKI (as the MOE Aboriginal Communities List was not received until November 7, 2011) in October 2012. The Draft PDR was also made available to attendees for review at the First Public Meeting (November 15, 2011), as per subsection 16 (4) of O. Reg. 359/09.
- The Draft Site Plan Report (dated March 2012) was initially posted to the Project website on March 19, 2012 and hard copies were made available for public review as of March 23, 2012 at Norfolk County Public Library – Simcoe Branch (46 Colborne St. South, Simcoe, ON), and Norfolk County Public Library – Port Dover Branch (413 Main St. South, Port Dover, ON).
- The Project website was updated with the re-issued Draft Site Plan Report (dated October 2012) on October 9, 2012 and hard copies were made for public review as of

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October 6, 2012 at the Norfolk County Administration Building (50 Colborne St. South, Simcoe, ON), Norfolk County Public Library – Simcoe Branch (46 Colborne St. South, Simcoe, ON), and Norfolk County Public Library – Port Dover Branch (413 Main St. South, Port Dover, ON).

- The Draft REA Reports (with the exception of the Consultation Report and Letter from the Ministry of Tourism, Sports and Culture for the Stage 2-3 Archaeological Assessment Report) were posted to the Project website on October 19, 2012 and hard copies made publicly available at the Norfolk County Administration Building (50 Colborne St. South, Simcoe, ON), Norfolk County Public Library – Simcoe Branch (46 Colborne St. South, Simcoe, ON), and Norfolk County Public Library – Port Dover Branch (413 Main St. South, Port Dover, ON) as of December 21, 2012:
 - Project Summary Report;
 - Project Description Report;
 - Construction Plan Report;
 - Design and Operations Report;
 - Decommissioning Plan Report;
 - Wind Turbine Specifications Report;
 - Natural Heritage Assessment and Environmental Impact Study;
 - Water Assessment and Water Body Report;
 - Stage 1 Archaeological Assessment, and Stage 2-3 Archaeological Assessments Reports; and,
 - Heritage Assessment Report.

The Draft REA Reports were also made available for public inspection at the Final Public Meeting. The Draft REA Reports will be replaced with those provided to the MOE as part of the REA application, and will remain on the website until the MOE's acceptance of the REA application for the Project. Once the MOE deems the REA application complete, final copies of the REA Reports will be posted on the Project website.

The Project Summary Report prepared in accordance with section 17 of O. Reg. 359/09 for the Aboriginal communities (this was circulated to Aboriginal communities' 90-days prior to the Final Public Meeting at the same time as the Municipal circulation) was released for public review at the same time as the Draft REA reports, for the interest of the local community.

As a result of Project changes since the Draft REA documents were sent to the local municipality and Aboriginal Communities for the 90-day review period (November 20, 2012), electronic copies of the most recent version of the Draft REA Reports were provided to Aboriginal communities including the Clerk of Norfolk County for review and comment, on December 20, 2012.

The distribution list for the Draft REA Reports provided 30 days in advance of the first public meeting and 60-days in advance of the final public meeting can be found in **Appendix E**.

5.4 ADDITIONAL PUBLIC CONSULTATION ACTIVITIES

5.4.1 Project Newsletter

The newsletter, distributed prior to the Final Public Meeting, informed assessed landowners of Boralex's agreement to acquire the Project and provided background information on the Company. Boralex committed to providing newsletters in the near future to keep everyone informed of the Project's progress through the REA process. Boralex stated that they have been working with UDI on the Project and outlined the activities undertaken to date (such as issuing Draft REA Reports for the 60-day public review, hosting the second Open House and setting up a Project e-mail address).

The newsletter also provided information on the second Public Open House, including the new venue location, and the Project e-mail address for which correspondences can be sent.

The newsletter was directly mailed, on February 22, 2013 to assessed landowners within 550 m of the Project Study Area. A copy of the newsletter is provided in **Appendix D**.

5.5 CONSIDERATION OF PUBLIC COMMENTS

5.5.1 Public

The information collected through the above consultation activities assisted the Project Team in developing a list of comments regarding the Project and assisted the Proponent in gaining invaluable input into the design and planning of the Project. Comments received were reviewed by the Project Team and considered during Project siting and planning, and during preparation of the REA Reports.

A summary of the key public comments and how comments were considered by the Project Team is provided in **Table 5.3**, including whether:

- the Project or study design was altered in response to comments received;
- the REA Reports were amended based on comments received; and/or,
- additional information was provided.

A detailed summary of each comment received from the public, and each response from the Project Team from the start of the REA consultation process in November 2011 to March 8, 2013 is provided in **Appendix F**.

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Table 5.3: Summary of Key and Frequent Comments from Public and Consideration by Project Team

Key and Frequent Comments	Project Response	How Comments Were Considered by Project Team
Electromagnetic Interference (EMI) generated by substation equipment and underground cable	Indicated that the substation will contain protection and control equipment such as switches, SCADA and telecom equipment. There will be no transformer within the substation. All cabling for the Project will be buried excluding the Protection and Control (PNC) equipment in the substation shed. The substation is made of steel and is properly grounded which makes it a good Faraday shield. Provided some typical photographs of a substation from a project of a similar size for additional information. The underground cables have their external semiconductor sheet properly grounded and are installed in a manner to minimize EMI emission. EMI emission from this type of underground cable is less than the emission produced by aerial conductors and pole mounted transformer on the HONI distribution system (which shall be within acceptable limits).	Additional information provided.
Decommissioning Process (i.e. removal of turbine components, including blades)	The blades will last for the length of the contract, which is 20 years. In the unlikely event that a blade, following regular inspections, needs to be changed, the operator will do so. The blades may be sold to recycling facilities or will be sent to MOE-approved disposal facilities. Boralex/UDI is responsible for the disposal of the blades. After the 20-year contract, the turbines may be refurbished if a new contract is possible or dismantled. It is the owner that will be responsible for the decommissioning of all elements of the Project (turbines, roads, substation, etc.). The Decommissioning Plan Report will be revised and approved by proper governmental agencies, before the work starts. This revision of the document will ensure that it is still in line with regulatory requirements.	Additional information provided.
Property Values	There is no evidence to suggest property values are negatively impacted as a result of proximity to wind farms. The Municipal Property Assessment Commission (MPAC) has studied this issue and has found no negative impact on property values. In a recent Assessment Review Board hearing in Ontario focused on wind turbines and property values, MPAC argued that there was no evidence to show that construction and operation of wind turbines had reduced the current value of the landowner's property.	Additional information provided.

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Table 5.3: Summary of Key and Frequent Comments from Public and Consideration by Project Team

Key and Frequent Comments	Project Response	How Comments Were Considered by Project Team
	A comprehensive analysis by the US Department of Energy's Lawrence Berkeley National Laboratory found that proximity to wind energy facilities does not have a pervasive or widespread adverse effect on the value of nearby homes. Researchers examined 7,500 single-family property sales between 1996 and 2007, covering a time span from before the wind farms were announced to well after construction and operation.	
Health Concerns	Despite many allegations, there are no known health impacts associated with wind projects. This was documented in May 2010 by the Ontario Chief Medical Officer of Health (The Potential Health Impact of Wind Turbines). In fact, the use of wind energy will contribute to the provinces ability to retire coal fired power plants, and thus will contribute to the improvement of air quality throughout the province. According to Environment Canada, 80% of the total national greenhouse gas emissions are associated with the production or consumption of fossil fuels for energy purposes. Recent statistics on the Environment Canada website show that air pollution causes approximately 5,000 premature deaths each year in Canada. In Ontario, exposure to air pollution resulted in an estimated 60,000 emergency room visits and 17,000 hospital admissions each year.	Additional information provided. Boralex/UDI altered the consultation program design by providing the additional resource of a health expert at the Final Public Meeting in response to public concerns regarding wind turbines and human health.
Health – Nissenbaum Study	Much of the information contained in Dr. Michael Nissenbaum paper was previously reviewed and considered by experts at the first Environmental Review Tribunal (Erikson v. MOE 2011) hearing on wind energy in Ontario and in the Queen's Bench of Saskatchewan case McKinnon v. Martin (Red Lily Legal Case in 2010). This information was also reviewed by an expert panel on wind turbines and human health commissioned by The Massachusetts Department of Environmental Protection and Massachusetts Department of Public Health (MassDEP/MDPH, 2012), which concluded, "attributing any of the observed associations to the wind turbines (either noise from them or the sight of them) is premature". The Canadian Wind Energy Association (CanWEA) and the American Wind Energy Association (AWEA) jointly commissioned experts to conduct a scientific critique of this now published paper. The review by Intrinsik Environmental Sciences has identified "concerns related to study design, methodology, sample size and administration of questionnaires to participants". They concluded, "Overall, in our opinion the authors extend their conclusions and discussion beyond the statistical findings of their study. We believe that they have not demonstrated a statistical link between wind turbines – distance – sleep quality – sleepiness and health. In fact,	Additional information provided.

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Table 5.3: Summary of Key and Frequent Comments from Public and Consideration by Project Team

Key and Frequent Comments	Project Response	How Comments Were Considered by Project Team
	their own values suggest that although scores may be statistically different between near and far groups for sleep quality and sleepiness, they are no different than those reported in the general population. The claims of causation by the authors (i.e., wind turbine noise) are not supported by their data." Provided a link to the full Intrinsic critique.	
REA Process (Post-submission)	Stated that the REA application will be filed on March 12, 2013 to the MOE. Upon receiving the application the MOE will conduct a completeness check to determine if it can be accepted for review (there is no official timeline for this check – general guidelines are approximately 40-days). If the application is not complete, it may be returned to the applicant with a list of deficiencies that must be addressed prior to resubmission. If the application is determined to be complete, the applicant will be notified and the technical review will begin (this is the start of the MOE's 6-month review process), including the posting of a proposal notice regarding the project application on the Environmental Registry for a minimum of 30 day public comment period. Applicants are also required to notify the public that their application is under review and they are required to post final documents on their website within 10-days of the proposal notices being posted on the Environmental Registry. During the 30-day public comment period the public can review the proposal notice and provide comments directly to the MOE about the application, which MOE must consider during their review of the application. When the MOE completes their review of the REA application, and all comments received during the Environmental Registry posting, the Director will issue a decision on the application (such as approve, approve with conditions or refuse to approve). A decision notice will also be posted on the Environmental Registry. When a decision is made to approve the REA, any Ontario citizen may require a hearing in respect of the Director's decision to the Environmental Review Tribunal (ERT). In order to initiate the hearing process the request must be made to the ERT within 15 days of the decision to grant the REA being posted on the Environmental Registry.	Additional information provided.

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Table 5.3: Summary of Key and Frequent Comments from Public and Consideration by Project Team

Key and Frequent Comments	Project Response	How Comments Were Considered by Project Team
Project Location	Boralex has put a lot of effort into choosing a technology that is cutting edge. The turbines are extremely quiet considering their nameplate capacity. The turbines will be installed on private land and adhering and exceeding all requirements and provincial laws.	Additional information provided.
Geological/potential cliff /vibration/erosion impacts and soil stability concerns	Explained that from a civil engineering perspective a geotechnical assessment at each turbine was conducted and it is certain that surficial geology in the area is suitable to construct and maintain wind turbines. All foundations and structures are and will be designed by licenced engineers. Explained that the turbines will not emit vibration that will affect the cliff banks and any operation vibration that occurs is absorbed quickly in surrounding soil. If turbines are producing vibration there is likely an imbalance within the blades and the turbine would automatically shut down.	Additional information provided.
Setback distance from non-participating receptors	A noise assessment has been prepared which indicates all non-participating receptors are within MOE noise standards. Provided a link to the Noise Assessment Report.	Additional information provided.
Visual Concerns	Explained that although the fieldwork for the Project Heritage Assessment was conducted in June 2012, the final report was completed in accordance with the <i>Cultural Heritage Resources: An Information Bulletin for Projects Subject to Ontario Regulation 359/09 – Renewable Energy Approvals Part 2: Guidance for Conducting the Heritage Assessment</i> (MTCS 2011), which was received in November 2012 from the Heritage Team Lead. This document sets out many key guidelines for REA heritage assessments, the majority of which previously appeared in separate MCL, MTC and MTCS publications (in one form or another). Noted that the Evaluation of Impacts section of the document (page 15) states that, "the report should include a description of all potential impacts to confirmed heritage resources and abutting protected properties with reference to specific heritage attributes. Supporting material may include: visual simulations, renderings, diagrams, photo montages and visual analysis (and) documentation to support analysis of impacts."	Visual simulations were undertaken and presented at the Final Public Meeting.

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Table 5.3: Summary of Key and Frequent Comments from Public and Consideration by Project Team

Key and Frequent Comments	Project Response	How Comments Were Considered by Project Team
	Explained that in the case of the Project, seven properties with potential Build Heritage were identified and two cultural heritage landscapes were recognized; all of which were largely defined by intrinsic values (design, age, integrity etc.). Indicated that significant view and vistas were not heritage attributes of any of the resources and accordingly visual simulations were not warranted. Provided a table with information of heritage attributes identified. Explained that given that no significant view and vistas were identified facing north easterly towards the outlying agriculture areas, a visual simulation in this direction was not necessary. Explained that a visual simulation facing the water from the escarpment or even deeper in the hamlet would have been fruitless, as the proposed infrastructure would not be visible from this vista.	
Low Frequency and Infrasound	Explained that HGC Engineering was retained by the MOE to provide review of literature associated with Low Frequency Noise and Infrasound (2010), and provided a summary of some of the general conclusions of the report- Modern wind turbines produce broadband noise and research indicated that the dominant sound source is chiefly related to turbulence at the trailing edge of the blades. In relation to human perception of sound, the dominant frequency range is not the low frequency or infrasonic ranges. In the infrasonic range, at frequencies less than about 20 Hz, there is strong evidence that the sound pressure levels produced by modern upwind turbines will be well below (in the order of 20 dB below) the average threshold of human hearing at the setback distances typical in Ontario (550 m). Most literature dealing with the subject indicates that infrasonic noise below the threshold of hearing will have no effect on health. As such, infrasound from wind turbines is not normally expected to be heard by humans or pose an issue for human health. Publications by medical professionals indicate that at typical setback distances in Ontario, the overall magnitude of sound pressure levels produced by the turbines do not represent a direct health risk. This includes noise at low and infrasound frequencies. The Chief Medical Officers of Health Report (2010) also stated that there is no scientific evidence to indicate that low frequency sound generated from wind turbines caused adverse health effects.	Additional information provided. Boralex/UDI altered the consultation program design by providing the additional resource of a health expert at the Final Public Meeting in response to public concerns regarding wind turbines and human health.

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Table 5.3: Summary of Key and Frequent Comments from Public and Consideration by Project Team

Key and Frequent Comments	Project Response	How Comments Were Considered by Project Team
Project Benefits	Stated that the Project will provide tangible benefits in the following ways, if constructed: - <u>Offsetting Greenhouse Gases</u> - Whenever wind turbines are spinning the need for Ontario to produce energy via traditional fossil fuels is reduced. Wind turbines are considered a variable energy source. To provide power during times where the wind isn't blowing dispatchable energy sources are needed to meet the needs of the province. Examples of dispatchable energy are Hydro and Natural Gas. When there is wind, the natural gas plants are not needed to cover the needs of the province. - <u>Community</u> - The Project will produce at least 1,000 hours of green collar jobs in Tillsonburg through the procurement of the blades from Siemens. The Project will also be employing local people during construction and likely procuring local aggregate from either Norfolk or Haldimand counties. A number of consultants, lawyers, and Project development will be employed during the Project. During operations local people to maintain and operate the turbines will be hired. The Project will also be paying into the local tax base to Norfolk County. - <u>Natural Environment</u> - Believe that renewable energy projects are better for our climate, health and flora and fauna. Boralex has spent a great deal of resources determining if migratory birds will be negatively impacted by the location of their turbines. The four turbines are located outside woodlots and Boralex has committed to conducting post construction monitoring if the Project is built. A sign off has been received from the Ministry of Natural Resources for all the studies for migratory birds.	Additional information provided.

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Table 5.3: Summary of Key and Frequent Comments from Public and Consideration by Project Team

Key and Frequent Comments	Project Response	How Comments Were Considered by Project Team
Bird mortality and disturbance	Boralex/UDI has committed to conducting three years of post-construction monitoring which will include carcass searches and reporting to the MNR. This will be conducted by a trained biologist and ornithologist. Provided a link to the Project website for additional information on this issue, which is contained within the Natural Heritage Report and the Design and Operations Report for the Project.	Additional information provided.

5.5.2 Interest Groups and Non-Governmental Organizations

The Project Team also communicated with various groups and organizations who were identified as possibly having an interest in the Project. This included groups that had an interest in the Project, and those contacted by the Project Team as potentially having information that could be considered in the various Project studies.

Owners of local infrastructure were also consulted during the REA Process, and include oil and gas companies operating an oil or natural gas pipeline and utility companies.

The interest group and NGO distribution list can be found in **Appendix B4**.

To date, no written information or comments have been received from interest groups and NGOs regarding the Project.

5.6 REA REPORT AMENDMENTS FOLLOWING FINAL PUBLIC MEETING

The Draft REA reports were amended after the final Public Meeting, prior to submission of the REA application. Amendments reflect the current state of Project planning, response to comments from the consultation process, and corrections to editorial errors. A summary of the non-editorial amendments made to the Draft REA reports, and the reason for the amendment, is provided in **Table 5.4**.

Table 5.4: Summary of REA Report Amendments

Amendment	Reason	REA Report Reference
All Reports (with the exception of the NHA/EIS)		
Changed the nameplate capacity of the SWT3.0-113 wind turbine generator from 2.897 to 2.5 MW.	Change of Project design	Various
Changed the sound power level from 104 dBA to 102.5 dBA.	Change of Project design	Various
Project Description Report		
Included the length (km) of the underground collector line that would be installed as part of the Project.	Addition	Section 3.3.2
Revised receptor descriptions and locations in Figure 2.	Request from community members Clarification	Appendix A
Removed Bald Eagle Winter Perching Habitat from Figure 3 as it not significant.	Correction, following receipt of confirmation from MNR	Appendix A and Appendix B

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Table 5.4: Summary of REA Report Amendments

Amendment	Reason	REA Report Reference
Construction Plan Report		
Included the length (km) of the underground collector line that would be installed as part of the Project.	Addition	Section 2.2.2
Revised receptor descriptions and locations in Figure 2.	Request from community members Clarification	Appendix A
Removed Bald Eagle Winter Perching Habitat from Figure 3 and updated section on Significant Wildlife Habitat as the habitat is non-significant.	Correction, following receipt of confirmation from MNR	Appendix A and Section 3.3.6
Design and Operations Report		
Included the length (km) of the underground collector line that would be installed as part of the Project.	Addition	Section 3.1.2
Revised receptor descriptions and locations in Figure 2 and the Noise Assessment.	Request from community members Clarification	Appendix A and Appendix D (Noise Assessment Report)
Removed Bald Eagle Winter Perching Habitat from Figure 3 and updated section on Significant Wildlife Habitat as the habitat is non-significant.	Correction, following receipt of confirmation from MNR	Appendix A, and Section 5.3.6
Removed reference to Bald Eagle Winter Perching Habitat post-construction disturbance monitoring program as the habitat is non-significant.	Correction, following receipt of confirmation from MNR. MNR noted that no mitigation or future consideration for post-construction surveys will be necessary for this habitat at Project Location.	Section 6.5.3 and Table 7.1
Noted that Transport Canada approval has been obtained for the Project.	Clarification	Section 5.7.4

6.0 Agency and Municipal Consultation

The following sections describe communication with federal, provincial and other agencies throughout the REA process.

6.1 AGENCY PROJECT NOTIFICATION AND GENERAL CORRESPONDENCE

Pre-disclosure correspondence occurred with the Ministry of Natural Resources (MNR) regarding natural heritage and petroleum resources and with Long Point Region Conservation Authority (LPRCA) regarding building permits issued by LPRCA within Norfolk County. Formal communications began on September 22, 2011, when the Draft Project Description Report was sent to the Director of the Environmental Approvals Access & Service Integration Branch at the Ministry of the Environment (MOE).

The Notice of Public Meeting was distributed on October 13 and 14, 2011 to the MOE (Director and District Manager), MNR, and LPRCA.

The first Notice of Draft Site Plan (dated March 20, 2012) was distributed on March 19, 2012 to the MOE (Director and District Manager), and the Ministry of Energy Renewable Energy Facilitation Office. On October 5, 2012, all agencies on the distribution list (**Appendix B1**) were provided with the Notice of Draft Site Plan which was re-published on October 10, 2012.

Additional contact with agencies occurred throughout the course of Project planning. This contact included e-mails, letters, telephone correspondence and visits to agency offices to gather and/or clarify information collected for the technical studies.

On December 17, 2012 the Notice of Final Public Meeting was distributed to all agencies on the distribution list (**Appendix B1**). The Notice also provided details regarding the public locations where the Draft REA Reports could be viewed 60 days prior to the Public Meeting including a link to the Project website (see **Section 4.4.3**).

6.2 FEDERAL AGENCY AND ORGANIZATION CONSULTATION

6.2.1 Federal Agency Distribution List

Numerous federal departments and authorities included on the Project distribution list and therefore notified and kept updated regarding the Project:

- Aboriginal Affairs and Northern Development Canada (formerly Indian and Northern Affairs Canada);
- Canadian Environmental Assessment Agency;
- Canadian Broadcasting Corporation;

- Canadian Wind Energy Association ;
- Department of National Defence;
- Environment Canada;
- Fisheries and Oceans Canada;
- Health Canada;
- NAV Canada;
- Natural Resources Canada;
- Radio Advisory Board of Canada;
- Royal Canadian Mounted Police; and,
- Transport Canada.

6.2.2 Summary of Key Correspondence and Consideration of Key Comments

Environment Canada

Environment Canada's (EC's) Canadian Wildlife Services provided information sources that may be used in conducting the natural heritage features records review for the Project, in December 2011.

Transport Canada

Transport Canada contacted the Project Team in February 2012 to clarify their interest in the Project, which is related to turbine lighting and marking requirements. Boralex/UDI has acknowledged that an Aeronautical Assessment Form (AAF) must be submitted to Transport Canada (Aerodromes and Air Navigation Services Division) for an assessment of lighting and marking requirements. Transport Canada provided a signed and stamped AAF on February 14, 2013.

Aboriginal Affairs and Northern Development Canada

In October 2012, the Consultation and Accommodation Unit of Aboriginal Affairs and Northern Development Canada (AANDC) offered to provide information (within a 100 m radius of the Project) related to Aboriginal groups and their asserted or established Aboriginal and/or treaty rights or claims, to the extent known by AANDC, if required.

6.2.3 Consideration of Key Comments

A summary of the key comments from federal agencies and organizations are provided in **Table 6.1** along with a description of how comments were considered by the Project Team including how:

- the Project or study design was alerted in response to comments received;

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- the REA Reports were amended based on comments received; and/or,
- additional information was provided.

Details regarding the key federal agency and organization comments, and how the Project Team considered each comment, are provided in **AppendixG2**.

Table 6.1: Key Comments from Federal Agencies and Organizations, and Consideration by Project Team

Agency	Comment	Response	How Comments Were Considered by Project Team
Environment Canada's (EC's) Canadian Wildlife Service	• Suggested contacting the MNR, using the NHIC database for information on species at risk (SAR) which may be in the Project Area, the local OMNR district office closest to the Project area, the Ontario Breeding Bird Atlas (OBBA) for information on bird species potentially breeding in your project area, and the Species At Risk Public Registry for species at risk listed under the federal Species At Risk Act, including recovery strategies or action plans for these species which may identify critical habitat; this being the habitat that is necessary for the survival or recovery of a listed wildlife species.	• Acknowledged. • Species at risk are not meant to be included as part of the NHA/EIS and will be addressed separately with the MNR.	• The information sources provided by EC's Canadian Wildlife Service were considered in the preparation of the Natural Heritage Assessment Records Review Report.
Aboriginal Affairs and Northern Development Canada (AANDC)	• Indicated that the Consultation and Accommodation Unit provides information (within a 100 m radius of a project) related to Aboriginal groups and their asserted or established Aboriginal and/or treaty rights or claims, to the extent known by AANDC.	• Acknowledged.	• The Aboriginal Consultation List provided by the MOE (dated November 3, 2011) identified communities that may have constitutionally protected Aboriginal or treaty rights that may be adversely affected by the Project. These communities were consulted with throughout the REA process.
Transport Canada	• Boralex/UDI must complete an Aeronautical Assessment Form (AAF) for lighting and marking requirements.	• Acknowledged. • Submitted a revised AAF (dated September 10, 2012) for lighting and marking requirements.	• Signed and stamped AAF received February 14, 2013.
Canadian Environmental Assessment	• Noted that the Canadian Environmental Assessment Act, 2012 (CEAA 2012) applies to projects listed in the <i>Regulations</i>	• Acknowledged.	• The Project is not listed in the <i>Regulations Designating Physical Activities</i> under CEAA

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Table 6.1: Key Comments from Federal Agencies and Organizations, and Consideration by Project Team

Agency	Comment	Response	How Comments Were Considered by Project Team
Agency (CEAA)	<i>Designating Physical Activities.</i> Under CEAA 2012, the proponent must provide the Canadian Environmental Assessment Agency with a description of their proposed project if it is captured under the above-noted regulations.		2012.

6.3 PROVINCIAL AGENCY AND ORGANIZATION CONSULTATION**6.3.1 Provincial Agency and Authority Distribution List**

Numerous provincial agencies and authorities were included on the Project distribution list and were therefore notified and kept updated regarding the Project:

- Electrical Safety Authority;
- Hydro One Networks Inc.;
- Infrastructure Ontario;
- Independent Electricity System Operator;
- Long Point Region Conservation Authority ;
- Ministry of Municipal Affairs and Housing;
- Ministry of Agriculture, Food and Rural Affairs;
- Ministry of Energy;
- Ministry of Government Services;
- Ministry of Natural Resources;
- Ministry of Tourism, Culture, and Sport;
- Ministry of Citizenship and Immigration;
- Ministry of the Environment;
- Ministry of Health and Long-Term Care;
- Ministry of Northern Development, Mines and Forestry;
- Ministry of Aboriginal Affairs;
- Ministry of Education;
- Ministry of Transportation;

- Niagara Escarpment Commission;
- Ontario Provincial Police;
- Ontario Heritage Trust;
- Ontario Energy Board; and,
- Technical Standards and Safety Authority.

6.3.2 Summary of Key Correspondence and Consideration of Key Comments

Ministry of the Environment

The Project Team maintained regular communication with the Ministry of Environment (MOE) throughout the REA process. The Draft Project Description Report (PDR) was sent to the Director on September 22, 2011 along with the request for the MOE Aboriginal Communities List for the Project. The MOE issued the Aboriginal Communities List for the Project on November 3, 2011. A copy of the letter from the MOE is provided in **Appendix G6**.

On October 27, 2011, UDI and MKI representatives met with MOE staff to discuss the Project, confirm REA application requirements, review times, and the Project schedule.

The Project Team also had several communications with the MOE throughout the REA process to clarify REA reporting and approval requirements related to various topics, including: approaches to determining participating noise receptors, extension of time to submit the REA application, and requirements for engaging Aboriginal communities, and consultation activities.

The MOE was sent all Notices for the Project.

Ministry of Natural Resources

The Project Team maintained regular communications with the Ministry of Natural Resources (MNR) throughout the REA process. Key correspondence relevant to the REA process was generally related to the Natural Heritage Assessment and Environmental Impact Study (NHA/EIS). This included various discussions regarding clarification of MNR expectations and requirements for preparation of the NHA/EIS.

An initial meeting and discussions regarding the requirements and work plan for the NHA/EIS was conducted between MKI and the MNR on June 29, 2011. Records review information was received by MKI from the MNR on February 2, 2012.

The Draft NHA/EIS was submitted to the MNR on October 5, 2012. Comments on the report were received from MNR on October 26, 2012, October 31, 2012, and November 21, 2012. The report was amended to address all MNR comments. MNR provided a confirmation letter on November 21, 2012. A copy of MNR's confirmation letter is provided in **Appendix G6**.

On February 12, 2013, the Project Team sent the MNR a letter regarding pre-construction surveys performed for Bald Eagle Winter Perching Habitat in the fall/winter of 2012/2013. The letter outlined the methodology, criteria for significance, survey dates and times, and the results. Based on the results of the surveys conducted, the Project Team confirmed that this habitat is not significant based on lack of observed use of perched Bald Eagles in the candidate Bald Eagle Winter Perching Habitat. Therefore, post-construction monitoring and the mitigation as proposed in the EIS will not be required. The MNR responded by e-mail on March 1, 2013 stating they were satisfied with the survey effort and confirmed that the habitat is not significant. No mitigation or future consideration for post-construction surveys will be necessary for this specific habitat type at Project Location.

Ministry of Tourism, Culture, and Sport

The Stage 1 Archaeological Assessment and Stage 2-3 Archaeological Assessments were submitted to the Ministry of Tourism, Culture, and Sport on October 26, 2012 (package processed November 7, 2012), respectively. On December 6, 2012, the MTCS provided the Project Archaeological Consultant with a letter regarding the Stage 1 Archaeological Assessment summarizing the recommendations in the report and stating that the MTCS is satisfied with these recommendations. The MTCS confirmed that the report has been entered into Ontario Public Register of Archaeological Reports.

The Stage 2-3 Archaeological Assessments was revised based on MTCS feedback and re-submitted on January 14, 2013 (package processes January 16, 2013). The MTCS issued a letter on February 1, 2013 summarizing the recommendations in the report and stating that the MTCS is satisfied with these recommendations. The MTCS confirmed that the report has been entered into Ontario Public Register of Archaeological Reports.

The Heritage Assessment Report was submitted to the MTCS on November 12, 2012. The report was revised based on MTCS feedback and re-submitted on January 11, 2013. The MTCS issued a letter on February 5, 2013 confirming that the MTCS is satisfied with the report.

A copy of the satisfaction letters from the MTCS is provided in **Appendix G6**.

Long Point Region Conservation Authority

Boralex/UDI has initiated discussions with the Long Point Region Conservation Authority (LPRCA) regarding permitting under Section 28 of the *Conservation Authorities Act*. The LPRCA confirmed that the all proposed turbines and Project roads are located outside of areas regulated by LPRCA; however permits would be required for the two crossings of intermittent streams by Project electrical lines. Boralex/UDI committed to continuing to work with the LPRCA to obtain any necessary permits and approvals.

6.3.3 Consideration of Key Provincial Comments

A summary of the key comments from provincial agencies and organizations are provided in **Table 6.2** along with a description of how comments were considered by the Project Team including how:

- the Project or study design was alerted in response to comments received;
- the REA Reports were amended based on comments received; and/or,
- additional information was provided.

A detailed summary of each provincial agency comment, and how the Project Team considered each comment, are provided in **Appendix G3**.

Table 6.2: Key Comments from Provincial Agencies and Consideration by Project Team

Agency	Comment	Response	How Comments Were Considered by Project Team
MOE	• Provided the Aboriginal Community List recommended for consultation	• Boralex/UDI consulted with all Aboriginal communities provided on the list regarding the Project.	• The Project Team amended the consultation program to include an additional Aboriginal community not identified on the MOE Consultation List based on experience with other projects.
MNR	• Provided various comments on the work program and the Natural Heritage Assessment and Environmental Impact Study (NHA/EIS) reports. • Confirmation letter for NHA/EIS received November 21, 2012. • Confirmation letter for Environmental Effects Monitoring Plan (EEMP) received January 22, 2013. • Provided confirmation that Bald Eagle Winter Perching Habitat is not significant on March 1, 2013. Therefore no mitigation or future consideration for post-construction surveys will be necessary for this specific habitat type at Project Location.	• Contacted MNR to discuss and address the work program and NHA/EIS.	• The Project Team worked collaboratively with MNR to address any changes to the work program and the Natural Heritage Assessment/Environmental Impact Study reports. • The Project Team took all guidance from the MNR into consideration during Project and study design and during preparation of the REA application. • Updated Figure 3 and the Construction Plan and Design and Operations Reports to remove any reference to Bald Eagle Winter Perching Habitat. The Bald Eagle Winter Perching Habitat was identified on the presentation boards at the PIC and was not listed as being significant (see display boards, Appendix D2).
MTCS	• Provided confirmation for the Heritage Assessment completed for the Project on	• Acknowledged and included at the front of the reports.	• The Heritage and Archaeological Assessments were completed in accordance with MTCS guidelines.

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Table 6.2: Key Comments from Provincial Agencies and Consideration by Project Team

Agency	Comment	Response	How Comments Were Considered by Project Team
	February 1, 2013. • Provided confirmation for the Stage 1 Archaeological Assessment completed for the Project on December 6, 2012. • Provided confirmation for the Stage 2-3 Archaeological Assessments completed for the Project on February 5, 2013.		
LPRCA	• Noted that all proposed turbines and Project roads are located outside of areas regulated by LPRCA; however permits are required for the two crossings of intermittent streams by Project electrical lines.	• Boralex/UDI committed to continuing to work with the LPRCA to obtain any necessary permits and approvals	• The approvals will be obtained outside of the REA process.

6.4 MUNICIPAL STAFF AND ELECTED OFFICIALS CONSULTATION

The Project is located in Norfolk County, a single-tier municipality. Under O. Reg. 359/09, the clerk of all local and upper-tier municipalities are required to be contacted throughout the REA process with Project information, including the Municipal Consultation Package.

The Project is located within the riding of the Member of Parliament and Member of Provincial Parliament of Haldimand-Norfolk.

6.4.1 Notices and Municipal Consultation Form Distribution

All mandatory notices issued for the Project were sent to the Clerk of Norfolk County. In addition to Project notifications, in accordance with section 18 (2) of O. Reg. 359/09, the Municipal Consultation Form (MCF) were provided to the Clerk on October 14, 2011, at least 30 days before the First Public Meeting.

In accordance with section 18 (3) of O. Reg. 359/09, at least 90 days prior to the Final Public Meeting, the Draft REA Reports (excluding the Consultation Report and Letters from the Ministry of Tourism, Culture and Sport and Ministry of Natural Resources with respect to the Project Location) were provided to the Clerk of Norfolk County on November 20, 2012.

On December 20, 2012, the Clerk was provided with an electronic version of the updated Draft REA Reports. The Report reflected Project changes as of November 19, 2012 (see **Appendix G1**).

Summaries of key correspondence, comments from municipal staff, and how the Project Team considered each comment, are provided in **Appendix G5**. The municipal distribution list can be found in **Appendix B2**.

The Project Team corresponded regularly and had meetings and/or telephone contact on numerous occasions with municipal staff. The Project Team worked to ensure Project information was received and understood by municipal staff and that comments received were incorporated into the Project planning and design, to the greatest extent possible.

6.4.2 Overview of Consultation with Municipal Staff

Boralex/UDI regularly communicates with staff from Norfolk County and provides communication regarding the Project including the Project Notices, the MCF and Draft REA Reports (see **Section 6.4.1**). Summaries of key correspondence with each municipality are provided in **Appendix G5**. A copy of key correspondence with each municipality is provided in **Appendix G7**.

At the request of Boralex/UDI, Norfolk County agreed to receive deputations at their council meetings. The deputations were held on October 18, 2011, at the early stages of the Project, and on February 19, 2013, to provide an update on the Project. Both deputations were limited to ten minutes followed by a question/answer period.

At the second deputation, Boralex presented:

- a brief history of their Company from 1989 to present day ;
- an overview of the Project including information on the Siemens turbine selected for the Project ; and,
- the Project schedule.

Following the presentation, the following items were discussed:

- Number of turbines associated with the Project;
- Differences in noise between the direct drive and non-direct drive machines;
- Inquired if Boralex will inherit the FIT contract if they purchase the Project;
- Questioned whether the Siemens machines create less noise because it rotates slower. Inquired about the rotational speed;
- Inquired if the community is for or against the Project,
- Questioned how “old” is “old technology”;

- Inquired if all permits/approvals are met under the *Green Energy Act*.
- Inquired regarding the percentage of energy needs that will be met by wind power/renewable energy; and,
- Inquired if the projection of blades and towers in Ontario is new.

A copy of the presentation and meeting minutes (including Project Team responses) is provided in **Appendix G7**.

Council received both deputations as information and found them both to be informative.

A Municipal Consultation Form was completed by Norfolk County. The Form was provided to the Project Team on March 20, 2012 and is included in **Appendix G7**.

6.4.3 Consideration of Key Municipal Comments

A summary of the key municipal comments is provided in **Table 6.3**, along with a description of how comments were considered by the Project Team including how.

- the Project design or study was altered in response to comments received;
- the REA Reports were amended based on comments received; and/or
- additional information was provided.

Summaries of key correspondence, comments from municipal staff, and how the Project Team considered each comment, are provided in **Appendix G5**.

Table 6.3: Key Comments from the Local Municipality and Consideration by Project Team

Municipality	Comment	Project Response	How Comments Were Considered by Project Team
Norfolk County	• Provided locations of building permits issued for 2011 and 2012 under the Building Code Act, including planning applications for the Project Study Area.	• Thanked the County for providing the information.	• Updated mapping with noise receptor locations.
Norfolk County	• Offered to set up a meeting with their Roads Department to discuss road user agreements and entrance permits.	• Boralex declined at the present time as they would like the Project BOP Contractor to be present at the meeting.	• Discussions will be ongoing as the Project progresses.
Norfolk County Council Meeting (February 19, 2013)	• Issues discussed at the meeting included: the Siemens wind turbine design, permits and approvals under the <i>Green Energy Act</i>, and community support for the Project.	• Confirmed that the larger blades of the Siemens machine are more efficient given the marginal wind resources. • Committed to integrating	• N/A

Table 6.3: Key Comments from the Local Municipality and Consideration by Project Team

Municipality	Comment	Project Response	How Comments Were Considered by Project Team
		the Project into the community as much as possible and providing an un-biased opinion. • Committed to investing in the best technology. • Noted that additional approvals have to be obtained once the REA is submitted to the MOE.	

6.5 CONSULTATION WITH ELECTED OFFICIALS

6.5.1 Overview of Consultation with Local Elected Officials

All mandatory Project notices were sent by mail to Beverly Wood, Clerk for Norfolk County, including the Notice of Public Meeting and Project Engagement (October 14, 2011), first Notice of Draft Site Plan (March 20, 2012), the second Notice of Draft Site Plan (October 10, 2012), and Notice of Final Public Meeting (December 19, 2012).

The municipal consultation form and associated Draft REA reports, including the Draft Project Description Report, Draft Construction Plan Report, Draft Design and Operations Report and Draft Decommissioning Report were sent to the County on November 19, 2012.

County staff, including the Mayor and Councillors were would have also been copied on responses to letters and email in which the sender would have copied the officials in their correspondence.

6.5.2 Overview of Consultation with Federal and Provincial Elected Officials

The re-issued Notice of Draft Site Plan and the Notice of Final Public Meeting (see **Appendix B2**) was sent to the Member of Parliament (MP), Diane Finley and Member of Provincial Parliament (MPP), Toby Barrett for Haldimand-Norfolk.

If elected officials were copied on an original piece of correspondence to the Project Team, the Project Team would copy those same officials on the response, including the local MPP (Toby Barrett), the Honourable Kathleen Wynne (Premier), Tim Hudak (Leader, Progressive Conservative Party of Ontario), and Andrea Horwath (Leader, New Democratic Party of Ontario) where the sender would have copied the above-noted individuals on the correspondence.

To date, no comments have been received from the Federal or Provincial elected officials.

6.6 CONSULTATION REGARDING RADIO COMMUNICATION, RADAR AND SEISMOACOUSTIC SYSTEMS

A consultation program was undertaken primarily by MKI (August 2012) on behalf of UDI to identify radio communication, radar and seismoacoustic systems and their providers located near the Project and determine whether any concerns exist with respect to the Project.

The following system categories were included in the assessment:

- Weather radar;
- Seismoacoustic stations;
- Air traffic control radar and airfields;
- Point-to-point radio communication systems above 890 MHz;
- Broadcast transmitters - radio (AM, FM) and TV (analog and digital);
- Over-the-Air receptors;
- Cellular and land mobile radio networks and point to point systems below 890 MHz;
- Satellite ground stations; and,
VHF OmniRange beacons.

The Communications Impact Assessment, prepared by MKI, determined that the proposed wind turbines are not within the recommended consultation zone of radar (weather) and seismoacoustic systems.

Registered providers of telecommunication and radar systems, including federal and provincial bodies were contacted, including:

- Government radar and communication systems, including the Department of National Defence and NavCanada; and
- Radio communications agencies, including Rogers Wireless Communications.

As part of the REA consultation process, UDI submitted an Aeronautical Assessment Form for Obstruction Marking and Lighting to Transport Canada for assessment. Transport Canada has provided an approval of the proposed lighting for Turbines 1, 2, and 4.

As part of the REA process, telecommunications experts at the Ministry of Government Services, Environment Canada, Transport Canada, NavCanada, Canadian Coast Guard, and the Department of National Defence were provided with updates throughout the REA process. Under each department's mandate, letters were received confirming that there would be no potential to interfere with telecommunications and radar systems.

6.6.1 Summary of Key Comments

A summary of the key comments from radio communication, radar and seismoacoustic systems providers are provided in **Table 6.3**, along with a description of how comments were considered by the Project Team including how:

- the Project design or study was altered in response to comments received;
- the REA Reports were amended based on comments received; and/or,
- additional information was provided.

Summaries of key correspondence, comments received, and how the Project Team considered each comment are provided in **Appendix G6**.

Table 6.4 Key Comments from Telecommunication, Radar, and Seismoacoustic Systems Providers

Provider	Comment	Project Response	How Comments Were Considered by Project Team
Environment Canada (EC): Weather Radars	• Any interference created by the Project will be manageable. No strong objections to the proposal. • Inquired about the proposed construction date.	• Acknowledged. • Construction is anticipated 2-6 months after REA approval. With the current schedule, construction would commence during the fall of 2013.	• None required.
Department of National Defence: Air Traffic Control and Air Defence Radars	• No objection.	• Acknowledged.	• Boralex/UDI to inform DND if the Project is cancelled or delayed, altered or sold to another developer.
Department of National Defence: Radio Communications	• No objection to first proposal. • Boralex/UDI changed turbine model, and resubmitted. • No objection to second proposal.	• Acknowledged.	• None required.
NAV Canada	• No objection to first proposal; Boralex/UDI changed turbine model, and resubmitted. • No objection to the second proposed layout.	• Acknowledged.	• Boralex/UDI to provide Notification Form at least 10 business days prior to the start of construction. • Boralex/UDI to notify DND if the Project does not move forward or the structure is dismantled so that they can formally close the file.

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Table 6.4 Key Comments from Telecommunication, Radar, and Seismoacoustic Systems Providers

Provider	Comment	Project Response	How Comments Were Considered by Project Team
Transport Canada	• No objection. • Signed and stamped Aeronautical Assessment Form provided to UDI on February 14, 2013.	• Lit Turbines 1, 2, and 4 turbines according to Transport Canada's requests.	• None Required.
Ministry of Government Services	• Project has been determined unlikely to affect the operations of Ontario's public safety mobile radio network.	• Acknowledged.	• None required.
Canadian Coast Guard	• Do not have any communication or radar sites in the proposed area for the Project. Therefore they do not anticipate any interference issues.	• Acknowledged.	• None required.
Geological Survey of Canada	• Project is sufficiently distant from their seismo-acoustic installations and therefore poses no concerns.	• Acknowledged.	• None required.

7.0 Plan for Ongoing Consultation

Boralex/UDI will continue with consultation activities following submission of the REA application to MOE, during construction, operation and decommissioning of the Project. Boralex/UDI has documented the communication plan for emergencies, Project updates and activities and an on-going communications and issues protocol in Section 8.0 of the Design and Operations Report.

7.1 FINAL REA REPORTS

Once the MOE has deemed the REA application complete, Boralex/UDI would provide copies of the Final REA Reports on the Project website until the Director of the MOE makes a decision under section 47.5 of the *Environmental Protection Act*.

7.2 COMMUNITY UPDATES

Boralex/UDI and/or the Project Contractor would engage with community members (local community members, Aboriginal communities, and Norfolk County) during all phases of the Project, including providing updates on the Project website (<http://www.udi-canada.com>). As a long-term presence and neighbour in Norfolk County, Boralex/UDI would continue to develop contacts and maintain local relationships and channels of communication. Additional updates may be provided to community members via the website, letters, local newspaper notices, and/or through direct contact.

Boralex/UDI will provide a status update to the public, Aboriginal communities and Norfolk County regarding the commencement of the Environmental Registry comment period. Within ten (10) days of Boralex/UDI's application for the Project being posted on the Environmental Bill of Rights (EBR) by the MOE, Boralex/UDI will publish a Notice in local newspapers and on the Project website, providing public notice that the Project application has been accepted for review by the Ministry. The notice will include Project information, the Project website where final documents can be viewed, and a statement that members of the public can submit comments to the MOE Approvals Director via the EBR.

Communication Plan for Emergencies

In the event of an emergency, Boralex/UDI and/or the Project Contractor would initiate the Emergency Response and Communications Plan as outlined in Section 8.0 of the Design and Operations Report.

The plan would include key contact information for emergency service providers, a description of the chain of communications and how information would be disseminated between Boralex/UDI and/or the Contractor and the relevant responders. The plan would also indicate how Boralex/UDI and/or the Contractor would notify the community so that the appropriate actions could be taken to protect community members' health and safety. The communication

plan for emergencies would be developed in collaboration with local emergency responders, and would be prepared following consultations with the local Emergency Services Department, including the local fire department. Boralex/UDI also intends to participate with local County staff in training sessions specific to the Project prior to Project construction.

7.3 COMMUNICATIONS AND ISSUE RESPONSE PROTOCOL

The following has been developed for all Project phases to address any reasonable concern from the public and would be implemented by Boralex/UDI and/or the Project Contractor.

A telephone number for contacting Boralex/UDI and/or the Project Contractor along with the mailing/e-mail address would be posted on the Project website (<http://www.udi-canada.com>) and provided directly to Norfolk County and the MOE. These would be the direct contact points for Boralex/UDI and/or the Project Contractor during all phases of the Project. The Emergency Response and Communications Plan would include key contact information for emergency service providers, a description of the chain of communications and how information would be disseminated between Boralex/UDI and/or the Contractor and the relevant responders. This information would be obtained during consultations with the County's Emergency Services Departments.

The telephone number provided for the reporting of concerns, issues and/or complaints would be equipped with a voice message system used to record the caller's contact information and the time, date and details of the concern and/or issue. All messages would be recorded in a Issue Response Document to maintain a record of all issues and concerns. Boralex/UDI and/or the Project Contractor would endeavour to respond to messages within 48 hours. All reasonable commercial efforts would be made to take appropriate action as a result of issues and concerns, as soon as practicable. The actions taken to remediate the cause of the issue or complaint and the proposed actions to be taken to prevent reoccurrences of the same complaint in the future would also be recorded within the Issue Response Document. If appropriate, the MOE Spills Action Centre would be contacted to notify them of the issue. Correspondence would be shared with other stakeholders, such as the MOE, as required and/or as deemed appropriate.

Ongoing communication with community members would allow Boralex/UDI and/or the Project Contractor to receive and respond to community issues on an ongoing basis.

8.0 Closure

This Consultation Report for the Port Ryerse Wind Power Project has been prepared in accordance with Item 2, Table 1 of Ontario Regulation 359/09, and the *Technical Guide to Renewable Energy Approvals* (MOE, March 2012).

This report may not be used by any third party without the express written consent of Boralex/UDI.

Respectfully submitted,

STANTEC CONSULTING LTD.

BORALEX INC.



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519-836-6050 ext. 307
Fiona.Christiansen@stantec.com



Adam Rosso

Manager of Project Development
Boralex Inc.
772 Sherbrooke Ouest, Suite 200
Montréal (Québec) H3A 1G1
416-389-8942
Project e-mail: portryersewind@boralex.com

Appendix A

Project Map

Appendix A1

Project Location and Study Area Map



Legend

Participating Properties Boundary

Zone of Investigation (120 m)

Zone of Investigation (300 m)

Proposed Project Components

Proposed Turbine

MET Tower

Bladeswept Area / Rotor Diameter (113 m)

Proposed Access Road

Turning Radius

Proposed Collector Line

Component Laydown Area and Crane Pad

Substation/ Distribution

Proposed Permanent Site Parking Lot

Existing Features

Water Well Record (MOE)

Contour Line (5m Intervals)

Major Road

Local Road

Hazard Lands

Watercourse

Waterbody

Wooded Area

Noise Receptors

Participating

Non-Participating, Occupied

Non-Participating, Vacant

Petroleum Wells

Abandoned Well

Active Well

Status Unknown

Setbacks

Property Line Setback (99.5m)

Road Setback (65.5m)

Notes

1. Coordinate System: NAD 1983 UTM Zone 17N

2. Base features produced under license with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2012.

3. Orthographic Imagery Source: © First Base Solutions, 2011. Imagery taken in Spring 2010.



Stantec

March 2013
160960773

Client/Project
Boralex/ UDI
Port Ryerse Wind Farm
Port Ryerse, Ontario

Figure No.
1

Title
**Project (Site) Location
and Study Area Map**

Appendix B

Project Distribution Lists

Appendix B1

Agency Distribution List

Agency Distribution List

First Name	Last Name	Agency	Title	Address	City	Province	Postal Code	Contact Information (Telephone/Fax/Email)	Notice of Public Meeting to Engage in a Renewable energy Project (Oct. 13, and 14, 2011) ¹	1 st Notice of Draft Site Plan (March 19, 2012) ²	2 nd Notice of Draft Site Plan (October 5, 2012)	Notice of Final Public Meeting (Dec. 17, and 18, 2012)	Notes
Federal Agency													
Martin	Levert	Canadian Broadcasting Corporation	Engineer	1400, boul. René-Lévesque Est, Bureau A10-9	Montréal	QC	H2L 2M2	Tel : (514) 597-6359			X	X	
To whom it may concern		Canadian Broadcasting Corporation						E-mail: eoliennes_windturbines@cbc.ca			X	X	
Jose Fernando	Mojica	Canadian Coast Guard	A/Director, Service Delivery	200 Kent Street	Ottawa	ON	K1A 0E6	Tel: (613) 998-1505			X		
Louise	Knox	Canadian Environmental Assessment Agency	Director, Ontario Region	55 St. Clair Avenue East, 9th Floor	Toronto	ON	M4T 1M2	Tel: (416) 952-1575 Fax: 416-952-1573				X	The Project Team called the CEAA October 25, 2012 and was informed that Louise Knox has retired. Provided new contact. Removed Louise Knox from distribution list that same day.
Anjala	Puvanathan	Canadian Environmental Assessment Agency	Director, Ontario Region	55 St. Clair Avenue East, 9th Floor	Toronto	ON	M4T 1M2	Tel: (416) 952-1575 Fax: (416) 952-1573			X	X	Added to distribution list October 25, 2012 based on phone conversation with the CEAA that same day.
To whom it may concern		Canadian Wind Energy Association						E-mail: info@canwea.ca			X	X	
Chris	Forrest	Canadian Wind Energy Association	Vice-President, Communications and Marketing					E-mail: ChrisForrest@canwea.ca			X	X	
Jim	Hawkes	Department of National Defence	EEDO-Engineering-Airfield Siting-Crystals-Wind Turbines					Tel: (613) 392-2811 ext. 7042 Fax: (613) 965-7889 E-mail: windturbines@forces.gc.ca			X	X	
Mario	Lavoie	Department of National Defence	Spectrum Engineering Technician					E-mail: mario.lavoie2@forces.gc.ca			X	X	
To whom it may concern		Department of National Defence	Military Air Defence and ATC Radars					E-mail: windturbines@forces.gc.ca			X	X	
Mark	Bartley	Department of National Defence	Electronic Engineering Development Officer	PO Box 1000 – Strn. Forces	Astra	ON	K0K 3W0				X	X	

¹ The Project initially followed O. Reg. 359/09 as amended by O. Reg. 231/11 (June 1, 2011 amendments) and therefore only agencies identified within this regulatory amendment to be consulted were included on the Project distribution list. However when the Notice of Draft Site Plan was re-issued on October 10, 2012, Boralex/UDI followed the process under the 2012 amendments to O. Reg. 359/09 and agencies not previously identified (i.e., Transport Canada, NAV Canada, etc.) were added to the Project distribution list
² Same as above.

Agency Distribution List

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Drew	Craig	8 WRISS, CFB Trenton		Stn. Forces, PO Box 1000	Astra	ON	K0K 3W0				X	X	
Rob	Dobos	Environment Canada	Manager, Environmental Assessment Section, Ontario Region	867 Lakeshore Road, P.O. Box 5050	Burlington	ON	L7R 4A6	Tel: (905) 336-4953 Fax: (905) 336-8901			X	X	
To whom it may concern		Environment Canada	Weather Radars					E-mail: weatherradars@ec.gc.ca			X	X	
Chantal R	Larochelle	Fisheries and Oceans Canada - Southern Ontario District-Burlington Office	District Manager	3027 Harvester Road Unit 304	Burlington	ON	L7R 4K3	Tel: (905) 639-2935 Fax: (905) 639-3549			X	X	
Dan	Thompson	Fisheries and Oceans Canada-Southern District-London Office	Habitat Team Leader, Southern District	73 Meg Drive	London	ON	N6E 2V2	Tel: (519) 668-3897 Fax: (519) 709-5994			X	X	
Kitty	Ma	Health Canada	Regional Environmental Assessment Coordinator	180 Queen Street West, 10th Floor	Toronto	ON	M5V 3L7	Tel: (416) 954-2206 Fax: (416)952-4444 E-mail: kitty.ma@hc-sc.gc.ca			X	X	
Christopher	Padfield	Natural Resources Canada	Director, Renewable and Electrical Energy Division	580 Booth Street, 17th Floor, Room B7-3	Ottawa	ON	K1A 0E4				X		Notice of Draft Site Plan returned October 24, 2012. Christopher Padfield no longer works at Natural Resources Canada. Removed from distribution list that same day.
Anoop	Kapoor	Natural Resources Canada	Director, Renewable and Electrical Energy Division	580 Booth Street, 17th Floor, Room B7-3	Ottawa	ON	K1A 0E4	Tel: (613) 996-5762 Fax: (613) 947-4205 E-mail: Anoop.Kapoor@NRCan-RNCan.gc.ca			X	X	
Jessica	Coulson	Natural Resources Canada	Team Leader-Environmental Assessment	580 Booth Street, 3rd Floor, Room A8-3	Ottawa	ON	K1A 0E4	Tel: (613) 947-1591 Fax: (613) 995-5719 E-mail: Jessica.Coulson@NRCan-RNCan.gc.ca			X	X	
Janet	Drysdale	Natural Resources	Scientist	930 Carling	Ottawa	ON	K1A	Tel: (613) 992-0249			X	X	

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		Canada -Canadian Hazards Information Service		Avenue (CEF, Building 7, Observatory Crescent), 2nd Floor, Room: 28B			0Y3	E-mail: Janet.Drysdale@NRCan-RNCan.gc.ca					
David	McCormack	Natural Resources Canada	Program Manager, CHIS	930 Carling Avenue (CEF, Building 7, Observatory Crescent), 2nd Floor, Room: 28B	Ottawa	ON	K1A 0Y3	Tel: (613) 992-8766 E-mail: David.McCormack@NRCan-RNCan.gc.ca			X	X	
Chris	Csatlos	NAV Canada	Land Use Specialist, AIS Data Collection	77 Metcalfe Street	Ottawa	ON	K1P 5L6	Tel: (613) 563-5588 Fax: (613) 563-3426			X	X	
Dave	Ferris	NAV Canada	Civilian ATC Radars	280 Hunt Club Road	Ottawa	ON	K1V 1C1	Tel: (613) 248-7554 E-mail: FerrisD@navcanada.ca			X	X	
To whom it may concern		NAV Canada	Aeronautical Information Services, Data Collection Unit/ Land Use Office	1601 Tom Roberts P.O. Box 9824, Station T	Ottawa	ON	K1G 6R2	Tel: 1-866-577-0247/ 1-613-248-4094 Email: landuse@navcanada.ca			X	X	
Alex	Beckstead	Royal Canadian Mounted Police	Radio Spectrum Engineer	1200 Vanier Parkway	Ottawa	ON	K1A 0R2	Tel: (613) 949-4519 Fax:(613) 998-7528			X	X	
Francine	Boucher	Royal Canadian Mounted Police	Senior System Engineer, Mobile Communications Directorate	1200 Vanier Parkway	Ottawa	ON	K1A 0R2				X	X	
To whom it may concern		Radio Advisory Board of Canada						Tel: (613) 230-3261 Tel: 1+888+902-5768/ E-mail: rabc.gm@on.aibn.com			X	X	
Monique	Mousseau	Transport Canada	Regional Manager, Environment and Engineering, Ontario Region	4900 Yonge Street, Suite 300	Toronto	ON	M2N 6A5	Tel: (416) 952-0485 E-mail: monique.mousseau@tc.gc.ca			X	X	
Clifford	Frank	Transport Canada	Action Regional Manager, Aerodromes and Air Navigation Unit	4900 Yonge Street, Suite 300	Toronto	ON	M2N 6A5	Tel: (416) 952-0235 Fax: (416) 952-0050			X	X	
Anik	Dupont	Aboriginal Affairs and Northern Development Canada-Specific Claims Branch	Director General	10 Wellington Street	Gatineau	QC	K1A 0H4	Tel: (819) 994-2323 Fax: (819) 994-4123			X	X	
Richard	Daniel	Aboriginal Affairs and Northern Development Canada –	Director General	10 Wellington Street	Gatineau	QC	K1A 0H4	Tel: (819) 953-4968 Fax: (819) 997-1679			X	X	

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		Litigation Management and Resolution Branch											
Don	Boswell	Aboriginal Affairs and Northern Development Canada – Research Ontario Team	Senior Claims Analyst	10 Wellington Street	Gatineau	QC	K1A 0H4	Tel: (819) 953-1940 Fax: (819) 997-9873			X	X	
Dale	Pegg	Aboriginal Affairs and Northern Development Canada	Manager, Consultation and Accommodation Unit	300 Sparks Street	Ottawa	ON	K1A 0H4	Tel: (613) 944-9313 Fax: (613) 944-9326			X	X	
Provincial Agency													
David	Cooper	Ministry of Agriculture, Food and Rural Affairs	Manager, Environmental and Land Use Policy	1 Stone Road West, 3rd Floor	Guelph	ON	N1G 4Y2	Tel: (519) 826-3117 Fax: (519) 826-3109 E-mail: david.cooper@ontario.ca			X	X	
Jo-Ann	Hutchison	Ministry of Citizenship and Immigration	Regional Advisor	2nd Flr. 659 Exeter Road	London	ON	N6E 1L3	Tel: (519) 873-4055 E-mail: jo-ann.hutchison@ontario.ca			X	X	
Chris	Schiller	Ministry of Tourism Culture and Sport	Manager- Culture Services Unit	401 Bay St., Suite 1700	Toronto	ON	M7A 0A7	Tel: (416) 314-7144 E-mail: chris.schiller@ontario.ca			X	X	
Laura	Hatcher	Ministry of Tourism Culture and Sport	Heritage Planner	401 Bay St., Suite 1700	Toronto	ON	M7A 0A7	Tel: (416) 314-3108 E-mail: laura.hatcher2@ontario.ca			X	X	
Steven	Mitchell	Ministry of Education	Pupil Accommodation Unit, Business Services Branch	900 Bay Street, 21st Floor, Mowat Block	Toronto	ON	M7A 1L2	Tel: (416) 325-2015 Fax: (416) 325-4024			X	X	
Edward	Sweet	Ministry of Energy	Senior Advisor – Gas Supply, Energy Markets	880 Bay Street, 3rd Floor	Toronto	ON	M7A 2C1	Tel: (416) 325-6884 Fax: (416) 325-6972 E-mail: Edward.sweet@ontario.ca			X	X	
Kevin	Pal	Ministry of Energy	Manager, Strategic Policy Branch	880 Bay Street, 6th Floor	Toronto	ON	M7A 2C1	Tel: (416) 326-8995			X		The Project Team removed Kevin Pal from the distribution list as he is not associated with this Ministry.
Annamaria	Cross	Ministry of Energy	Manager, Strategic Policy Branch	880 Bay Street, 2nd Floor	Toronto	ON	M7A 2C1	Tel: (416) 326-8995 E-mail: annamaria.cross@ontario.ca			X	X	
Mirrun	Zaveri	Ministry of Energy	Deputy Director, REFO	880 Bay Street, 2nd Floor	Toronto	ON	M5S 1B3	Tel: (416) 212-7701 E-mail: mirrun.zaveri@ontario.ca			X	X	
Jennifer	Heneberry	Ministry of Energy	Senior Advisor – First Nations and Metis Policy and Partnerships Office	880 Bay Street, 3 rd Floor	Toronto	ON	M7A 2C1	E-mail: jennifer.heneberry@ontario.ca		X			

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Doris	Dumais	Ministry of the Environment	Director, Approvals Program, EAAB	2 St. Clair Avenue West, 12A Floor	Toronto	ON	M4V 1L5	Tel: (416) 314-8171 E-mail: doris.dumais@ontario.ca	X	X	X	X	
Agatha	Garcia-Wright	Ministry of the Environment	A/Assistant Deputy Minister-Operations Division	8 th Flr., 135 St. Clair Ave. W	Toronto	ON	M4P 1P5	E-mail: agatha.garcia-wright@ontario.ca		X			
Narren	Santos	Ministry of the Environment	Senior Program Support Coordinator	2 St. Clair Avenue West, 12A Floor	Toronto	ON	M4V 1L5	E-mail: narren.sanros@ontario.ca	X	X			
Mark	Dunn	Ministry of the Environment	District Manager-London District Office	733 Exeter Road	London	ON	N6E 1L3	Tel: (519) 873-5031 E-mail: mark.dunn@ontario.ca			X		Removed from distribution list as per e-mail received from Craig Dunn October 12, 2012 indicating that the Notice of Draft Site Plan was sent to the wrong district office for the Project.
Barbara	Slattery	Ministry of the Environment- West Central Region	EA/Planning Coordinator — Hamilton Regional Office	Ellen Fairclough Bldg. 12th Flr 119 King St W	Hamilton	ON	L8P 4Y7	Tel: (905) 521-7864			X	X	
Sandra	Guido	Ministry of the Environment	Senior Program Support Coordinator – Service Integration	12 A 2 St Clair Ave W	Toronto	ON	M4V 1L5	Tel: (416) 327-4692			X	X	
Geoffrey	Knapper	Ministry of the Environment	District Manager-Hamilton District Office	Ellen Fairclough Bldg. 12th Flr 119 King St W	Hamilton	ON	L8P 4Y7	E-mail: geoffrey.knapper@ontario.ca	X	X			
Lou	Battiston	Ministry of Government Services	Manager, Technology and Liaison, Ontario Government Mobile Communications Office	155 University Avenue, 14th Floor	Toronto	ON	M5H 3B7	Tel: (416) 327-0368 Fax: (416) 327-0353			X	X	
Mark	Fox	Ministry of Government Services	Network Radio Engineer	155 University Avenue, 14th Floor	Toronto	ON	M5H 3B7	Tel: (416) 327-0383 Fax: (416) 524-6547 E-mail: mark.fox@ontario.ca			X	X	
To whom it may concern		Ministry of Health and Long-Term Care	Director, Environmental Health Branch	5700 Yonge Street, 2nd Floor	Toronto	ON	M2M 4K5				X	X	
Michael	Elms	Ministry of Municipal Affairs and Housing	Eastern Municipal Services Office, Community Planning and Development	8 Estate Lane, Rockwood House	Kingston	ON	K7M 9A8	Tel: (613) 545-2132 Fax: (613) 548-6822 E-mail: michael.elms@ontario.ca			X		The Project Team removed Michael Elms as the Project is not located within the eastern region.
Bruce	Curtis	Ministry of Municipal Affairs and Housing- Western Municipal Office	Manager- Community Planning and Development	2nd Floor 659 Exeter Rd	London	ON	N6E 1L3	Tel: (519) 873-4020 Fax: (519) 873-4018 E-mail: bruce.curtis@ontario.ca			X	X	
Heather	Riddell	Ministry of Natural	Planning Ecologist	4 th Flr., South	Peterborough	ON	K9J	E-mail: heather.riddell@ontario.ca	X				

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		Resources		Tower 300 Water St. PO Box 7000			8M5						
Maryjo	Tait	Ministry of Natural Resources	Aggregate Specialist – Aylmer District	615 John St. N	Aylmer	ON	N5H 2S8	E-mail: maryjo.tait@ontario.ca	X				
Dan	Elliot	Ministry of Natural Resources	Manager - Petroleum Resources Centre	659 Exeter Road	London	ON	N6E 1L3	Tel: (519) 873-4635 Fax: (519) 873-4645			X	X	
Sandra	Gilbert	Ministry of Natural Resources	Program Administrator- Petroleum Operations Section	Exeter Road Complex 659 Exeter Road	London	ON	N6E 1L3	Tel: (519) 873-4638 Fax: (519) 873-4645 E-mail: sandra.gilbert@ontario.ca			X	X	
Amanda	McCloskey	Ministry of Natural Resources – Aylmer District	District Planner	615 John St. N	Aylmer	ON	N5H 2S8	Tel: (519) 773-4750 E-mail: amanda.mccloskey@ontario.ca			X	X	
Lynne	Richardson	Niagara Escarpment Commission	Senior Planner	232 Guelph St.	Georgetown	ON	L7G 4B1	Tel: (519) 599-3439 E-mail: lynne.richardson@ontario.ca			X	X	
Joan	Van Kralingen	Ministry of Northern Development, Mines and Forestry	Manager, Policy Analysis & Development	99 Wellesley Street West, Whitney Block, Room 5360	Toronto	ON	M7A 1C3	Tel: (416) 327-6469 Fax: (416) 327-0634			X	X	
Glenn	Seim	Ministry of Northern Development, Mines and Forestry	Acting Land Use Policy and Planning Coordinator	PO Box 3060	South Porcupine	ON	P0N 1H0	Tel; (705) 235-1622			X	X	
Tanya	Cross	Ministry of Transportation- West Region	Head-Corridor Management	4th Flr. 659 Exeter Road	London	ON	N6E 5L3	Tel: (519) 873-4578 Email: tanya.cross@ontario.ca			X	X	
Kevin	Bentley	Ministry of Transportation-West Region	Manager- Engineering Office	659 Exeter Road	London	ON	N6E 5L3	Tel; (519) 873-4373 E-mail: kevin.bentley@ontario.ca			X	X	
Beth	Hanna	Ontario Heritage Trust	Director, Heritage Programs and Operations	10 Adelaide Street East	Toronto	ON	M5C 1J3	Tel: (416) 325-5000 Fax: (416) 325-5071			X	X	
Sean	Fraser	Ontario Heritage Trust	Manager, Acquisitions and Conservation Services	10 Adelaide Street East	Toronto	ON	M5C 1J3	Tel: (416)325-5019			X	X	
Michael	Burger	Ontario Provincial Police	A/Director, Facilities, Emergency Management & Security Branch	25 Grosvenor Street, 17th Floor	Toronto	ON	M7A 1Y6	Tel:(416) 314-1016 Fax: (416) 327-1470			X	X	
Paula	Brown	Ontario Provincial Police	Operational Policy and Strategic Planning Bureau	777 Memorial Avenue, 3rd Floor	Orillia	ON	L3V 7V3	Tel: (705) 329-6903 Fax: (705) 329-7596			X	X	

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Zvonko	Horvat	Ontario Provincial Police – Norfolk County Detachment	Inspector Detachment Commander	PO Box 738	Simcoe	ON	N3Y 4T2	Tel:(519) 426-3434			X	X	
Anil	Wijesooriya	Infrastructure Ontario	Vice-President, Development Planning	19th Flr. 1 Dundas St W	Toronto	ON	M5G 2L5	Tel: (416) 212-6183/ Fax: (416) 212-1131			X	X	
Lisa	Myslicki	Infrastructure Ontario	Environmental Advisor	19th Flr. 1 Dundas St W	Toronto	ON	M5G 2L5	Tel: (416) 326-4856 Fax: (416)212-1131			X	X	
Heather	Surette	Long Point Region Conservation Authority	Manager, Watershed Services	4 Elm St.	Tillsonburg	ON	N4G 0C4	Tel: (519) 842-4242 Fax: (519) 842-7123	X		X	X	
Doug	Millen	Electrical Safety Authority –Western Region	Regional Manager	155 Matheson Blvd. West, Suite 202	Mississauga	ON	L5R 3L5	Tel: (905) 507-4949 Fax: (905) 507-4712			X	X	
Kim	Warren	Independent Electricity System Operator	Vice President Operations	Station A, Box 4474	Toronto	ON	M5W 4E5	Tel: (905) 403-6900 Toll-Free: 1-888-448-7777 Fax: (905) 403-6921			X	X	
Allan	Fogwill	Ontario Energy Board	Managing Director	2300 Young Street, PO Box 2319	Toronto	ON	M4P 1E4	Toll-Free: (888) 632-6273 Tel: (416) 481-1967 Fax: (416) 440-7656			X	X	
To whom it may concern		Technical Standards and Safety Authority		3300 Bloor Street West	Toronto	ON	M8X 2X4	Tel: (877) 682-8772			X	X	
Jen	Long	Hydro One Networks Inc.	Transmission Lines Sustainment	483 Bay Street	Toronto	ON	M5G 2P5				X	X	
Walter	Kloostra	Hydro One Networks Inc.	Transmission Lines Sustainment Manager	483 Bay Street, 15th Floor	Toronto	ON	M5G 2P5	Tel: (416) 345-5338 E-mail: Walter.Kloostra@HydroOne.com			X	X	
Maria	Agnew	Hydro One Networks Inc.	Real Estate Management	185 Clegg Road	Markham	ON	L6G 1B7				X	X	
Tony	Ierullo	Hydro One Networks Inc.		483 Bay Street, 15th Floor, North Tower	Toronto	ON	M5G 2P6	Tel: (416) 345-5213 Fax: (416) 345-5395 E-mail: ierullo@HydroOne.com			X	X	
David	Fraser	Ministry of Aboriginal Affairs	Correspondence Manager	160 Bloor Street East, Suite 400	Toronto	ON	M7A 2E6	Tel: (416) 314-9379 Fax: (416) 325-0142 Email: david.fraser@ontario.ca			X	X	
Alan	Kary	Ministry of Aboriginal Affairs- Policy and Relationships Branch	Deputy Director	720 Bay Street, 4th Floor	Toronto	ON	M5G 2K1	Fax: (416) 326-4017 E-mail: Alan.Kary@ontario.ca			X	X	
Pam	Wheaton	Ministry of Aboriginal Affairs- Aboriginal and Ministry	Director	160 Bloor Street East, 9th Floor	Toronto	ON	M7A 2E6	Tel: (416) 326-4053 Fax: (416) 326-4017 E-mail:			X	X	

Agency Distribution List

First Name	Last Name	Agency	Title	Address	City	Province	Postal Code	Contact Information (Telephone/Fax/Email)	Notice of Public Meeting to Engage in a Renewable energy Project (Oct. 13, and 14, 2011) ¹	1 st Notice of Draft Site Plan (March 19, 2012) ²	2 nd Notice of Draft Site Plan (October 5, 2012)	Notice of Final Public Meeting (Dec. 17, and 18, 2012)	Notes
		Relationships Branch						Pam.Wheaton@Ontario.ca					
Ashley	Johnson	Ministry of Aboriginal Affairs- Aboriginal and Ministry Relationships Branch	Advisor, Consultation Unit	160 Bloor Street East, 9th Floor	Toronto	ON	M7A 2E6	E-mail: ashley.johnson@ontario.ca			X	X	
Heather	Levecque	Ministry of Aboriginal Affairs Aboriginal Relations and Ministry Partnerships Division	Manager, Consultation Unit	160 Bloor Street East, 9th Floor	Toronto	ON	M7A 2E6	E-mail: heather.levecque@ontario.ca			X	X	

Appendix B2

Municipal and Elected Officials Distribution List

Municipal Staff and Elected Officials Distribution List

First Name	Last Name	Municipal Group	Title	Address	City	Province	Postal Code	Contact Information (Telephone/Fax/Email)	Notice of Public Meeting to Engage in a Renewable Energy Project (Oct. 13, and 14, 2011)	1 st Notice of Draft Site Plan (March 19, 2012)	2 nd Notice of Draft Site Plan (October 5, 2012)	Notice of Final Public Meeting (Dec. 17, and 20 2012)	Notes
Federal/Provincial Parliament													
Diane	Finley	Federal Parliament	M.P. Haldimand-Norfolk	76 Kent St. S	Simcoe	ON	N3Y 2Y1	Tel: (519) 426-3400 Fax: (519) 426-0003			X	X	
Toby	Barrett	Provincial Parliament	M.P.P. Haldimand-Norfolk	39 Norfolk St. N	Simcoe	ON	N3Y 3N6	Tel: (519) 428-0446 E-mail: toby.barrett@pc.ola.org			X	X	
Municipal Agency													
Norfolk County													
Dennis	Travale	Norfolk County	Mayor	50 Colborne St. South	Simcoe	ON	N3Y 4H3	Tel: (519) 426-5870 ext. 1220 E-mail: mayor@norfolkcounty.ca	X		X	X	
John	Hunt	Norfolk County	County Councillor- Ward 1	270 Erie Blvd. R.R. #3	Long Point	ON	N0E 1M0				X		Notice of Draft Site Plan returned October 12, 2012. Mr. Hunt is no longer Councillor- Ward 1. Removed from distribution list that same day.
Betty	Chanyi	Norfolk County	County Councillor - Ward 1	1699 Lakeshore Road R.R. #1	Port Rowan	ON	N0E 1M0	Tel: (519) 586-7175 E-mail: betty.chanyi@norfolkcounty.ca				X	Added to distribution list October 12, 2012.
Roger	Geysens	Norfolk County	County Councillor - Ward 2	1473 Highway 3 R.R. #3	Delhi	ON	N4B 2W6	Tel: (519) 582-2439 E-mail: roger.geysens@norfolkcounty.ca			X	X	
Michael J.	Columbus	Norfolk County	County Councillor - Ward 3	577 Larch Street	Delhi	ON	N4B 3A7	Tel: (519) 582-2327 E-mail michael.columbus@norfolkcounty.ca			X	X	
Jim	Oliver	Norfolk County	County Councillor - Ward 4	1567 East 1/4 Line R.R. #6	Simcoe	ON	N3Y 2S2	Tel: (519) 428-1297 E-mail: jim.oliver@norfolkcounty.ca			X	X	
Charlie	Luke	Norfolk County	County Councillor - Ward 5	591 Hillcrest Road R.R. #2	Simcoe	ON	N3Y 4K1	Tel: (519) 428-1385 E-mail: charlie.luke@norfolkcounty.ca			X	X	
John	Wells	Norfolk County	County Councillor - Ward 6	1 Regent St.	Port Dover	ON	N0A 1N0	Tel: (519) 583-2205/ E-mail: john.wells@norfolkcounty.ca			X	X	
Harold	Sonnenberg	Norfolk County	County Councillor - Ward 7	1809 Concession 7 Townsend R.R. #4	Waterford	ON	N0E 1Y0	Tel: (519) 443-5616 E-mail: harold.sonnenberg@norfolkcounty.ca			X	X	
Beverley	Wood	Norfolk County	County Clerk/Manager of Council Services	County Administration Building	Simcoe	ON	N3Y 4H3	Tel:(519) 426-4377 ext. 1228 E-mail : bev.wood@norfolkcounty.ca		X	X	X	

Municipal Staff and Elected Officials Distribution List

First Name	Last Name	Municipal Group	Title	Address	City	Province	Postal Code	Contact Information (Telephone/Fax/Email)	Notice of Public Meeting to Engage in a Renewable Energy Project (Oct. 13, and 14, 2011)	1 st Notice of Draft Site Plan (March 19, 2012)	2 nd Notice of Draft Site Plan (October 5, 2012)	Notice of Final Public Meeting (Dec. 17, and 20 2012)	Notes
				50 Colborne St. South									
Cathy	Balcomb	Norfolk County	Deputy Clerk	County Administration Building 50 Colborne St. South	Simcoe	ON	N3Y 4H3	E-mail: cathy.balcomb@norfolkcounty.ca		X			
Janet	Woynarski	Norfolk County	Division Assistant	County Administration Building 50 Colborne St. South	Simcoe	ON	N3Y 4H3	E-mail: janet.woynarski@norfolkcounty.ca		X			
Paul	Berry	Norfolk County	Deputy Chief Building Official	County Administration Building 50 Colborne St. South	Simcoe	ON	N3Y 4H3	Tel:(519) 426-4377 ext. 2209 Fax: (519) 426-1186 E-mail: paul.berry@norfolkcounty.ca		X	X	X	
Keith	Robicheau	Norfolk County	County Manager	County Administration Building 50 Colborne St. South	Simcoe	ON	N3Y 4H3	Tel: (519) 426-5870 ext. 1225/ E-mail: keith.robicheau@norfolkcounty.ca			X	X	
Christopher	Baird	Norfolk County	General Manager – Planning & Economic Development	County Administration Building 50 Colborne St. South	Simcoe	ON	N3Y 4H3	Tel: (519) 426-5870 ext. 1348 E-mail: chris.baird@norfolkcounty.ca			X	X	
Eric R.	D'Hondt	Norfolk County	General Manager – Public Works & Environmental Services	County Administration Building 50 Colborne St. South	Simcoe	ON	N3Y 4H3	Tel: (519) 426-5870 ext. 1100 E-mail: eric.dhondt@norfolkcounty.ca			X	X	

Appendix B3

Aboriginal Community Distribution List

Aboriginal Community Distribution List

First Name	Last Name	Title	Address	City	Province	Postal Code	Contact Information (Telephone/Fax/Email)	Notice of Public Meeting to Engage in a Renewable Energy Project (Oct. 13 and 17, 2011)	1 st Notice of Draft Site Plan (March 19, 2012)	2 nd Notice of Draft Site Plan (October 5, 2012)	Notice of Final Public Meeting (Dec. 20 2012)	Notes
Mississaugas of the New Credit First Nation (New Credit (Part) 40A)												
Bryan	LaForme	Chief	2789 Mississauga Road RR6	Hagersville	ON	N0A 1H0	Tel: (905) 768-1133 Fax: (905) 768-1225 E-mail: bryanlaforme@newcreditfirstnation.com	X	X	X	X	
Carolyn	King	Geomatics Environmental Technician	2789 Mississauga Road RR6	Hagersville	ON	N0A 1H0	E-mail: carolyn.king@newcreditfirstnation.com		X			
Margaret	Sault	Director of Lands, Membership and Research	Lands/Research/Membership Department RR 6, 468 New Credit Road	Hagersville	ON	N0A 1H0	Tel: (905) 768-0100 Fax: (905) 768-7311 E-mail: margaret.sault@newcreditfirstnation.com			X	X	
Six Nations of the Grand River (Six Nations (Part) 40)												
William	Montour	Chief	1695 Chiefswood Road P.O. Box 5000	Ohsweken	ON	N0A 1M0	Tel: (519) 445-2201 Fax: (519) 445-4208 E-mail: wkm@sixnations.ca	X	X	X	X	
Joanne	Thomas	Land Use Consultation Point Person	2498 Chiefswood Road P.O. Box 5000	Ohsweken	ON	N0A 1M0	E-mail: jthomas@sixnations.ca		X			
Lonny	Bomberry	Lands and Resources Director	2498 Chiefswood Road P.O. Box 5000	Ohsweken	ON	N0A 1M0	Tel: (519) 753-0665 Fax: (519) 753-3449 E-mail: lonnybomberry@sixnations.ca			X	X	
Paul	General	Wildlife and Eco-Centre Manager	2676 4th Line Rd. P. O. Box 5000	Ohsweken	ON	N0A 1M0	Tel: (519) 445-0330 Fax: (519) 445-0242			X	X	
Haudenosaunee Confederacy Council												
Allen	MacNaughton	Confederacy Chief	c/o Haudenosaunee Development Institute P.O. Box 714	Ohsweken	ON	N0A 1M0	E-mail: resource@execulink.com	X	X			
Leroy	Hill	Council Secretary	2634 6th Line RR #2	Ohsweken	ON	N0A 1M0	Tel: (905) 765-7149			X	X	
Haudenosaunee Development Institute												
Hazel	Hill	Interim Director	16 Sunrise Court, Suite 407, P.O. Box 714	Ohsweken	ON	N0A 1M0	Tel: (519) 445-4222 Fax: (519) 445-2389 E-mail: hdi2@bellnet.ca		X	X	X	Added to distribution list September 20, 2012 based on experience with other projects.

Aboriginal Community Distribution List

First Name	Last Name	Title	Address	City	Province	Postal Code	Contact Information (Telephone/Fax/Email)	Notice of Public Meeting to Engage in a Renewable Energy Project (Oct. 13 and 17, 2011)	1 st Notice of Draft Site Plan (March 19, 2012)	2 nd Notice of Draft Site Plan (October 5, 2012)	Notice of Final Public Meeting (Dec. 20 2012)	Notes
Métis Nation of Ontario												
Mark	Bowler	Director of Lands, Resources and Consultation	75 Sherbourne St., Suite 311	Toronto	ON	M5A 2P9	Tel: (416) 977-9881 ext. 114 Fax: (416) 977-9911 E-mail: markbowler@metisnation.org			X	X	Added to distribution list September 20, 2012 based on experience with other projects.
Hamilton-Wentworth Métis Council												
Jo Anne	Young	President	445 Concession Street	Hamilton	ON	L9A 1C1	E-mail: president@metishamilton.org	X	X			
Grand River Métis Council												
Cora	Bunn	President	1 Stephen's Court	Fergus	ON	N1M 3G1	E-mail: corabunn@hotmail.com	X	X			

Appendix B4

Interest Group and Non-Governmental Organization Distribution List

Interest Group and Non-Governmental Organization Distribution List

First Name	Last Name	Group	Title	Address	City	Province	Postal Code	Contact Information (Telephone/Fax/Email)	Notice of Public Meeting to Engage in a Renewable Energy Project ¹	1 st Notice of Draft Site Plan (March 19, 2012) ²	2 nd Notice of Draft Site Plan (October 5, 2012)	Notice of Final Public Meeting (Dec. 17, and 20 2012)	Notes
Utility Companies													
Vince	Cina	Enbridge Gas Distribution Inc.	Supervisor – Planning and Design	500 Consumers Road	North York	ON	M2J 1P8	None available.			X	X	
Mike	McGivery	Enbridge Gas Distribution Inc.	Special Project Supervisor	500 Consumers Road	North York	ON	M2J 1P8	Tel: (416) 495-5065			X	X	
Tony	Ciccone	Enbridge Gas Distribution Inc.	Manager, Distribution Analysis – Distribution Planning	P.O. Box 650	Scarborough	ON	M1K 5E3	Tel: (416) 758-7966 Fax: (416) 758-4374			X	X	
Russ	McLean	Enbridge Gas Distribution Inc.	Manager, GIS and Records Administration	Planning Department 500 Consumers Road	North York	ON	M2J 1P8	Tel: (416) 758-7930 E-mail: russ.mclean@enbridge.com			X	X	
Diana	Beaulne	Enbridge Gas Distribution Inc.	Right of Way Approval Technician	Planning Department 500 Consumers Road	North York	ON	M2J 1P8	Tel: (416) 495-5160 Fax (416) 758-4373 E-mail: markups@enbridge.com			X	X	
Darlene	Presley	Trans Canada Pipeline	Lehman and Associates Planning Consultant	97 Collier Street	Barrie	ON	L4M 1H2	Tel: (705) 627-2302			X	X	
Satish	Korpai	Trans-Northern Pipelines Inc.	Coordinator - Crossings and Facilities	45 Vogell Road, Suite 310	Richmond Hill	ON	L4B 3P6	Tel: (905) 770-3353 ext. 211 Fax: (905) 770-8675 E-mail: skorpai@tnpi.ca			X	X	
Jeff	Graham	Norfolk Power	Engineering Manager	PO Box 588 70 Victoria Street	Simcoe	ON	N3Y 4N6	E-mail: jgraham@norfolk.on.ca		X			
Other Telecommunication Providers													
Marian	Wright	Rogers Communications	Planning Coordinator	3573 Wolfedale Road	Mississauga	ON	L5C 3T6	Tel: (905) 897-3914 / (888) 764-3771 E-mail: Marion.Wright@rci.rogers.com			X	X	
Wendy	Lefebvre	Bell Canada	Design Manager – Access Network	5115 Creekbank Road West, 3rd Floor	Mississauga	ON	L4W 5R1	Tel: (905) 219-4558 Cell: (416) 209-6904 Fax: (416) 701-6489 E-mail: wendy.lefebvre@bell.ca			X	X	

¹ The Project initially followed O. Reg. 359/09 as amended by O. Reg. 231/11 (June 1, 2011 amendments) and therefore only agencies identified within this regulatory amendment to be consulted were included on the Project distribution list. However when the Notice of Draft Site Plan was re-issued on October 10, 2012, Boralex/UDI followed the process under the 2012 amendments to O. Reg. 359/09 and agencies not previously identified (i.e., oil and gas companies,etc..) were added to the Project distribution list

² Same as above.

Interest Group and Non-Governmental Organization Distribution List

First Name	Last Name	Group	Title	Address	City	Province	Postal Code	Contact Information (Telephone/Fax/Email)	Notice of Public Meeting to Engage in a Renewable Energy Project ¹	1 st Notice of Draft Site Plan (March 19, 2012) ²	2 nd Notice of Draft Site Plan (October 5, 2012)	Notice of Final Public Meeting (Dec. 17, and 20 2012)	Notes
Brian	Kilbride	BLINK Communications Inc.	Implementation Coordinator	861 Redwood Square	Oakville	ON	L6L 6N3	Tel: (905) 825-4424 ext. 4023			X		Notice of Draft Site Plan returned October 15, 2012. Mailing address unknown/moved. BLINK Communications sold to Rogers in 2010. Removed from distribution list that same day.
Stephen	Hoy	Telus Communications	Network Planning Manager	25 York Street, 22nd Floor	Toronto	ON	M5J 2V5	None available.			X	X	
Scott	Moon	Bell Canada	Implementation Department	5115 Creekbank Road, 3rd Floor, West Tower	Mississauga	ON	L4W 5R1	Tel: (905) 219-4558 Cell: (416) 209-6904 Fax: (416) 701-6489 E-mail: scott.moon@bell.ca			X	X	
Other Interest Groups and NGOs													
Michelle	O'Reilly	Grand Erie District School Board	Planning Officer	349 Erie Avenue	Brantford	ON	N3T 5V3	Tel: (519) 754-1606 ext. 281150 Fax: (519)756-9181			X	X	
Tracy	Austin	Brant Haldimand Norfolk Catholic District School Board	Manager of Communications and Community Relations	322 Fairview Drive, P.O. Box 217	Brantford	ON	N3T 5M8	Tel: (519) 756-6505 ext. 234 Fax: (519) 756-1012 E-mail: taustin@bhncdsb.ca			X	X	
Peter	Selk	Long Point Rate Payers Association	President	P. O. Box 34	Port Rowan	ON	N0E 1M0	Tel: (647) 273-1722			X	X	
Terry	Dicks	Norfolk County	Fire Chief	County Administration Building 50 Colborne St. South	Simcoe	ON	N3Y 4H3	Tel: (519) 426-5870 ext. 2400 E-mail: terry.dicks@norfolkcounty.ca			X	X	

Appendix C

Project Notices

Appendix C1

Notice of Public Meeting

NOTICE OF PUBLIC MEETING

To be held by UDI Renewables Corporation regarding a Proposal to Engage in a Renewable Energy Project

Project Name: UDI Port Ryerse Wind Farm

Project Location: Agricultural lands within Port Ryerse, a hamlet in the County of Norfolk, Ontario

Dated at the County of Norfolk this the 15th of October, 2011

UDI Renewables Corporation is planning to engage in a renewable energy project in respect of which the issuance of a renewable energy approval is required. The proposal to engage in the project and the project itself is subject to the provisions of the *Environmental Protection Act (Act)* Part V.0.1 and Ontario Regulation 359/09 (Regulation). This notice must be distributed in accordance with section 15 of the Regulation prior to an application being submitted and assessed for completeness by the Ontario Ministry of the Environment.

Meeting Location:

DATE: Tuesday, November 15th, 2011
TIME: 5:00 p.m. to 8:00 p.m.
PLACE: Port Dover Lions Community Centre
801 St. George Street
Port Dover, Ontario N0A 1N0

Project Description:

Pursuant to the *Act* and Regulation, the facility, in respect of which this project is to be engaged in, is considered to be a Class 4 Wind Energy Facility. If approved, this facility would have a total maximum name plate capacity of up to 10 MW. The project location is described in the map below.

Documents for Public Inspection:

The Draft Project Description Report entitled *UDI Port Ryerse Wind Farm Draft Project Description Report* describes the project as consisting of up to four wind turbine generators, wind turbine foundations, transformers, gravel access roads, underground and/or overhead electrical cabling, and other ancillary works. A written copy of the Draft Project Description Report will be available for public inspection on October 15, 2011 at the Norfolk County Public Library - Simcoe Branch, and the project website: www.udi-canada.com.

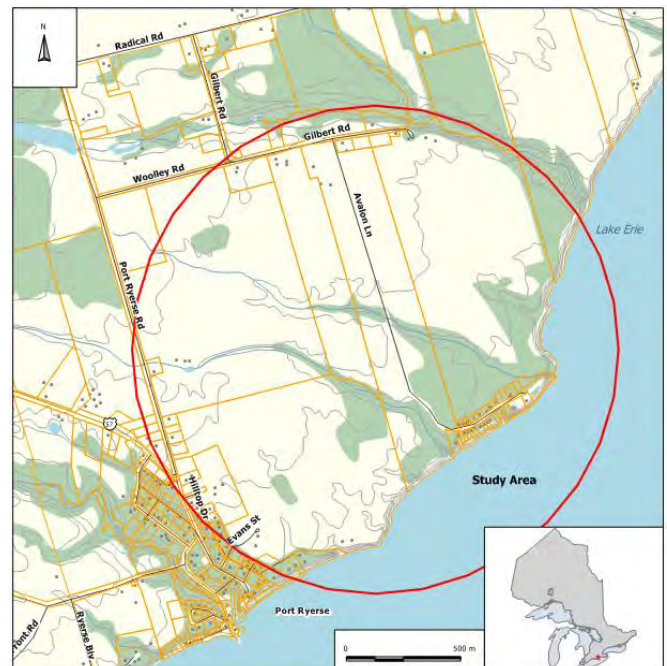
Project Contacts and Information:

To learn more about the proposed project or to communicate concerns, please contact:

Mr. Uwe Sandner
UDI Renewables Corporation
492 South Coast Drive
Nanticoke, ON N0A 1L0

OR

Ms. Karla Klein
M.K. Ince and Associates, Ltd.
11 Cross Street
Dundas, Ontario L9H 2R3
Tel: (905) 628-0077 ext. 239
E-mail: portryerse@mkince.ca



Appendix C2

Notice of Draft Site Plan

NOTICE OF DRAFT SITE PLAN

Distributed by UDI Renewables Corporation regarding a Proposal to Engage in a Renewable Energy Project

Project Name: UDI Port Ryerse Wind Farm

Project Location: On privately-owned agricultural lands within Port Ryerse, a hamlet in the County of Norfolk, Ontario

Dated at the County of Norfolk this the 20th of March, 2012

UDI Renewables Corporation is planning to engage in a renewable energy project in respect of which the issuance of a renewable energy approval is required. The distribution of this Notice of Draft Site Plan (Notice) is subject to the provisions of the *Environmental Protection Act (Act)* Part V.0.1 and Ontario Regulation 359/09 (Regulation). This Notice is being distributed in accordance with sections 54 and 54.1 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment. The legal effect of this Notice is should any other party, not affiliated with this project, pursue future development in the area, they are solely responsible to ensure noise levels meet all regulatory requirements; as per section 54 (1.2) and section 54.1 (c) (i) or (ii).

Project Description:

Pursuant to the *Act* and Regulation, the facility, in respect of which this project is to be engaged in, is a Wind Energy Generation Facility, Class 4. If approved, this facility would have a total maximum name plate capacity of 9.2 megawatts.

Documents for Public Inspection:

The Draft Project Description Report entitled, "*UDI Port Ryerse Wind Farm Draft Project Description Report*" describes the project as consisting of four (4) wind turbine generators, wind turbine foundations, step-up transformers, gravel access roads, underground and/or overhead electrical collection system, substation to connect to Norfolk Power Distribution Inc., and temporary construction work spaces, as shown in the map below. The Draft Site Plan will be made available for public inspection on March 23, 2012 at www.udi-canada.com and the Norfolk County Public Library, both the Port Dover and Simcoe branches.

Norfolk County Public Library - Port Dover Branch
413 Main Street, Port Dover, ON, N0A 1N0

Norfolk County Public Library - Simcoe Branch
46 Colborne Street S, Simcoe, ON, N3Y 4H3

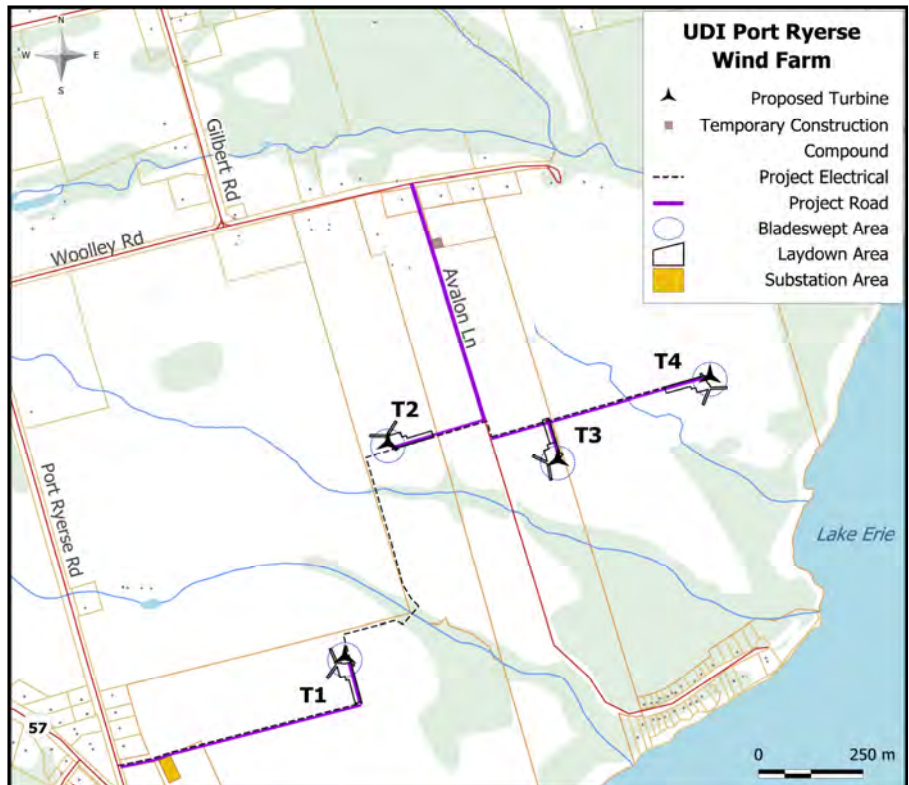
Project Contacts and Information:

To learn more about the project proposal or to communicate concerns, please contact:

Karla Klein, Project Manager
M.K. Ince and Associates Ltd.
11 Cross Street
Dundas, Ontario, L9H 2R3
Phone: (905) 628-0077 ext. 239
E-mail: portryerse@mkince.ca

OR

Mr. Uwe Sandner, President
UDI Renewables Corporation
492 South Coast Drive
Nanticoke, ON, N0A 1L0
Phone: (905) 776-1931
E-mail: sandner@udi-canada.ca
www.udi-canada.com



NOTICE OF DRAFT SITE PLAN

by Boralex Inc. and UDI Renewables Corp. Regarding a Renewable Energy Project

Project Name: Port Ryerse Wind Power Project

Project Location: The project will be located entirely within the municipality of Norfolk County, Ontario

Dated at the above noted Project Location this, the 10th day of October, 2012

Boralex Inc. (Boralex) and UDI Renewables Corp. (UDI) is planning to engage in a renewable energy project in respect of which the issuance of renewable energy approvals is required. The distribution of this notice and the project itself are subject to the provisions of the *Environmental Protection Act of Ontario* (Act) Part V.0.1 and Ontario Regulation 359/09 (Regulation). This notice is being distributed in accordance with section 54 of the Regulation.

Project Description:

Pursuant to the Act and Regulation, the facility, in respect of which the project is to be engaged in, is considered to be a Class 4 wind facility. If approved, this project would have a total maximum name plate capacity of up to 10 MW. The project location is described in the map adjacent.

This project is being proposed in accordance with the requirements of the Act and Regulation. The project will consist of 4 Siemens SWT-3.0-113 wind turbines (these are 3 MW turbines that will be customized to 2.5 MW for this project). The Project would also include a 27.6 kV underground and overhead electrical collector system, a substation, a MET tower, a permanent parking lot, turbine access roads and temporary construction and laydown areas.

Documents for Public Review:

A written copy of the Draft Site Plan Report is being made available for public inspection at the Norfolk County Administration Building (50 Colborne St. South, Simcoe), the Norfolk County Library-Simcoe Branch (46 Colborne St. South, Simcoe) and Port Dover Branch (413 Main Street, Port Dover) as well as on the Project website at <http://www.udi-canada.com>.

Draft Site Plan:

A Draft Site Plan has been issued for the project and is contained within the Draft Site Plan Report (available for review at the above noted locations). The legal effect of this Notice is such that pursuant to Section 54 of the Regulation, Boralex and UDI have to take into account noise receptor as defined by the Act that only existed as of the day before Boralex and UDI published this Notice (noted above).

Project Contacts and Information:

To learn more about the project proposal or to communicate concerns please contact:

Boralex Development Team
772 Sherbrooke Ouest, Suite 200
Montréal (Québec) H3A 1G1
portryersewind@boralex.com

Mr. Sandner, President
UDI Renewables Corporation
492 South Coast Drive
Nanticoke, ON, N0A 1L0
Phone: (905) 776-1931
E-mail: sander@udi-canada.ca
www.udi-canada.com

Fiona Christiansen
Senior Project Manager
Stantec Consulting Ltd.
70 Southgate Drive,
Guelph, ON N1G 4P5
Telephone: (519) 836-6050
Fiona.christiansen@stantec.com



Appendix C3

Notice of Final Public Meeting

NOTICE OF FINAL PUBLIC MEETING

s. 15(1)(b) ONTARIO REGULATION 359/09

To be held by Boralex Inc. (Boralex), in association with UDI Renewables Corporation (UDI), Regarding a Proposal to Engage in a Renewable Energy Project

Project Name: Port Ryerse Wind Power Project (the Project)

Project Location: The Project will be located east of the hamlet of Port Ryerse in Norfolk County, Ontario.

Dated at: the 19th of December 2012.

Boralex, in association with UDI, is planning to engage in this renewable energy project in respect of which the issuance of a Renewable Energy Approval (REA) is required. The distribution of this notice of final public meeting (Notice) and the Project itself are subject to the provisions of the *Environmental Protection Act of Ontario* (Act) Part V.0.1 and Ontario Regulation 359/09 (Regulation). This Notice is being distributed in accordance with section 15 of the Regulation prior to an application being submitted and assessed by the Ministry of the Environment.

Meeting Location:

DATE: February 26th 2013

TIME: 5:00 P.M. to 8:00 P.M.

PLACE: Simcoe Recreation Centre
182 South Drive
Simcoe, Ontario, N3Y 1G5

Project Description and Documents for Public Inspection:

The Project is being proposed in accordance with the requirements of the Act and Regulation. The Draft Project Description Report titled *Port Ryerse Wind Power Project: Project Description Report*, describes the facility as a Class 4 wind facility with a maximum contract name plate capacity of 10 MW and consisting of 4 wind turbines. The Project would also include electrical collector lines, a distribution substation, and other ancillary facilities such as access roads. The Project Location is described in the map adjacent.

A written copy of the initial Draft Project Description Report was made available for public inspection on November 15, 2011 at the Norfolk County Public Library – Simcoe Branch, and the Project website noted below. Further, Boralex/UDI has obtained or prepared, as the case may be, supporting documents in order to comply with the requirements of the Act and Regulation. Written copies of the updated Draft Project Description Report and draft supporting documents will be made available for public inspection starting on December 21, 2012 at the Norfolk County Administration Building (50 Colborne St. South, Simcoe, ON N3Y 4H3), the Norfolk County Library-Simcoe Branch (46 Colborne St. South, Simcoe, ON N3Y 4H3) and Port Dover Branch (413 Main Street, Port Dover, ON N0A 1N0) as well as on the Project website noted below.

Project Contacts and Information:

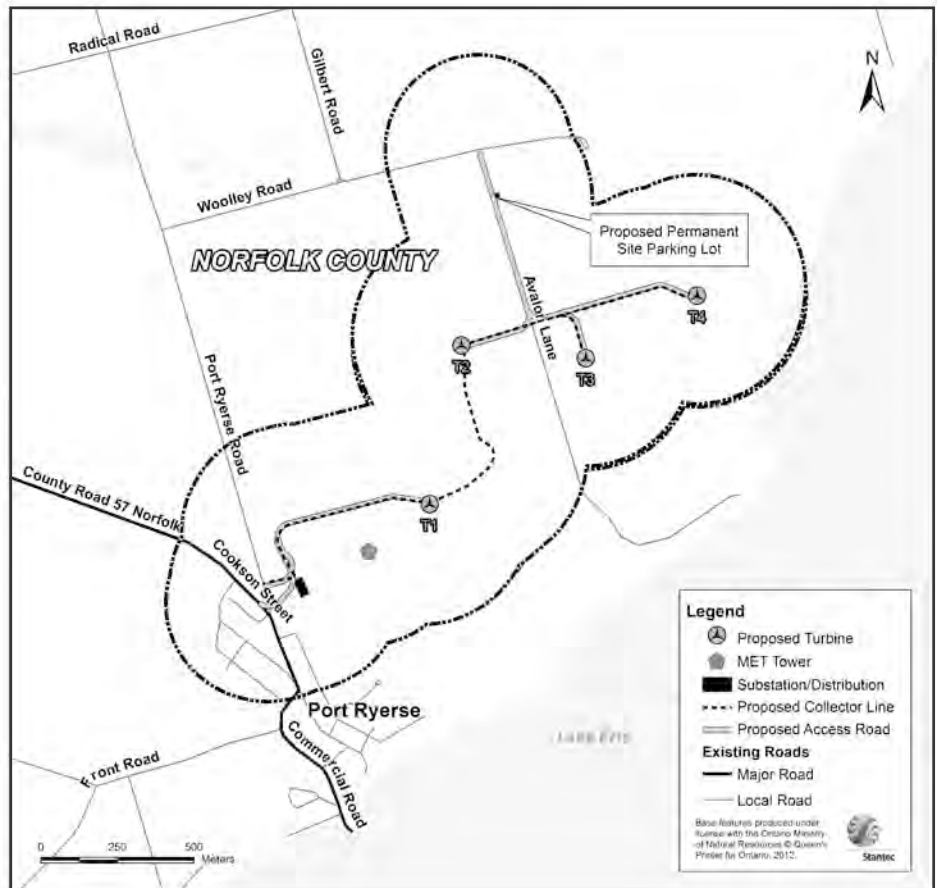
To learn more about the Project proposal, public meeting, or to communicate concerns please contact:

Website: <http://www.udi-canada.com>

Uwe Sandner
UDI Renewables Corporation
492 South Coast Drive
Nanticoke, ON, N0A 1L0
Tel: (905) 776-1931
E-mail: sander@udi-canada.ca

Adam Rosso
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NOTICE OF FINAL PUBLIC MEETING VENUE CORRECTION s. 15(1)(b) ONTARIO REGULATION 359/09

To be held by Boralex Inc. (Boralex), in association with UDI Renewables Corporation (UDI), Regarding a Proposal to Engage in a Renewable Energy Project

Project Name: Port Ryerse Wind Power Project (the Project)

Project Location: The Project will be located east of the hamlet of Port Ryerse in Norfolk County, Ontario.

Dated At: the 19th of February 2013.

Boralex, in association with UDI, is planning to engage in this renewable energy project in respect of which the issuance of a Renewable Energy Approval (REA) is required. The distribution of this notice of final public meeting (Notice) and the Project itself are subject to the provisions of the *Environmental Protection Act of Ontario* (Act) Part V.0.1 and Ontario Regulation 359/09 (Regulation). This Notice is being distributed in accordance with section 15 of the Regulation prior to an application being submitted and assessed by the Ministry of the Environment.

Meeting Location:

DATE: February 26th 2013
TIME: 5:00 P.M. to 8:00 P.M.
PLACE: **Norfolk Fair JR Farmers Building
172 South Drive
Simcoe, Ontario, N3Y 1G5**

Due to an unexpected delay in the renovation schedule the County is relocating this event from the original venue at the Simcoe Recreation Center (new venue location shares same parking lot as Recreation Center)

Project Description and Documents for Public Inspection:

The Project is being proposed in accordance with the requirements of the Act and Regulation. The Draft Project Description Report titled *Port Ryerse Wind Power Project: Project Description Report*, describes the facility as a Class 4 wind facility with a maximum contract name plate capacity of 10 MW and consisting of 4 wind turbines. The Project would also include electrical collector lines, a distribution substation, and other ancillary facilities such as access roads. The Project Location is described in the map below.

A written copy of the initial Draft Project Description Report was made available for public inspection on November 15, 2011 at the Norfolk County Public Library – Simcoe Branch, and the Project website noted below. Further, Boralex/UDI has obtained or prepared, as the case may be, supporting documents in order to comply with the requirements of the Act and Regulation. Written copies of the updated Draft Project Description Report and draft supporting documents will be made available for public inspection starting on December 19, 2012 at the Norfolk County Administration Building (50 Colborne St. South, Simcoe, ON N3Y 4H3), the Norfolk County Library-Simcoe Branch (46 Colborne St. South, Simcoe, ON N3Y 4H3) and Port Dover Branch (413 Main Street, Port Dover, ON N0A 1N0) as well as on the Project website noted below.

Project Contacts and Information:

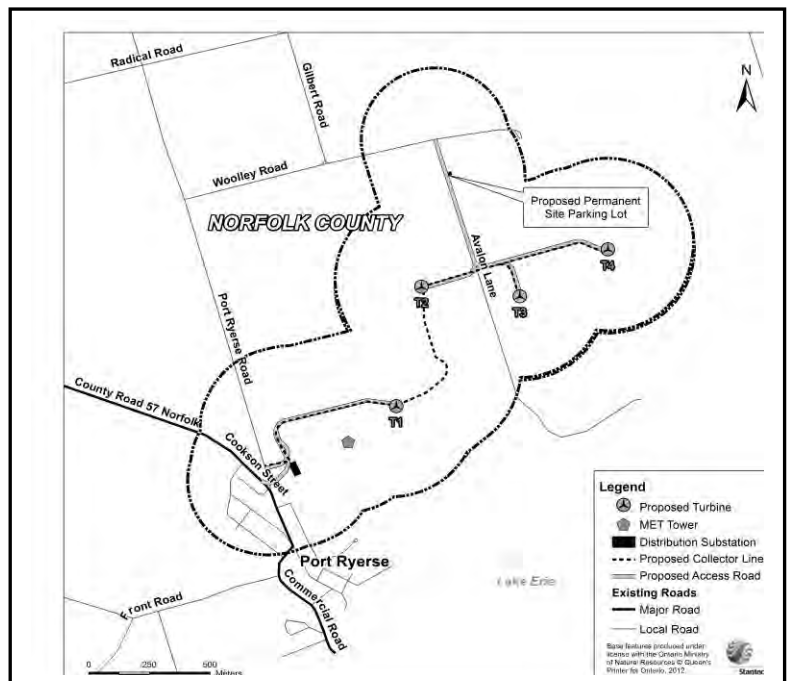
To learn more about the Project proposal, public meeting, or to communicate concerns please contact:

Website: <http://www.udi-canada.com>

Uwe Sandner
UDI Renewables Corporation
492 South Coast Drive
Nanticoke, ON, N0A 1L0
Tel: (905) 776-1931
E-mail: sander@udi-canada.ca

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Suite 200
Montreal QC H3A 1G1
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E-mail: adam.rosso@boralex.com

Fiona Christiansen
Senior Project Manager
Stantec Consulting Ltd
70 Southgate Drive
Guelph, Ontario
N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493
Email: fiona.christiansen@stantec.com



Appendix C4

Newspaper Tear Sheet

Annual Fall Affair Sale at Grace United Church Saturday

Now that leaves are turning colour and days growing shorter Grace United Church Fall Affair organizer Joan Smith and her assistants have made everything ready for the church's big annual event. This long-standing October tradition in Port Dover every October takes place this Saturday, October 15. When the doors open at

8:00 a.m. shoppers will find the usual wide array of items for sale on both floors, in the spacious auditorium and downstairs rooms. Each room of the church hall features something different, it has been said the Fall Affair is like a shopping centre. Some people may want to begin by heading downstairs

to pick up homemade baked goods, including meat pies, then preserves and hand-crafted items, or to check out the household items and clothing in the garage and rummage sales room. Books, toys and games will be available, as will some perennial plants for fall planting. Upstairs, shoppers can place their bids on a number of si-

lent auction articles and deposit tickets on their favourite things in the penny sale. They can start the morning with coffee and a muffin at the Harvest Café or enjoy a lunch of soup, sandwiches, squares, fruit and beverage while waiting to learn whether they've won. Silent auction winners will be announced about 11:30 a.m.

and the penny table draw will follow at noon. Grace United Church workers reports there will be a couple of new attractions this year: tickets on a 50/50 draw will be sold on October 15 only, with the winner declared that day, and sales of raffle tickets will begin, to continue until the lasagna dinner and live auction in

late January. Organizer Joan Smith has headed the Fall Affair event for many years and with her many able 100 hard-working volunteers have created a beehive of activity around the church for days leading up to the big Fall Affair day. Everyone pitches in to produce an event that serves the whole community.

Horticultural Society Awards Night

Port Dover & Woodhouse Horticultural Society recently held the annual awards night in conjunction with the September General

Meeting. Total cash awards in the amount of \$610 were given out to those who had entered and won in the Flower Show Competitions

throughout the past year. Trophies were presented to winners from the Spring and Summer Flower Shows. As well, the Garden Competition winners were presented with plaques for their gardens. These winners are: Urban winners: Gord & Dolores Massey, Leslie Aveue; Farm winners: Howard and Betty Goode, Hwy. 24.

There were 69 entries in the September Flower Competitions, which is an unusually high number for the monthly meetings and made a great showing and these were admired by those in attendance.

Memberships for 2012 were on sale at this meeting at a cost of \$7 single or \$10 for a family membership. Remember that these make a good Christmas gifts and include the 2012 edition of "The Dandelion" that outlines the activities for the upcoming year.

The guest speaker, Jim Mabee of Tillsonburg, gave many suggestions on "Putting your garden to bed for the winter." Draws were made for door prizes and lunch was served by the convenors and their helpers.



Gord, left, and Dolores Massey, right, accept urban garden award from Bob Williams, centre.



Howard and Betty Goode accept farm garden award from Bob Williams.

ST. ANDREW STREET RECONSTRUCTION



Work is progressing on the \$1.3 million project to completely rebuild a portion of St. Andrew Street. The contract calls for the road and the water and sewer infrastructure to be replaced from Main St. to Greenock St. Work will also be carried out along Silver Crescent from St. Andrew St. to McBain Ave., and a new storm outlet installed from McBain Ave. to Silver Lake. The above photo taken Friday morning shows crews of Euro Ex. Construction of Woodstock approaching Silver Crescent progressing along St. Andrew Street in a northerly direction.

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NOTICE OF PUBLIC MEETING

To be held by UDI Renewables Corporation regarding a Proposal to Engage in a Renewable Energy Project

Project Name: UDI Port Ryerse Wind Farm
Project Location: Agricultural lands within Port Ryerse, a hamlet in the County of Norfolk, Ontario
Dated at the County of Norfolk this the 12th of October, 2011

UDI Renewables Corporation is planning to engage in a renewable energy project in respect of which the issuance of a renewable energy approval is required. The proposal to engage in the project and the project itself is subject to the provisions of the *Environmental Protection Act (Act)* Part V.0.1 and Ontario Regulation 359/09 (Regulation). This notice must be distributed in accordance with section 15 of the Regulation prior to an application being submitted and assessed for completeness by the Ontario Ministry of the Environment.

Meeting Location:

DATE: Tuesday, November 15th, 2011
TIME: 5:00 p.m. to 8:00 p.m.
PLACE: Port Dover Lions Community Centre
801 St. George Street
Port Dover, Ontario N0A 1N0

Project Description:

Pursuant to the *Act* and Regulation, the facility, in respect of which this project is to be engaged in, is considered to be a Class 4 Wind Energy Facility. If approved, this facility would have a total maximum name plate capacity of up to 10 MW. The project location is described in the map below.

Documents for Public Inspection:

The Draft Project Description Report entitled *UDI Port Ryerse Wind Farm Draft Project Description Report* describes the project as consisting of up to four wind turbine generators, wind turbine foundations, transformers, gravel access roads, underground and/or overhead electrical cabling, and other ancillary works. A written copy of the Draft Project Description Report will be available for public inspection on October 15, 2011 at the Norfolk County Public Library - Simcoe Branch, and the project website: www.udi-canada.com.

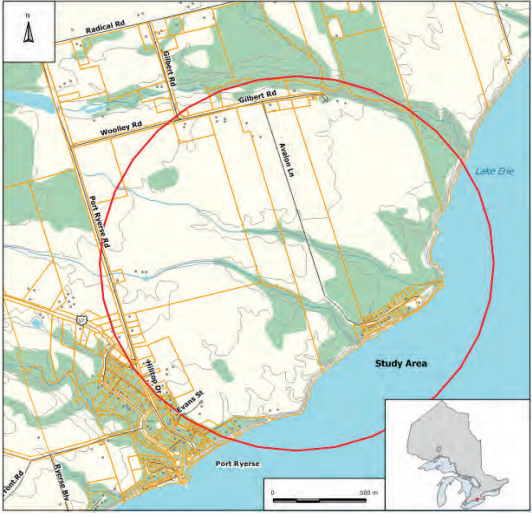
Project Contacts and Information:

To learn more about the proposed project or to communicate concerns, please contact:

Mr. Uwe Sandner
UDI Renewables Corporation
492 South Coast Drive
Nanticoke, ON N0A 1L0

OR

Ms. Karla Klein
M.K. Ince and Associates, Ltd.
11 Cross Street
Dundas, Ontario L9H 2R3
Tel: (905) 628-0077 ext. 239
E-mail: portryerse@mkince.ca



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Ad Number	TS1591339
Primary Payer	MK INCE AND ASSOCIATES LTD -PPD
Status	Expired
Size	4 x 98ag
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Order Number	TS1591339
Prod Method	New Build
Tagline	PUBLIC NOTICE
Sales Rep	Scott Glendinning

Preview

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NOTICE OF PUBLIC MEETING
 To be held by UDI Renewables Corporation regarding a
 Proposal to Engage in a Renewable Energy Project

Project Name: UDI Port Ryerse Wind Farm
Project Location: Agricultural lands within Port Ryerse, a hamlet in the County of Norfolk, Ontario
Dated at the County of Norfolk this the 14th of October, 2011

UDI Renewables Corporation is planning to engage in a renewable energy project in respect of which the issuance of a renewable energy approval is required. The proposal to engage in the project and the project itself is subject to the provisions of the Environmental Protection Act (Act Part V.0.1 and Ontario Regulation 359/08 (Regulation)). This notice must be distributed in accordance with section 15 of the Regulation prior to an application being submitted and assessed for completeness by the Ontario Ministry of the Environment.

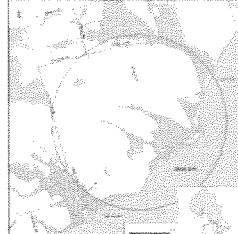
Meeting Location:
DATE: Tuesday, November 15th 2011
TIME: 5:00 p.m. to 8:00 p.m.
PLACE: Port Dover Lions Community Centre
 80th St. George Street
 Port Dover, Ontario N0A 1N0

Project Description:
 Pursuant to the Act and Regulation, the facility, in respect of which this project is to be engaged in, is contemplated to be a Class 4 Wind Energy Facility. If approved, this facility would have a total maximum name plate capacity of up to 10 MW. The project location is described in the map below.

Documents for Public Inspection:
 The Draft Project Description Report entitled *UDI Port Ryerse Wind Farm Draft Project Description Report* describes the project as consisting of up to four wind turbine generators, wind turbine foundations, transformers, gravel access roads, underground and/or overhead electrical cabling, and other ancillary works. A written copy of the Draft Project Description Report will be available for public inspection on October 15, 2011 at the Norfolk County Public Library - Simcoe Branch, and the project website: www.udirenewables.com.

Project Contacts and Information:
 To learn more about the proposed project or to communicate concerns, please contact:

Mr. Uwe Sandner
 UDI Renewables Corporation
 492 South Coast Drive
 Nanticoke, ON N0A 1L0
 OR
 Ms. Karla Klein
 M.K. Ince and Associates Ltd.
 11 Cross Street
 Dundas, Ontario L9H 2R2
 Tel: (905) 628-0277 ext. 238
 E-mail: pd@ryerse@mkinc.ca



NORFOLK Social Scene

PRIMARY SPEAKERS



Contributed photo
The Port Dover Legion recently hosted this year's annual legion public speaking contest. Intermediate speakers, front row from left to right: first place Natalie Kormos — Grade 8 St. Cecilia, second place Daniel Blake — Grade 8 St. Cecilia, and third place Bianca Bowen — Grade 7 Port Dover Composite School. Back row from left to right: Sarah Rassenberg — Grade 7 St. Cecilia, Meghan Gonzalez — Grade 8 Port Dover Composite School, and Wesley VanTil — Grade 8 Port Dover Composite School.

JUNIOR SPEAKERS



Contributed photo
Marie Mayo, youth education officer at the Port Dover Legion (left) stands with the zone winners for the Remembrance Day Posters and Literary Contests. All students were from St. Cecilia's Separate School. From left, Julia Glaves, second place junior essay; Natalie Kormos, third place intermediate poetry; Sydney Buis, first place junior black and white poster and second junior colour poster. Buis' black and white poster advanced to the district competition and received an honourable mention.

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NOTICE OF DRAFT SITE PLAN
Distributed by UDI Renewables Corporation regarding a
Proposal to Engage in a Renewable Energy Project

Project Name: UDI Port Ryerse Wind Farm
Project Location: On privately-owned agricultural lands within Port Ryerse, a hamlet in the County of Norfolk, Ontario
Dated at the County of Norfolk this 20th of March, 2012

UDI Renewables Corporation is planning to engage in a renewable energy project in respect of which the issuance of a renewable energy approval is required. The distribution of this Notice of Draft Site Plan (Notice) is subject to the provisions of the Environmental Protection Act (Act) Part V.0.1 and Ontario Regulation 359/09 (Regulation). This Notice is being distributed in accordance with sections 54 and 54.1 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment. The legal effect of this Notice is should any other party, not affiliated with this project, pursue future development in the area, they are solely responsible to ensure noise levels meet all regulatory requirements; as per section 54 (1.2) and section 54.1-(c) (i) or (ii).

Project Description:
Pursuant to the Act and Regulation, the facility, in respect of which this project is to be engaged in, is a Wind Energy Generation Facility, Class 4. If approved, this facility would have a total maximum name plate capacity of 9.2 megawatts.

Documents for Public Inspection:
The Draft Project Description Report entitled, "UDI Port Ryerse Wind Farm Draft Project Description Report" describes the project as consisting of four (4) wind turbine generators, wind turbine foundations, step-up transformers, gravel access roads, underground and/or overhead electrical collection system, substation to connect to Norfolk Power Distribution Inc., and temporary construction work spaces, as shown in the map below. The Draft Site Plan will be made available for public inspection on March 23, 2012 at www.udi-canada.com and the Norfolk County Public Library, both the Port Dover and Simcoe branches.

Norfolk County Public Library - Port Dover Branch
413 Main Street, Port Dover, ON, N0A 1M0

Norfolk County Public Library - Simcoe Branch
46 Colborne Street S, Simcoe, ON, N3Y 4H3

Project Contacts and Information:
To learn more about the project proposal or to communicate concerns, please contact:

Karla Klein, Project Manager
M.K. Inc. and Associates Ltd.
11 Cross Street
Dundas, Ontario, L9H 2R3
Phone: (905) 628-0077 ext. 239
E-mail: podryerse@mki.ca

OR

Mr. Uwe Sanderson, President
UDI Renewables Corporation
492 South Coast Drive
Hartsville, ON, N0A 1L0
Phone: (905) 776-1931
E-mail: sanderson@udi-canada.com
www.udi-canada.com

A talk tonight on War of 1812 local events

In Port Dover Harbour Museum's first War of 1812 Bicentennial event, historian, author Zig Misiak presents a talk this evening, Wednesday, March 21 about the events of 1812-14 in this area.

This conflict had profound and lasting effects on everyone living in Norfolk, Haldimand and Brant, from First Nations to Loyalists to American sympathizers.

A committed promoter of our local history, Zig presents programs to both adult and school groups and maintains a website called 'Real Peoples' History'. Zig is a good presenter and has fascinating insights on this topic, he has a particular interest in the role of the Six Nations during the war. He is also the recent author of a popular book for young people on the 1814 American raids on this area; 'Western Hooves of Thunder'.

The talk will be held in the upstairs gallery of the museum this evening Wednesday, March 21. Admission is \$5.00



These firefighters and Scotiabank staff members pictured with the jumbo cheque are, front row (left to right) Tom Myerscough, Jim Lombardo, Chris Lombardo, Holly Szatrowski, Judy Lord, Sara Taylor and Linda Winger. Back row, Derek Martins, Jeff Soles, Deputy Station #2 Chief Rick Gamble, Captain Bill Howden, Manager Bill Duffus, Bill Jukes.

Scotiabank donates \$5000 to assist local firefighters

In presenting a \$5,000 cheque to Port Dover firefighters Manager Bill Duffus of Scotiabank, commented, "this is the first Team Scotia matching donation in 2012," adding, "we are really happy to present this cheque to our town's firefighters as we, and citizens, have a lot of respect for you." The fire department's annual Firemen's Ball on Febru-

ary 12 had profits exceeding \$5,000, therefore receiving a matching grant of up to \$5,000. During the brief ceremony at the March 15 weekly training session the firefighters expressed their appreciation, explaining the money will be applied toward the cost of training equipment and a projector for fire safety education.

Lions support 5 worthy causes

At its regular meeting on March 6 Port Dover Lions Club approved donations to five worthy causes. Organizers of community barbecues at Port Dover skateboard park will receive a total of \$300 and manpower for a series of three barbecues designed "to bring the community together". They will be held on a Wednesday evening in June, July and August.

The local Lions will donate \$140 toward planting 20 trees on a plot of ground that is a permanent public forest being managed by Lions District A2 but owned by the Nature Conservancy of Canada.

The Lions Club members agreed to continue supporting the junior and senior kindergarten pupils at Doverwood Public School and St. Cecilia School with the purchase of 100 identification kits at a cost of \$200.

The local Big Brothers & Big Sisters campaign will receive \$500, as well the Lions will enter a team with pledges in the annual bowling fundraiser.

Port Dover Lions Club will donate \$100 to support Lions Clubs' Camp Kirk Foundation that provides a summer camp experience for 140 needy children with learning disabilities.

Vittoria W.I. learned of Black History

The March meeting for the Vittoria Women's Institute was held at the Town Hall with 25 members attending its St. Patrick's Day celebration. Most members wore some green and the hostesses treated members to some delicious St. Patty's Day treats.

The guest speaker for this meeting was Donnaree Douglas, who was born in Jamaica and moved to Norfolk County in 2006 with her husband, to talk to us about Black History Month in Norfolk County.

When she moved here, she was appalled at the way the black migrant workers and herself were treated right here in Norfolk. So she did something about it. She helped to organize an exhibit at the Simcoe Library displaying African Canadians who have made a difference. Her goal for 2013 she said, would be to see all the schools in Norfolk County to teach children about Black History in Canada. Vittoria W.I. members thanked their guest for attending the meeting.

The business portion of the meeting followed with discussions of the Annual Meeting for next month which will be held April 11 at 1:00 pm at Waterford Museum which currently has on display, the history of the Women's Institutes. The meeting was adjourned with the singing of O Canada.



At last, the sky is the limit for Port Ryerse. This photo by Heather Walters was taken late Saturday afternoon, March 10 just west of Port Ryerse on Fletcher's Farm. Kwic Internet had just finished raising the last section of tower into place, and told The Maple Leaf that hi-speed internet will be up and running in about three weeks. Port Ryerse has been one of the more difficult areas to service due to its particular topography, but it would seem that Kwic has finally found the perfect location to provide hi-speed to nearly every resident in that community.

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NOTICE OF DRAFT SITE PLAN

Distributed by UDI Renewables Corporation regarding a Proposal to Engage in a Renewable Energy Project

Project Name: UDI Port Ryerse Wind Farm
Project Location: On privately-owned agricultural lands within Port Ryerse, a hamlet in the County of Norfolk, Ontario
Dated at the County of Norfolk this the 20th of March, 2012.

UDI Renewables Corporation is planning to engage in a renewable energy project in respect of which the issuance of a renewable energy approval is required. The distribution of this Notice of Draft Site Plan (Notice) is subject to the provisions of the *Environmental Protection Act (Act)* Part V.0.1 and Ontario Regulation 359/09 (Regulation). This Notice is being distributed in accordance with sections 54, and 54.1 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment. The legal effect of this Notice is should any other party, not affiliated with this project, pursue future development in the area, they are solely responsible to ensure noise levels meet all regulatory requirements; as per Section 54 (1.2) and Section 54.1 (c) (i) or (ii).

Project Description:
Pursuant to the *Act* and Regulation, the facility, in respect of which this project is to be engaged in, is a Wind Energy Generation Facility, Class 4. If approved, this facility would have a total maximum name plate capacity of 9.2 megawatts.

Documents for Public Inspection:
The Draft Project Description Report entitled, "UDI Port Ryerse Wind Farm Draft Project Description Report" describes the project as consisting of four (4) wind turbine generators, wind turbine foundations, step-up transformers, gravel access roads, underground and/or overhead electrical collection system, substation to connect to Norfolk Power Distribution Inc., and temporary construction work spaces, as shown in the map below. The Draft Site Plan will be made available for public inspection on March 23, 2012 at www.udi-canada.com and the Norfolk County Public Library, both the Port Dover and Simcoe branches.

Norfolk County Public Library - Port Dover Branch
413 Main Street, Port Dover, ON, N0A 1N0

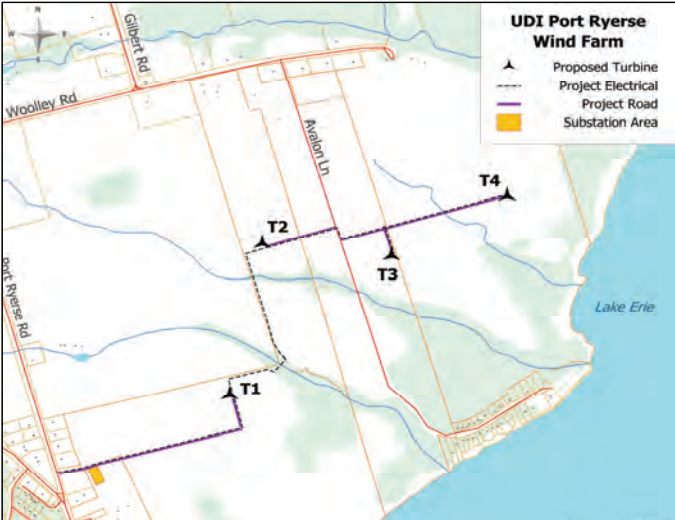
Norfolk County Public Library - Simcoe Branch
46 Colborne Street South, Simcoe, ON, N3Y 4H3

Project Contacts and Information:
To learn more about the project proposal or to communicate concerns, please contact:

Karla Klein, Project Manager
M.K. Ince and Associates Ltd.
11 Cross Street
Dundas, Ontario, L9H 2R3
Phone: (905) 628-0077 ext. 239
E-mail: portryerse@mkince.ca

OR

Mr. Uwe Sandner, President
UDI Renewables Corporation
492 South Coast Drive
Nanticoke, ON, N0A 1L0
Phone: (905) 776-1931
E-mail: sandner@udi-canada.ca
www.udi-canada.com



AUNTED LOCAL SPOTS?

Ghost hunting at Lighthouse Theatre

By KERSTEIN MALLON

As a child, I wandered through some of the ancient ruins of Ireland, mystified old relics and imagination what stories were held their crumbling walls. Intrigued was I by the rets of the past, these schievous childhood monts carved a curiosity and yojng desire to determine at really is behind the oke and mirrors of our stence?

In the day-to-routine of st hunting, ular occurs such as denifiable rit images or ces on air-es undetect-e at normal uency are e expected. st Hunters out to make

tact with those who cease xist in the flesh, but ain here in spirit. One such opportunity e my way recently (received a call from lopsychic Shannon Easton, Port Ryerse, asking if I dld like to join her and Parahunt Investigation n from Nanticoke to lore paranormal activity ighthouse Theatre. Since its doors opened in 3, the Town Hall or what ow known as Lighthouse tival Theatre, is a place g remembered as the cen-for community, social and

business events. This building has a wealth of history stored within its walls.

We arranged to meet at the Theatre at dusk. The Parahunt team, Ted & Claudia Berestecki, explained that they were interested in finding evidence of something they can't explain through scientific or natural means. They described a number of investigations they had conducted.

We entered the Lighthouse Theatre and met with Sam MacLeod, who took us directly to the upper level. As we climbed the stairs, Shannon immediately sensed a change in energy.

The Mel-meter verified that the area on the stairs was in fact picking up electromagnetic charges that differed from anywhere else. Sam

continued our tour describing each room, its history and some of the ghostly experiences the staff have had over the years. Stories such as one seat in the house remaining empty, even on sold-out nights, stories of activity in the cut-walk behind the stage when no-one is around, stories of vaudeville music playing in the middle of the night and, of course, the tale of Mrs. Ethel Steele appearing to the lone worker after closing.

We set up the equipment which included a variety of electronic devices such as

the EMF meter, which measures ambient electromagnetic fields; digital thermometers; hand-held and static digital video cameras with night vision; digital audio recorders; and a computer. Indeed, the plan was for no bumps in the night that could go unaccounted for in the theatre that night.

There were four cameras to cover the entire stage and seating area while we were absent from the room. Movement sensors would alarm us to any movement in the same area. Claudia recited a protective mantra and we headed to the basement to initiate our experiment. Lights were out and we sat in a circle, flash lights and voice recorder at the ready. The Parahunt team used a piece of equipment called a Melmeter, which is a device used to register AC/DC EMF fluctuations and time record variances in temperature on a single display. After some time and a series of questions, with no response, we decided to move the investigation to another area. When we all hid the room farewell a distinct voice came over the white noise of the EMF meter and was heard by all four of us. I heard a voice say "Hold On".

That was my queue to head upstairs.

We continued performing the investigation throughout the theatre.

I had the pleasure of climbing the old stairs to the bell tower and up to the magnificent clock room. Evidence of history and recent activity joined together to create a room of absolute beauty. The Wickers, brother and sister team presumably, as well as many others had managed to etch their names into history on the beautiful red pine walls. Ted asked the questions and recorded the scenes while I captured still images. We left the tower with a sense of good fortune. As we climbed back down to the balcony, Claudia and Shannon were preparing a curtain of lights. These lights would show if any movement crossed in front of us - but to no avail.

Our cameras were clicking throughout the theatre as we approached the stage and began to wind down the investigation. We discussed the possibility of objects being caught on the video surveillance cameras. Claudia recited her mantra of "Gratitude" and I took my leave. Was Mrs. Ethel Steele's watchful gaze following us down the stairs? My mind wondered - did we separate the veil between our world and the hereafter? Do ghosts of the past exist through energy or imagination? One thing is for sure, I enjoy the feeling of hair rising on the back of my neck when I see the photographic evidence of the "Ghostly Orb" floating on the stage.



Four video surveillance cameras were set up in the darkened theatre at Lighthouse Theatre while the Parahunt team investigated the rest of the building. When they examined the recording, this regular ghostly orb floating on the stage was recorded. There was no sign of anything like that on a set or stage while the team was in the theatre.

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NOTICE OF DRAFT SITE PLAN

**by Boralex Inc. and UDI Renewables Corp.
Regarding a Renewable Energy Project**

Project Name: Port Ryerse Wind Power Project

Project Location: The project will be located entirely within the municipality of Norfolk County, Ontario

Dated at the above noted Project Location this, the 10th day of October, 2012

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Draft Site Plan:
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Project Contacts and Information:
To learn more about the project proposal or to communicate concerns please contact:

Boralex Development Team 772 Sherbrooke Ouest, Suite 200 Montréal (Québec) H3A 1G portryersewind@boralex.com	Mr. Sandner, President UDI Renewables Corporation 1492 South Coast Drive Nanticoke, ON, N0A 1L0 Phone: (905) 778-1931 E-mail: sander@udi-canada.ca www.udi-canada.com	Fiona Christiansen Senior Project Manager Stantec Consulting Ltd. 70 Southgate Drive, Guelph, ON N1G 4P5 Telephone: (519) 836-6050 Fiona.christiansen@stantec.com
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Haldimand wants consultation from HDI on plans for Kanonhtaton

By Stephanie Dearing
CALEDONIA

Haldimand County Council recently issued a notice to the Six Nations Haudenosaunee Development Institute (HDI) with a warning the County might pursue litigation over HDI plans to "revitalize" the former Douglas Creek Estates lands, now known as Kanonhtaton. The lands are part of the Plank Road land claim.

The county's response came after the receipt of a press release from HDI in early September announcing plans to clean up the site, committing as much as \$40,000 to the work. For its part, HDI's plan to clean up the site follows several visits earlier this year by activist Gary McHale for the stated purpose of cleaning up the area.

Reached by telephone Friday afternoon in an exclusive interview, Mayor Ken Hewitt said when it comes to Kanonhtaton, "all we kind of continue to do is take a stick and poke a hornet's nest and in my opinion, that's what the press release is doing, it's poking the hornet's nest and eliciting a reaction from the community."

"If it's truly peace and harmony then I think we would have a lot of these issues that are not, we know what those are, and how do we move forward," said Hewitt. "That hasn't occurred. I think that's what should happen before we discuss putting iron gates up and changing road names and doing things you know are going to upset the public."

Hewitt did not classify his letter to HDI as 'poking the hornet's nest,' but he did say, "I think that sending a press release and putting gates up without discussing or consulting ... with the local parties, it flies in the face of the same argument the people of Six Nations have argued for the past many years."

In his letter to HDI, Hewitt wrote: "HDI's plans, as explained in the media release, are in direct conflict with the Coun-

ty's ownership rights." Haldimand owns the roads built on the lands, but Ontario bought the land, which the province is holding in trust pending some sort of resolution of the long-outstanding Plank Road land claim.

Should HDI's work "conflict with those rights," continues the brief letter, "if HDI takes any unilateral steps to carry out the plans to the detriment of the County's rights, we will seek legal advice with a view to pursuing an injunction application through the courts."

According to Hewitt, County Council has no objection to the land being cleaned up. The main issue, he said, is the lack of dialogue. Hewitt said the ownership of the land would be resolved, and was just a matter of time depending "on the powers that be that are involved." In the meanwhile, Hewitt said he was concerned about how the land could serve both Haldimand County residents and Six Nations members.

"I think in all fairness whether it's a gate, whether it's a corn field, whether it's an amusement park, whether it's a hospital, you can think of all the different reasons why there's something that should go on there, I think all of that should be discussed with the people that are in a position to talk about some ideas and uses," Hewitt explained. "It doesn't have to be political."

"I think there's a real opportunity to work through issues, that only the local people can truly determine what use looks like. Until you start floating ideas, how do you get anything off the ground," said Hewitt. "If there's a true agenda on our part as well as the people of Six Nations to want to bridge the communities together, then what better way to start than to start floating ideas

about how we're going to find use for the land that will serve all of our agendas? And that's just not happening."

Ontario's Minister of Aboriginal Affairs, Kathleen Wynne has been working on starting a dialogue about shared use of the former Douglas Creek Estates, telling the Ontario Standing Committee on Estimates this past August she had been trying to open a dialogue between all concerned parties.

"I have seen it as my job to get to understand the perspectives of all of the players," Wynne told the Committee. "By that, I mean the groups within the Six Nations, the First Nations community, but also the municipalities. That's why I've met with the mayors, to say to them that I'm open to everybody coming together, and specifically I'm interested in engaging with the municipalities, the businesses and Six Nations to try to find some solutions that arise around development, to look at the uses of the Douglas Creek Estates property."

Hewitt said he understood Wynne was not successful in getting both Six Nations Elected Council and Confederacy Council representatives "into the same room."

"What I'd like to see is we put an opportunity together where people can share those ideas" about uses for Kanonhtaton, said Hewitt. "It would take a fair bit of time for those ideas to come to anything, but without the open dialogue, nothing happens."

"Let's clean it up together," said Hewitt. The mayor said a county-based nursery has contacted him wanting to donate trees for replanting the lands.

"Nobody's dismissing what happened six years ago. Nobody's disputing what Six Nations has gone through. Our eyes have been



Haldimand Mayor Ken Hewitt is upset there was no consultation with his council about the HDI announced reforestation of the former Douglas Creek lands, just outside of Caledonia. Although he has no problem with the concept of cleaning up the site, he is threatening injunction if not asked to the table.

opened," said Hewitt. "If you get around the negativity in the media ... people do empathize with Six Nations people ... there's a way to capture that energy, to work with you instead of against you."

"If I felt I was part of the team, I would have no reason not to stand up with Six Nations and fight" for Six Nations rights, said Hewitt.

Ontario bought the former Douglas Creek Estates for

\$15.8 million, and has allowed Six Nations members to live in the one house that was nearly finished by developers before the reclamation occurred. Ontario has paid out \$67,577,000 for the land between 2006 and March 31, 2012.

A large part of those expenses consists of over \$40 million spent on policing. In contrast, payments to Caledonia residents, busi-

ness owners and Haldimand County by the province has barely cost the province \$5 million.

Six Nations Elected Council has filed 28 land claims with Canada. Even though Six Nations started litigation over the land claims in 1995, formal negotiations only broke down in October 2009, when the federal government pulled out of the negotiations.

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To learn more about the project, proposal or to communicate concerns please contact:

Boralex Development Team 772 Sherbrooke Ouest, Suite 200 Montreal (Quebec) H3A 1G portryerse@boralex.com	Mr. Sandner, President UDI Renewables Corporation 1492 South Coast Drive Nanticoke, ON, N0A 1L0 Phone: (905) 776-1931 E-mail: sandner@udi-canada.com www.udi-canada.com	Fiona Christensen Senior Project Manager Stantec Consulting Ltd. 70 Southgate Drive Guelph, ON N1G 6P5 Telephone: (519) 836-6050 Fiona.christensen@stantec.com
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Personal Support Worker	Ojibwa Nation of the Thames	TBD	Oct. 10, 2012
Mental Health Recovery Worker, Aboriginal Youth Program	Madison Community Services, Toronto	TBD	Oct. 10, 2012
Haudensaunee Burtch Lands Rehabilitation Worker	Haudensaunee Development Institute, Ohsweken	TBD	Oct. 11, 2012
Project Manager	Haudensaunee Development Institute, Ohsweken	TBD	Oct. 11, 2012

SIX NATIONS COUNCIL

POSITION	DEPARTMENT	TERM	SALARY	CLOSING DATE
Service Coordinator	Social Services	1 Yr Con. (Mat Leave)	TBD	Oct. 10, 2012
Clinical Services Worker	Child & Family Services			
Social Services	Full Time		TBD	Oct. 24, 2012
Housekeeper	Health Services			
Iroquois Lodge	Full Time		TBD	Oct. 24, 2012

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NOTICE OF DRAFT SITE PLAN

by Boralex Inc. and UDI Renewables Corp. Regarding a Renewable Energy Project

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Project Contact and Information:
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Boralex Development Team
772 Sherbrooke Ouest, Suite 200
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Mr. Sandnes, President
UDI Renewables Corporation
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Guelph, ON N1G 6P5
Telephone: (519) 836-6050
Fiona.Christensen@stantec.com



5 Day Simcoe Area forecast

For up to date weather: www.TheWeatherNetwork.com

Today Local Forecast
 Many sunny with a few cloudy periods in the afternoon. Winds increasing to southwesterly 15km/h.

Tomorrow
 Cloudy with light rain (pop 60%).

Tomorrow
 Mainly sunny with cloudy periods. High 9, Low 0.

Saturday
 12/11
 Normal High 17° Low 5.3°
 Rec. Low -4.7/1904
 Precipitation
 Today's Normal 1.9mm

UV forecast
 Today's UV index: 2.5 Low

Monday
 15/10
 TWIN incorporates MSG data

Local Forecast
 Oct 15 Oct 21 Oct 29 Nov 6

Skies
 Sunrise: 7:30 a.m.
 Sunset: 6:44 p.m.
 Hours of Sunlight: 11 hrs.
 Moonset: 3:01 a.m.
 Moonrise: 4:28 a.m.



CRIME

Ontario trucker shot dead in Chicago

TERRY DAVIDSON
 QMI Agency

TORONTO—An Ontario truck driver has been shot dead while visiting a relative in a rough area of Chicago.

Garry Clarke, 39, of Courton, east of Toronto, was found "unresponsive" in the cab of a white freight truck around 8:15 p.m. Tuesday after being shot in the thigh during a robbery attempt by three men, Chicago Police spokesperson Laura Kubiak told QMI Agency on Wednesday.

Kubiak said the truck had been parked beside a house in Chicago's crime-ridden Englewood neighbourhood when Clarke was approached by the men. Officer Daniel O'Brien later told QMI Agency a witness reported seeing three unknown male black subjects "feeling the

area."

Hal Beskin, a long-time community advocate in Englewood, said the large house at which the truck was parked beside is where Clarke's brother lives.

Charmonte Lee, the girlfriend of Clarke's brother, would only say "it's been hard" for the victim's family.

Beskin said that for Clarke, it was a case of being in the wrong place at the wrong time in a very bad part of Chicago.

"When the biggest employer in the area is the drug dealer, what do you expect?" Beskin said, explaining that Englewood is a magnet for criminals because of its lack of opportunities, education and "adequate police protection."

A woman, only calling herself Julia, returned a call to QMI Agency on behalf of her elderly parents, who live steps from the

residence where Clarke's truck found with his body inside.

While her parents declined comment, Julia said Englewood has been in an ever-tightening grip of crime for years and that Tuesday's shooting is "not out of the ordinary."

"It's a bad area," Julia said, claiming her parents didn't hear or see anything. "A lot of abandoned homes, quite a few vacant lots where homes have been torn down and never rebuilt... There's a lot of crime, a lot of shootings. It's not something out of the ordinary."

Julia says she constantly worries about her parents' safety, but "they've lived here all their lives, so they're not moving."

Chicago Police's 7th District, which patrols Englewood, reportedly led the city in homicide investigations last year with 60.

Canada today

Barrie	showers	13	-1
Brampton	showers	13	-1
Calgary	showers	7	4
Chatham	showers	17	1
Collingwood	showers	14	1
Edmonton	showers	13	0
Fredericton	showers	13	0
Halifax	showers	13	0
Kingston	showers	13	0
Kitchener	showers	13	0
London	showers	13	0
Moncton	showers	13	0
Montreal	showers	13	0
Niagara	showers	13	0
Ottawa	showers	13	0
Peterborough	showers	13	0
Quebec	showers	13	0
Regina	showers	13	0
Saskatoon	showers	13	0
St. John's	showers	13	0
Sudbury	showers	13	0
Sydney	showers	13	0
Toronto	showers	13	0
Vancouver	showers	13	0
Victoria	showers	13	0
Whitehorse	showers	13	0
Windsor	showers	13	0
Yellowknife	showers	13	0
Yukon	showers	13	0

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Buenos Aires	showers	13	11
Calcutta	showers	30	26
Caracas	showers	31	25
Dubai	showers	11	3
Hong Kong	showers	23	20
London	showers	30	26
Los Angeles	showers	20	15
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Manila	showers	31	25
Melbourne	showers	13	10
Mexico City	showers	21	11
Mumbai	showers	33	24
Murich	showers	18	9
Nassau	showers	15	10
Paris	showers	23	18
Rome	showers	23	18
Singapore	showers	32	27
Sydney	showers	18	9
Taipei	showers	31	26
Vancouver	showers	18	9
Winnipeg	showers	18	9



United States today

Atlanta	showers	22	11
Boston	showers	16	7
Chicago	showers	14	8
Dallas	showers	13	1
Denver	showers	13	1
Houston	showers	13	1
Los Angeles	showers	20	1
Memphis	showers	20	1
Minneapolis	showers	17	1
New York	showers	15	1
Oakland	showers	14	8
Philadelphia	showers	16	1
Pittsburgh	showers	18	5
San Diego	showers	20	1
San Francisco	showers	17	1
Seattle	showers	17	1
Washington	showers	17	1

SILVER LAKE

Mayor hesitant to move on dredging

FROM PAGE 1

"If it (dam repairs) happens, the lake level will come up another five feet, and then we have done our job," Trivale said.

"It doesn't stop any group from getting permission... to go in there and dredge now."

At this point, he noted, it's still uncertain if the county will get the OK from the Ministry of Natural Resources to repair the dam or what repairs will cost.

To move ahead on dredging "is getting beyond the scope of council" and would be "premature," Trivale said.

Simcoe Coun. Chadwick backed the group, saying the "waiting, waiting, waiting" from council to do something about the lake has gone on for too long.

"I think what this group is trying to say is that based on

what we see on getting the dam repaired, we'd like to get on with what is needed to get the dredging done," Lake said.

Waterford Coun. Harold Sonnenberg said wading staff to meet the group would still cost town hall because "committing time to meet them is money. I can't support it."

Other citizens in Port Dover are against restoring the lake and would like to see the dam taken out, Simcoe Coun. Peter Black said.

"I feel there hasn't been an overall plan design for the dam and lake with input from everybody," he said.

Port Dover Coun. John Wells, who put the motion forward, said county staff consult with groups on projects all the time.

"How is this different?" he said. "I don't see how people

see that this committee council anything."

Silver Lake has become contentious issue in Port Dover since it hosted a competitive rowing club that earned top people university scholarship and the body of water provides the backdrop to Lions Park.

It was partly drained 30 years ago after engineers determined Mainer Dam was longer strong enough to hold back the full lake.

Permission to dredge, a meeting was told, will have come from the surrounding farmers, who include the Lk Club as well as homes on the side of the lake.

Daniel R. Pearce
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twitter.com/danreformer

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 Pick 3: 343
 Pick 4: 4209
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EVENING DRAWS

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 Pick 4: 4209
 Encore: 500757
 Daily Keno: 1, 3, 10, 15, 17, 20, 21, 22, 23, 24, 36, 40, 41, 47, 49, 50, 56, 57, 62, 63

Lotto 649: 8, 22, 37, 40, 41, 44
 Bonus: 4
 Ontario 49: 1, 19, 24, 28, 29, 39
 Bonus: 48
 Mega 6/49: 13, 19, 28, 30, 31, 36
 Bonus: 22
 Unofficial results.
 Encore number is for all games with Encore.

BRIDGE

Two Wrongs Make a Right

North dealer North-South vulnerable

NORTH

♠ A 10
 ♥ A J 3
 ♦ K 6 5
 ♣ A K Q 1 7

WEST

♠ Q 6 4 2
 ♥ Q 7 2
 ♦ Q 7 2
 ♣ 10 8 4

EAST

♠ K 5 3
 ♥ 9 5
 ♦ J 9 8 4
 ♣ 9 6 3 2

SOUTH

♠ J 7
 ♥ K Q 10 8 7 6 2
 ♦ A 10 3
 ♣ 9 5

The bidding:

North: East South West

2NT Pass 4♣ Pass

4♣ Pass 7♥

Opening lead — four of spades

We don't usually tell tales out of school, but this story seems worth repeating. It happened in an expert rubber-bridge game many years ago. If the bidding seems screwy, all we can say is that we agree. But the bidding, and the explanation for it, is the crux of the story.

Many players use the Gerber convention opposite opening notrump bids and certain other notrump responses. Gerber is similar to Blackwood, the chief

The responses to a Gerber four-club bid are geared to a step system, just as in Blackwood. Four diamonds shows no aces; four hearts one ace; four spades two aces, and so on.

South was naturally confident that if North had three aces for his opening two-notrump bid, there would be 12 easy tricks.

So, in an effort to reach a grand slam, he bid four clubs, hoping his partner would read this as Gerber.

South's prayers were answered, when North recognized the four-club bid as Gerber and bid four spades to show his three aces. It didn't occur to North that according to the convention, he was showing only two aces.

You might wonder, therefore, why South jumped to seven hearts, knowing his side was lacking an ace. The answer is that South made exactly the same miscalculation as North. He also thought four spades showed three aces.

Certainly nothing was wrong with the final contract — there were tricks to burn. North was Harold Ogust, who several times represented the United States in international competition, and South was Alphonse Mayne Jr., for many years editor of the *Bridge World* magazine. They proved one thing: Two wrongs can sometimes make a

Simcoe Reformer

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 Monday to Friday
 10 a.m. to 4 p.m.

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 Sue Downs,
 Advertising Manager
 Call 519-426-5710 ext. 118

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 Call 519-426-5710

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 Kim Nowak, Managing Editor
 Call 519-426-5710 ext. 142
 Jeff Darringer, Sports Editor
 Call 519-426-5710 ext. 134
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OUT AN OPINION?
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SUBSCRIPTIONS
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 Call 519-426-5710 ext. 131

TO ORDER A PAPER
 Call our circulation department at 519-426-5710 ext. 131

Yes, Virginia, there is a Santa Claus



TOBY BARRETT

Queen's Park Report

It was a letter from an eight-year-old New York girl in 1897 that confirmed the existence of Santa forever: "VIRGINIA" who penned the letter to the New York Sun, asked poignantly if her friends were correct in doubting the existence of Santa Claus.

The response was as timeless as it was true: Yes, VIRGINIA, there is a Santa Claus. He exists as certainly as love and generosity and devotion exist, and you know that they abound and give to your life its highest beauty and joy. Alas! how dreary would be the world if there were no Santa Claus. It would be as dreary as if there were no VIRGINIAS.

And it was also the 19th century when many other traditional Christmas customs had their origins.

Take St. Nicholas for instance. Many Early Dutch settlers to the New York area thought of St.

Nicholas, or Sinterklaas, as their patron saint – a saint for whom they hung stockings to receive presents on December 5th, St. Nicholas Eve. In 1809, *A History of New York*, by Washington Irving noted St. Nicholas rode in a wagon "over the tops of trees" to bring "his yearly presents to children."

In 1821 New York City printer, William Guley helped coin the "Santa Claus" moniker, publishing an anonymous poem that referred to "Santeclaus" – a St. Nicholas type character who rode in a sleigh pulled by a reindeer!



Each year my wife and I enter a 'float', if you will, in the half-dozen Santa Claus parades across Haldimand and Norfolk – this year it is a one-horse sleigh powered by a GMC truck.

The power of the pen and storytelling continued to build on tradition only two years later with Clement Clarke Moore's, "A visit from St. Nicholas," or as it is more commonly

called, "The Night Before Christmas." It seems it was Moore's poem that first suggested St. Nicholas gift-giving, that had long taken place on December 5, occur on Christmas Eve. It was also Moore who reported the names of "St. Nick's" eight reindeer: Dasher, Dancer, Prancer, Vixen,

Comet, Cupid, Donner, and Blitzen... Rudolph would have to wait a few years.

While children across North America are now well-acquainted with old bearded Mr. Claus in his red suit, and black boots, it was American cartoonist Thomas Nast who is thought to have first depicted Santa Claus in *Harper's Weekly*. At the request of Abraham Lincoln, the Jan. 3rd 1883 edition featured a cover with a sleigh-bound Santa Claus arriving at a U.S. Army camp. Mr. Nast was also first to reveal Santa lived at the North Pole and kept a workshop manned by elves.

When it comes to the traditional Christmas tree, while originating from German custom, British and American tree practices trace back to Prince Albert and Queen Victoria.

It was in 1841 that German-born Prince Albert first installed a decorated Christmas tree at Windsor Castle. When depictions and illustrations began popping up in American publications a few years later, upper class families began to follow suit. It wasn't long before the White House played host to the first Christmas tree under the presidency of Benjamin Harrison in 1889.

Then, as now, traditions continue!

Merry Christmas, everyone – and all the best for the coming year.

SOMETHIN' FISHY By PETER PERCH



Wishing You A Merry Christmas!
Your DOVER DAIRY BAR
WE WILL BE CLOSED DEC. 25TH

KNECHTELS on the Beach... PORT DOVER



NOTICE OF FINAL PUBLIC MEETING

s. 15(1)(b) ONTARIO REGULATION 359/09

To be held by Boralex Inc. (Boralex), in association with UDI Renewables Corporation (UDI), Regarding a Proposal to Engage in a Renewable Energy Project

Project Name: Port Ryerse Wind Power Project (the Project)

Project Location: The Project will be located east of the hamlet of Port Ryerse in Norfolk County, Ontario.

Dated at: the 10th of December 2012.

Boralex, in association with UDI, is planning to engage in this renewable energy project in respect of which the issuance of a Renewable Energy Approval (REA) is required. The distribution of this notice of final public meeting (Notice) and the Project itself are subject to the provisions of the Environmental Protection Act of Ontario (Act) Part V.0.1 and Ontario Regulation 359/09 (Regulation). This Notice is being distributed in accordance with section 15 of the Regulation prior to an application being submitted and assessed by the Ministry of the Environment.

Meeting Location:

DATE: February 26th 2013
TIME: 5:00 P.M. to 8:00 P.M.
PLACE: Simcoe Recreation Centre,
182 South Drive
Simcoe, Ontario, N3Y 1G5

Project Description and Documents for Public Inspection:

The Project is being proposed in accordance with the requirements of the Act and Regulation. The Draft Project Description Report titled *Port Ryerse Wind Power Project: Project Description Report*, describes the facility as a Class 4 wind facility with a maximum contract name plate capacity of 10 MW and consisting of 4 wind turbines. The Project would also include electrical collector lines, a distribution substation, and other ancillary facilities such as access roads. The Project Location is described in the map below.



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Project Contacts and Information:

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Website: <http://www.udi-canada.com>

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Have a Tax-Smart Finish to 2012

The year may be almost over, but there may still be time to find ways to save on your 2012 taxes. Here are some ideas you may want to consider.

Income splitting – If you are age 65 or older, you may be able to allocate up to one-half of qualified pension income to your spouse or common-law partner. Pension income can come from pension plans, Registered Retirement Income Fund (RRIF) payments or certain annuities.

Accrued losses before year-end – If your investment objectives have changed or the underlying fundamentals of an investment have changed, you may want to consider selling the investment, which can trigger a capital loss and offset any capital gains you may have had, thereby reducing your overall tax bill.

RRSP contribution – The deadline is not until early 2013, however, by acting sooner rather than later, you can give the investments in your RRSP more time to potentially grow through compounding.

RESP contribution – Contribute to a Registered Education Savings Plan (RESP) before Dec. 31st to qualify for the 2012 Canada Education Savings Grant.

TFSF contribution – Canadians 18 years of age and older can contribute \$5,000 per year into a TFSA and benefit from tax-free growth on eligible investments held in the account. Effective January 2013, the annual contribution limit will increase to \$5500.

Charitable contributions – To qualify for many credits and deductions, including charitable contributions, you must complete these financial transactions before Dec. 31.

Speak with your financial advisor and tax specialist for more information on these and other year-end strategies.



Kristina L. Kett
Financial Advisor

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Volunteers off-load two 45 ft. tractor trailers of food items donation to the Six Nations Food Bank. The trailers arrived last Friday and stayed on site until they could be unloaded. (Photo by Jim Windle)

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Opposition calls on Harper to avoid a "personal tragedy" in aboriginal protes

OTTAWA—The opposition parties and head of the Assembly of First Nations are calling on the prime minister to end the hunger strike by a prominent aboriginal leader, before it's too late. NDP Leader Tom Mulcair has written to Stephen Harper, suggesting that he and the Governor General meet with aboriginal leaders to end the protest. Chief Theresa Spence of the remote Attawapiskat First Nation in Northern Ontario stopped eating a week ago, vowing to die unless the government started showing more respect for aboriginal treaties. Aboriginal Affairs Minister John Duncan had proposed a meeting with her last week to discuss issues affecting Attawapiskat, but there was no response to the offer.

Band Council, city, county lobby Ottawa to resolve land rights

Six Nations elected council representatives, along with Brant County and City of Brantford officials, have teamed up to solve Six Nations long-standing land claims in the area, with the first step being a joint lobbying trip to Ottawa last week.

The historic delegation included 13 people from all three area councils meeting with federal Conservative, Liberal and NDP MPs last Tuesday in a joint effort to

push for a resolution to Six Nations' long-standing claims to unceded lands in the Haldimand Tract.

The meetings were arranged by Brant County Conservative MP Phil McColeman. Elected Chief Bill Montour and Councillors Wray Maracle, Ava Hill, Ross Johnson and Darryl Hill attended with Brantford Mayor Chris Friel and city councillors Jan Vanderstelt and David Neumann, along with county council-

lors John Wheat and Robert Chambers. Other county officials attended, as well as Six Nations Council staff members Phil Monture and Richard Powless.

The three councils had met with numerous government officials including Liberal MP Bob Rae and MP Carolyn Bennett, official opposition critic for aboriginal affairs.

The three local councils had met in September where

they had resolved to join the fight together.

"Land rights is a very important issue that's got to be settled," said elected Chief Bill Montour at the September meeting. "Until we settle that, we're going to stagnate and we can't do that. We've got a future to take care of. In our society, we look to the seventh generation. We've got to get this settled."

He said land rights issues could not be solved at the

local level and if the three elected bodies banded together and took the fight to Ottawa, their voices would be stronger.

"I know we can't do it at the local level. This is where we all live together. This is where we have to get along. The problem is the federal and provincial (governments)," he said. "I'm hoping that we can put out a united front to those major governments and say look, you're sullying the honour of the Crown when you don't want to settle these land rights issues." Brantford Mayor Chris Friel had suggested the groups come up with their own process to deal with development and land claim issues.

"It's actually to our advan-

tage if our three communities come up with a consult and accommodate program," he said.

The group had also met with Alayne Johnson, senior policy advisor Aboriginal and Northern Affairs, Ontario region, MP Rob Clarke, parliamentary secretary Greg Rickford, and former federal negotiator Ron Doering. Doering was a central figure in the Kanonhstaton land claims negotiations with band council and the Confederacy Council between 2006 and 2009, the year band council walked away from the negotiating table. The three groups say they plan to meet again in January and make a second trip to Ottawa in April.

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Six Nations Child & Family Services

We provide support and therapeutic interventions for individuals, couples and families.

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Our Primary Prevention Services offer a number of social support groups and activities for children, youth adults and families. Call 519-445-2950.

WHAT'S COMING IN 2013?

Check our January 2, 2013 edition. Well known popular seer

Troy Greene

tells us what may be coming in our first edition of 2013!

Troy Greene in 2011 told us the earth would shake or slide and Six Nations saw a landslide hit

TROY GREEN

localnews

■ **WEATHER:** Mild conditions prevail



DEREK RUTTAN QMI Agency

The Rotary Rink at Covent Garden Market, in London, Ontario, was still closed Monday. Environment Canada's Geoff Coulson says the mild December has been more like October.

A white Christmas? It's possible

HANK DANISZEWSKI
QMI Agency

Despite a mild and nearly snow-free December, London still has a 50-50 chance of having a white Christmas, says an Environment Canada meteorologist.

Geoff Coulson says another system will roll into the area Thursday, bringing more rain and higher temperatures. The odds of that system will bring old winds and could set up lake effect flurries on Saturday that could stick until Christmas Day.

"Of any place in Southwestern Ontario, London has the best chance of a white Christmas," Coulson said.

The chance of significant snow will depend on the system's speed and wind direction. If there's an accumulation, temperatures could remain low enough to keep the snow until Christmas, he said.

If the lake effect streamers kick in, Coulson said, it could cause

problems for people driving on area highways this weekend.

Lake Huron is still relatively warm and ice-free, bringing the potential for a huge lake-effect dump of snow that hit London just before Christmas two years ago.

But the average high temperature so far this month has 2.7 C.

"That's been our missing ingredient: just like last winter — no cold air," Coulson said.

So far in December, London International Airport has reported only 1 cm of snowfall.

Coulson said it has been so warm and wet it feels more like October.

"When I look around, the grass is green. If this keeps up, I'll have to get my mower out."

Even if it snows this weekend, the city could set a record for the least snow in the month of December.

The record low of 14.2 cm was set in 1965.

Although last winter was con-

sidered unusually mild and dry, Environment Canada recorded 32 cm of snow fell in London last December. Average total snowfall for December is 51.1 cm.

Coulson said northern and eastern parts of the province have been getting more normal weather, including snow and freezing rain, but the cold isn't reaching down into Southwestern Ontario.

Environment Canada had predicted a more normal winter this month, with more snow and cold than last year's balmy winter.

Coulson said Environment Canada is sticking to a forecast of close to normal winter in January and February, despite the mild start.

He said another mild winter without a snow pack could spell trouble for farmers worried about moisture levels in the spring.

"It may rain, but that works its way through the system. You can't bank it up for the spring."

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Email: fiona.christiansen@stantec.com

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CAREERS & NOTICES

GREAT
JOB BOARD

POSITION	EMPLOYER / LOCATION	SALARY	CLOSING DATE
Coordinator Partner Assault Response Program	Native Child and Family Services of Toronto	TBD	Dec. 24, 2012
First Nations, Metis and Inuit Education Advisor	Thames Valley District School Board London	\$67,909 - \$86,678	Jan. 2, 2013
Alternative Learning Classroom Teacher	Ganohkwasa Family Assault Support Services	\$38,000 - \$40,000	Jan. 3, 2013
Health Promotion Officer	De dwa da dehs nye > s Aboriginal Health Centre Brantford	TBD	Jan. 3, 2013
Registered Early Childhood Educator	Mississaugas of the New Credit First Nation	TBD	Jan. 8, 2013
Associate Executive Director	Native Child and Family Services of Toronto	TBD	Jan. 9, 2013
2 Aboriginal Child & Youth Social Workers	Aboriginal Health Centre, Brantford	TBD	Jan. 11, 2013
Bus Driver and Bus Driver Aide	Sharp Bus Lines, Brantford	TBD	Jan. 31, 2013



POSITION	DEPARTMENT	TERM	SALARY	CLOSING DATE
Intensive Adult Mental Health Nurse	Mental Health	Full Time	TBD	Jan. 2 @ 4pm
Adult Mental Health Nurse	Mental Health	Full Time	TBD	Jan. 2 @ 4pm
Personal Support Worker	Jay Silverheels Complex Health Services	Full Time	TBD	Jan. 9 @ 4pm

Job descriptions are available at GREAT...
Monday through Friday from
8:30 a.m. to 4:30 p.m. (except holidays).
Please DO NOT submit your application in a binder or folder.



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GRAND RIVER EMPLOYMENT AND TRAINING



Six Nations Community Development Trust Fund
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P.O. Box 675, Oshawa, ON N0A 1M0
Phone: (905) 763-1236 Fax: (905) 763-2753
Email: sntrust@sninternet.com

COMMUNITY RESIDENT TRUSTEE

The Six Nations Community Development Trust (SNCDT) is seeking one (1) Community Resident Trustee. The Community Resident Trustee will serve a term which expires on November 30, 2016. The Trust Agreement defines Community Resident Trustee "means members of the Six Nations of the Grand River who are listed on the Band list, as maintained by the First Nation during the term of the Six Nations of the Grand River Community Development Trust and who are ordinarily resident on the Reserve."

The SNCDT was created to be a long-term asset for Six Nations Members. The goal of the Six Nations Community Development Trust Fund is to manage the Trust to generate and grow capital that will be used to achieve the goals of the Six Nations Community. The Trust Agreement between The Trust and Chief and Council determines the conditions by which The Trust operates.

The Trust Board consists of seven (7) members appointed from the Community and from Chief and Council and an independent member. The Trust staff consists of a full-time Trust Coordinator.

The Community Resident Trustee will be able to attend monthly meetings, available for committee participation, available to meet on as needed basis, will be available weekly to sign cheques and cheque requisitions, and will adhere to the terms and conditions as defined in the Trust Agreement, Trustee's Oath of Office, and Conflict of Interest Policies.

Those interested, are required to provide a cover letter indicating why you would like to become a Trustee and a recent Resume with three (3) letters of reference (at least one work related) to:

Six Nations Community Development Trust
"Community Resident Trustee"
Oneida Business Park, 50 Generations Drive
P.O. Box 675,
Oshawa, ON N0A 1M0

Deadline Date: Friday, December 28, 2012 no later than 12:00 p.m.

No faxes or emails will be accepted.

NOTICE OF FINAL PUBLIC MEETING
s. 15(1)(b) ONTARIO REGULATION 359/09

To be held by Boralex Inc. (Boralex), in association with UDI Renewables Corporation (UDI), Regarding a Proposal to Engage in a Renewable Energy Project

Project Name: Port Ryerse Wind Power Project (the Project)
Project Location: The Project will be located east of the hamlet of Port Ryerse in Norfolk County, Ontario.
Dated as of the 19th of December 2012.

Boralex, in association with UDI, is planning to engage in this renewable energy project in respect of which the issuance of a Renewable Energy Approval (REA) is required. The distribution of this notice of final public meeting (Notice) and the Project itself are subject to the provisions of the Environmental Protection Act of Ontario (Act) Part 15.1 and Ontario Regulation 359/09 (Regulation). This Notice is being distributed in accordance with section 15 of the Regulation prior to an application being submitted and assessed by the Ministry of the Environment.

Meeting Location:

DATE: February 26th 2013
TIME: 5:00 P.M. to 8:00 P.M.
PLACE: Simcoe Recreation Centre,
182 South Drive
Simcoe, Ontario, N3Y 1G3

Project Description and Documents for Public Inspection:

The Project is being proposed in accordance with the requirements of the Act and Regulation. The Draft Project Description Report (DRP) Port Ryerse Wind Power Project: Project Description Report, describes the facility as a Class 4 wind facility with a maximum contract name plate capacity of 10 MW and consisting of 4 wind turbines. The Project would also include electrical collector lines, a distribution substation, and other ancillary facilities such as access roads. The Project Location is described in the map adjacent.

A written copy of the initial Draft Project Description Report was made available for public inspection on November 15, 2011 at the Norfolk County Public Library - Simcoe Branch and the Project website noted below. Further, Boralex/UDI has obtained or prepared, as the case may be, supporting documents in order to comply with the requirements of the Act and Regulation. Written copies of the updated Draft Project Description Report and draft supporting documents will be made available for public inspection starting on December 21, 2012 at the Norfolk County Administration Building (50 Colborne St. South, Colborne St. South, Simcoe, ON N3Y 4H3) and Port Dover Branch (413 Main Street, Port Dover, ON N0A 1M0) as well as on the Project website noted below.

Project Contacts and Information:

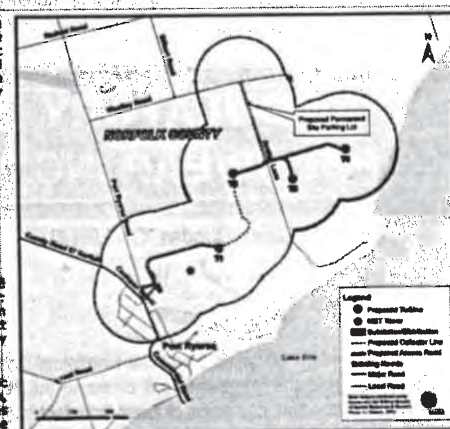
To learn more about the Project proposal, public meeting, or to communicate concerns please contact:

Website: <http://www.udi-canada.com>

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Fax: (519) 836-2493
Email: fiona.christiansen@stantec.com



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2012 YEAR IN REVIEW

> JANUARY

Oxbow bones thought to be of Aboriginal origin

Continues from Front

By Jim Windle
OXBOW/BRANT

she states that cultural affiliation cannot be definitively determined without further forensic study.

The remains were sent to the London OPP forensic lab for further analysis. It was also suggested by Gruspier that this may be the site of a bundled burial as opposed to

a single articulated skeleton. Further study is required to determine the time period the remains represent and any other information that can be gleaned.

As is police protocol whenever human remains are found, the site is automatically treated as a crime scene and the area is taped off.

Although the exact time period of the burial is also yet to be established, Grus-

pier's report strongly suggests the remains are not of recent forensic interest, meaning that this was not a recent crime scene.

Workers had started to dig a foundation for a new home on January 6th, when the backhoe brought up a leg bone from a shallow depth of between two and three feet. Thinking it was animal, the operator took a second scoop revealing a skull. At that point work stopped, the

land holder was notified and police were called in.

The Men's Fire was also notified by a neighbour and a delegation immediately went to the scene to ensure the remains were treated with care and dignity. Dialogue between the Men's Fire, the OPP and the land holder established open lines of communication with Ken Hill, representing the Men's Fire.

"The remains were found in front of where the old

Cockshutt estate once stood, just about where two stone pillars stand that used to be the entrance to the estate," said Hill, who has been a watchdog of the Oxbow for many years. "That would indicate to me that the bones were probably interned before the Cockshutt summer home was built in the mid 1800's, but we won't know until the final report."

Hill contacted the Haudenosaunee Development In-

stitute to inform them, as well as Jock Hill, secretary for the Haudenosaunee Confederacy Chiefs Council.

Jock Hill informed Ken Hill that there is no actual ceremony for the re-internment of remains.

According to Ken Hill, Jock Hill said that they used to do that kind of ceremony and had a team to carry that out, but they stopped that practice in more recent years.

Brantford's Waterfront Master Plan need rewording

continued from front page

By Jim Windle
BRANTFORD

on that property which is also a sensitive geological region and the home of several rare plants.

Hill wants Brantford and the province to understand

that Six Nations has special interest in protecting the river and is concerned that these specific interests are not articulated within the wording of the master plan document.

The plan states that there is 11,000 years of joint history along the Grand River.

"That kind of waters down

our specific interest, considering Europeans were not here until the late 1700's," says Hill.

There is another point of concern relative to a portion of the plan which indicates that certain development would be allowed, namely, the Birkett Lane/Erie Ave area, which has been

stopped by Six Nations land protectors seven times already.

"They're acting like there is no issue there and that is a slap in the face," says Hill.

He is hopeful that the solution could be as simple as rewording the text of the plan to include Six Nations' concerns as stakeholders in the protection and care of the Grand River and its tributaries

as well as development on land under unresolved land claims' especially on areas abutting the river.

"We should be standing side by side, shoulder to shoulder, to protect the river," says Hill. "We both want the same thing. The OMB would think twice about allowing this kind of development on the waterfront if they saw both Brantford and

Six Nations standing together on this issue."

The OMB hearing takes place at Brantford City Hall January 18th at 10 am when opposition to the Sifton Homes development of Davisville will be heard. Six Nations' presence would be advisable to anyone available to stand for Six Nations' voice in the matter to be heard.

Assembly of First Nations National Chief supports all-weather roads

(continued)

steps for the Crown First Nations relationship or would remain divided.

The Indian Act became a flashpoint that high-profile-chiefs seized upon to showcase the gap between the two sides.

Prime Minister Harper said he sees the act as something that can be updated to reflect

modern practices.

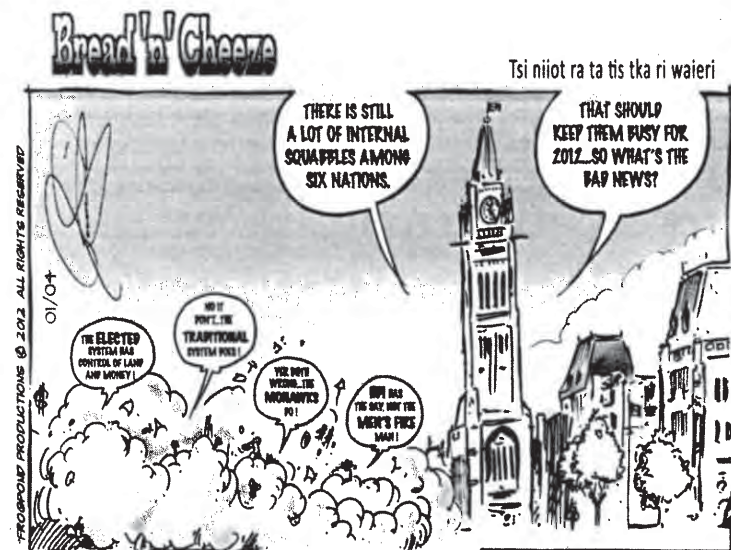
But Shawn Atleo, national chief of the Assembly of First Nations, led a parade of speakers who described the century-old legislation as a boulder blocking the path to collaboration.

They laid out their views in back-to-back speeches Tuesday as the opening of the major meeting of leaders and government ministers

and officials.

The Indian Act, first passed in 1876, gave Ottawa exclusive jurisdiction over "Indians and Lands Reserved for Indians."

The legislation, which was last amended in 2000, defines who is recognized among First Nations and sets out rules on everything from how reserves operate to the effect of marriage on status.



NOTICE OF FINAL PUBLIC MEETING
s. 15(1)(b) ONTARIO REGULATION 359/09

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Project Name: Port Ryerse Wind Power Project (the Project)
Project Location: The Project will be located east of the hamlet of Port Ryerse in Norfolk County, Ontario.
Dated at: the 19th of December 2012.

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Meeting Location:
DATE: February 26th 2013
TIME: 5:00 P.M. to 8:00 P.M.
PLACE: Simcoe Recreation Centre, 182 South Drive, Simcoe, Ontario, N3Y 1G5

Project Description and Documents for Public Inspection:
The Project is being proposed in accordance with the requirements of the Act and Regulation. The Draft Project Description Report titled *Port Ryerse Wind Power Project: Project Description Report*, describes the facility as a Class 4 wind facility with a maximum contract name plate capacity of 10 MW and consisting of 4 wind turbines. The Project would also include electrical collector lines, a distribution substation, and other ancillary facilities such as access roads. The Project Location is described in the map above.

A written copy of the initial Draft Project Description Report was made available for public inspection on November 15, 2011 at the Norfolk County Public Library - Simcoe Branch, and the Project website noted below. Further, Boralex/UDI has obtained or prepared, as the case may be, supporting documents in order to comply with the requirements of the Act and Regulation. Written copies of the updated Draft Project Description Report and draft supporting documents will be made available for public inspection starting on December 21, 2012 at the Norfolk County Administration Building (50 Colborne St. South, Simcoe, ON N3Y 4H3), the Norfolk County Library-Simcoe Branch (146 Colborne St. South, Simcoe, ON N3Y 4H3) and Port Dover Branch (413 Main Street, Port Dover, ON N0A 1W0) as well as on the Project website noted below.

Project Contacts and Information:
To learn more about the Project proposal, public meeting, or to communicate concerns please contact:

Website: <http://www.udi-canada.com>

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Email: fiona.christiansen@stantec.com

Mayor Travale's New Year's Message

Mayor predicts slow but steady growth in County

By Norfolk Mayor
DENNIS TRAVALE

On behalf of Norfolk County Council and staff extend gratitude and thanks to the citizens of Norfolk for all that you have done to make our municipality a wonderful place. Thank you for all of your local, community volunteer work. Norfolk is truly the sum of all its parts.

Norfolk, Ontario, Canada and the world have had few tough economic years and that reality has hit hard, especially for those who are less fortunate in our community.

I assure everyone that the Councilors and I clearly recognize the severity of the economic situation and, every turn, have fought hard and will continue to fight for Norfolk and its citizens who are widely recognized as being flexible, innovative and hard working.

Norfolk is blessed with both rural and urban economies, each of which diverse, strong and rich, and when blended they form a solid base for stability and growth.

Given all of the ongoing challenges, 2012 has been a better year than the previous 5 years. The nation seems to be coming out of the recession, slowly, but covering nonetheless.

If we have learned one thing over the past 6 years is that we must work in a genuine partnership with our neighbours of the Sandain who are similarly offering. Through the United Plains Community Economic Development Program we have had new programs created and existing ones retained (locally and within easy commuting distance such as in Brant and Oxford), and major investments in our economy.

Norfolk is not an industrial powerhouse and there is very little expectation of ever being given the state of the economy in Ontario. We do, however, recognize who we are - rural and small town. Our tremendous strength in the agriculture and tourism sectors, drives and supports our commercial sector, and what industrial essence we have is thriving.

Agricultural prices have remained steady and the tourism sector has witnessed measurable growth.

New businesses have arrived, existing businesses have expanded and we have burgeoning wine indus-



Norfolk Mayor Dennis Travale, left, chooses a butter tart from The Good Bread Company in Vittoria. "Deliciously sweet, with pecans and finger-lickin' good syrup," declared the mayor earlier this year.

try (currently 6 wineries and moving to 10 in 2013).

The value of building permits is at a 6 year high which clearly illustrates faith in Norfolk's economic situation. The expectation for 2013 is "more of the same".

We continue to have success in attracting both provincial and federal funding support for various projects, both private and community based.

Internally, Council has commenced a review of all programs and services. The expectation is that by being "right sized" and doing the "right things right", efficiencies and economies will result. This process will continue through 2013. We continue to shrink the size of outstanding tax arrears and identify and sell surplus properties.

Given the stringent regulatory framework, cost downloading and the pressure from the provincial government's drive to reduce the number of local energy distribution companies, Council has unanimously approved the sale of Norfolk Power. The proceeds from this sale will be invested for long-term benefit and not squandered on immediate needs or wants.

Major strategic docu-

ments will be reviewed and updated. This includes the Norfolk Strategic Plan, the Economic Development Strategic Plan, a comprehensive Zoning Bylaw and the Norfolk Official Plan. These documents are foundational to growth and advancement in and for Norfolk.

Council has also approved moving forward with the "Waste to Fuel" program which has as its objective the elimination of the use of landfill for our garbage. It can no longer be acceptable in this day and age to simply dig a hole and bury garbage which poisons the land, water and air. Acceptable, proven technology is available and we will find it and use it.

Because of the qualities of perseverance and determination shared by the citizens of Norfolk, and the solid infrastructure investments we have made, and will continue to make, my expectation for 2013 is one of optimism.

We will experience slow but steady growth and a continued building for the future - ours and for the generations to follow.

May you and your family enjoy a well remembered past, a joyful present and best wishes for a healthy and promising New Year.

Soup luncheon gave \$2,100 to local Lifeline Food Bank

Port Dover Lifeline Food Bank was presented with a \$2,100 cheque as its share of proceeds from the 'Soups on Holiday Luncheon' held in the Aud, Simcoe on Nov. 20.

Six food banks from across Norfolk County benefitted from funds raised that totaled \$17,525. Guests that attended the event were given the opportunity to direct their donation to the food bank of their choice.

The total cheque issued by Scotiabank for receipts and donations to others; Simcoe Caring Cupboard \$2,295.10; Salvation Army \$5,605.00; Delhi Food Bank \$1,600.10; Waterford Foodbank \$1,855.10; Port Rowan Foodbank \$1,580.10.

DEKONING'S
January Specials
THE RESTAURANT
HWY 6 E, PORT DOVER 519-583-0115
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MONDAY TO FRIDAY 6 a.m.-11 a.m.
\$5.00 Breakfast
Bacon, ham or sausage

SATURDAYS
All-Day Breakfast \$5.00

WEDNESDAYS 3 p.m. to 5:30 p.m.
Roast Beef or Roast Pork Dinner \$5.99

FRIDAYS 4 p.m. to 7 p.m.
All-You-Can-Eat Steak & Chips \$9.99

NOTICE OF FINAL PUBLIC MEETING

s. 15(1)(b) ONTARIO REGULATION 359/09

To be held by Boralex Inc. (Boralex), in association with UDI Renewables Corporation (UDI), Regarding a Proposal to Engage in a Renewable Energy Project

Project Name: Port Ryerse Wind Power Project (the Project)

Project Location: The Project will be located east of the hamlet of Port Ryerse in Norfolk County, Ontario. Dated at: the 19th of December 2012.

Boralex, in association with UDI, is planning to engage in this renewable energy project in respect of which the issuance of a Renewable Energy Approval (REA) is required. The distribution of this notice of final public meeting (Notice) and the Project itself are subject to the provisions of the Environmental Protection Act of Ontario (Act), Part V.0.1 and Ontario Regulation 359/09 (Regulation). This Notice is being distributed in accordance with section 15 of the Regulation prior to an application being submitted and assessed by the Ministry of the Environment.

Meeting Location:

DATE: February 26th 2013
TIME: 5:00 P.M. to 8:00 P.M.
PLACE: Simcoe Recreation Centre,
182 South Drive
Simcoe, Ontario, N3Y 1G5

Project Description and Documents for Public Inspection:

The Project is being proposed in accordance with the requirements of the Act and Regulation. The Draft Project Description Report titled Port Ryerse Wind Power Project: Project Description Report, describes the facility as a Class 4 wind facility with a maximum contract name plate capacity of 10 MW and consisting of 4 wind turbines. The Project would also include electrical collector lines, a distribution substation, and other ancillary facilities such as access roads. The Project Location is described in the map below.



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Project Contacts and Information:

To learn more about the Project proposal, public meeting, or to communicate concerns please contact:

Website: <http://www.udi-canada.com>

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Fax: (519) 836-2493
Email: fiona.christensen@stantec.com

life

■ EAT: 'Tis the season to slurp

Soup sensations



RITA DEMONTIS

EAT

We're getting into that classic of all comfort foods — soup! Simmered and hearty, soups help us brace for the upcoming winter chill.

Let's face it — a steaming bowl of savoury sustenance will definitely help warm the spirits as well as our bodies.

And we have to stop thinking of soup as just an addition to the lunch or dinner menu. Why not start off your morning with a hot bowl of goodness brimming with essential vitamins and nutrients? Or how about a midday snack — and let's not forget soup as an after-school treat.

The following recipes courtesy of Foodland Ontario (Foodland.gov.on.ca) are chock-full of healthy nutrients, fibre and flavour. Easy to prepare, you can make enough for the next day. Serve in colourful bowls — each bowl a different hue — for added fun. (I have a favourite soup bowl pretty in robin-egg blue that, for some odd reason, makes everything look and taste great).

And serve your soup with a side of fresh, crusty bread and a simple salad.

You'll be surprised how a bowl of broth will get you back on track to sensible and healthy eating.

— ritademontis.com

OOD FOR THOUGHT

What was your favourite holiday food, recipes that you tried or ingredients that you used this season? Share with us by e-mailing us at cribblelive.com or by tweeting us @SunMediaLife.

Photos courtesy of Foodland Ontario



CORN, POTATO AND ONION CHOWDER

Fresh corn gives this hearty soup a delicate sweet flavour. If you plan to pursue the soup for a smooth texture, don't worry about dicing and chopping the vegetables too finely.

3 slices bacon, cut into ½-inch (1 cm) pieces

2 onions, finely chopped (about 3 cups/750 ml)

1 jalapeño pepper, cored, seeded and finely diced

4 cups (1 L) sodium-reduced chicken broth

5 cups (1.25 L) corn kernels (about 4 cobs)

3 potatoes, peeled and cut into ½-inch (1 cm) cubes (about 1 cup/750 ml)

1½ tsp (7 ml) chopped fresh thyme

1 tomato, seeded and finely diced

¼ cup (60 ml) sour cream (optional)

In large saucepan, cook bacon over medium heat until browned and crisp, about 5 minutes. With slotted spoon, transfer bacon to paper towel-lined plate. Pour off all but 1 Tbsp. (15 ml) of bacon fat. Add onions and jalapeño pepper to pan; cook, stirring until onions are very tender, about 5 minutes. Add broth, corn, potatoes and thyme; bring to boil over medium-high heat. Reduce heat to medium-low; simmer until potatoes are tender, about 15 minutes.

For smooth texture if desired, puree with immersion blender or in food processor.

Garnish each serving with bacon, tomato and sour cream (if using).

Serves 6.

ASIAN CHICKEN NOODLE SOUP

Colourful and oh-so healthy, this chicken noodle soup is perfect for the cold season.

Cold as in a bag, and cold as in it's cold out there! Provide garnishes of green onions, coriander and kick-it-up chili garlic sauce to put in the bottom of deep soup bowls before adding soup.

2 boneless skinless chicken thighs, fat removed and thinly sliced

1 large onion, diced

2 cloves garlic, minced

1 Tbsp. (15 ml) minced fresh gingerroot

1 sweet red pepper, seeded, cored and julienned

2 medium carrots, julienned

2 cups (500 ml) thinly sliced stir-fried shiitake or thinly sliced oyster mushrooms

3 oz (90 g) spaghetti, broken into quarters (about 1 cup/250 ml) or other thin noodle

8 cups (2 L) chicken broth, preferably sodium-reduced

2 Tbsp. (30 ml) soy sauce

Garnishes:

6 green onions, thinly sliced on diagonal

Fresh coriander leaves, about ½ cup (125 ml)

Asian chili garlic sauce, about 1/3 cup (75 ml)

In large saucepan, combine chicken, onion, garlic, ginger, red pepper, carrots, mushrooms, spaghetti and chicken broth. Cover and bring to boil over high heat. Reduce heat and simmer, covered, for 8 to 10 minutes or until chicken, vegetables and noodles are tender, removing any foam with rubber spatula. Remove from heat. Stir in soy sauce.

Garnish: Place green onions, coriander and chili garlic sauce in separate bowls. Let guests put their choice in bowl. Ladle soup over top.

Serves 6.

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Project Contact and Information:

To learn more about the Project proposal, public meeting, or to communicate concerns please contact:

Website: <http://www.udi-canada.com>

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Fax: (519) 836-2493
Email: flora.christensen@stanley.com

CRS Employment Service

Targeted Initiative
For
Older Workers

TICW Overview:

TICW is a targeted initiative that provides older workers with a broad range of training and employment services, with the goal of helping them find a new job or start a new business.

Who is Eligible?

- Unemployed
- Unemployed for 90 days or more in Canada
- 55 years of age or older
- Residing in Simcoe, Norfolk, Middlesex & Waterloo Counties

What Services Do We Provide?

- Individualized Career Learning Assessments
- Resume Writing
- Interview Skills Training
- Job Search Strategies
- Employment Interview Preparation
- Job Placement Assistance
- Career Coaching
- Job Shadowing
- Job Posting Assistance
- Job Interview Preparation
- Job Interview Practice
- Job Interview Feedback
- Job Interview Coaching
- Job Interview Support
- Job Interview Preparation
- Job Interview Practice
- Job Interview Feedback
- Job Interview Coaching
- Job Interview Support

EMPLOYMENT ONTARIO

This Employment Ontario project, program or service is funded in part by the Government of Canada.

Community
Resource
Service

230 Sheppard Lane #3-4 519-751-4357
200 West St. Simcoe 1-800-973-7323
227 Queen St. Dunnville 905-774-9141
Email: info@crs-help.ca www.crs-help.ca

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Public Notices

Public Notices

Public Notices

Apartments

CALEDONIA near the river, 130 Argyle St. N. 1 & 2 bdrm avail. Gumiero Holdings. 905-785-0999 or 905-661-9000

SIMCOE 2 bedroom APTS. To view call 518-428-6788

Dental Help

NOW HIRING

LEVEL II DENTAL ASSISTANT
Required in Halton and Norfolk P/T leading to F/T. Please email resumes to info@grandriverdental.ca

General Help
Wanted

EXPERIENCED TRAILER MECHANIC, with welding exp., required for highway trailer sales company. Straight days, group health plan, self motivated. Send resume to: Titan Sales, P.O. Box 147, Burford, ON, N0B 1A0

NOTICE OF FINAL PUBLIC MEETING**VENUE CORRECTION**

s. 15(1)(b) ONTARIO REGULATION 359/09

To be held by Boralex Inc. (Boralex), in association with UDI Renewables Corporation (UDI), Regarding a Proposal to Engage in a Renewable Energy Project

Project Name: Port Ryerse Wind Power Project (the Project)
Project Location: The Project will be located east of the hamlet of Port Ryerse in Norfolk County, Ontario
Dated At: the 19th of February 2013

Meeting Location:

Date: February 26th 2013

Time: 5:00 P.M. to 8:00 P.M.

Place: Norfolk Fair JR Farmers Building
Simcoe, Ontario, N3Y 1G5**LOOK HERE!****Hunt Down a Great Deal in the Classifieds**

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Obituaries

Obituaries

Obituaries

Obituaries

Obituaries

Obituaries



BANCARZ, Frank - Passed away at the Norfolk General Hospital on Saturday, February 23, 2013, of Simcoe in his 90th year. Much beloved husband of Donna (nee Mrotek) and loving father of Caroline Bancarz of Simcoe and Timothy Bancarz and his wife Ellie of Ponoka, Alberta and cherished grandfather of Aden. Also surviving are his siblings, Karl, John (Angie), Anna, Tynchuk and Mary Kuciuk; brothers-in-law, Bogdan Mrotek (Margaret) and Roman Mrotek (Eve) and their families. Frank was predeceased by his parents, Sam and Nelly Bancarz, siblings, Tony, Katie, Batt, Thomas, Mike and Peter, sister-in-law, Regina Mrotek. Mr. Bancarz was a long time member of The Simcoe Seventh-day Adventist Church. Friends are invited to meet with the family on Thursday, February 28, 2013 from 7-9 p.m. at **THE BALDOCK FUNERAL HOME**, 66 Norfolk St., N. Simcoe where the funeral will be held on Friday at 1 p.m. Interment at Oakwood Cemetery. Those wishing to donate in Frank's memory are asked to consider the Norfolk General Hospital Foundation or a charity of one's choice. Online condolences at www.baldockfuneralhome.com



BRADSHAW, J. Phillip - Passed away recently in his 48th year. Son of the late William and Judith Bradshaw. Dear brother of Charlotte Armstrong (John), Marc Fletcher (Debra), Rodney Bradshaw (Colleen) and Theresa Garner. Special nephew to Elaine Boughner. He will be sadly missed by many aunts, uncles, nieces, nephews and cousins. Phil worked for many years as a carpenter and then for CN Rail. He had a love of music and especially a big love for his family. Friends are invited to call at **THE FERRIS FUNERAL HOME**, 214 Norfolk St., S., Simcoe on Tuesday from 2-4 and 7-9 p.m., where service will be held on Wednesday, February 27, 2013 at 11:00 a.m. Cremation to follow. Memorial donations to the Canadian Cancer Society or the Canadian Mental Health Association would be appreciated. Online condolences at www.ferrisfuneral.com



ELEY, Betty Jane - Passed away at Leisure Living Retirement Home, Jarvis on Thursday, February 21, 2013 formerly of Simcoe in her 84th year. Daughter of the late Alfonso and Hattie Harp and much beloved wife of the late Harold Eley (2002). Loving mother of Carolyn Cox and her, husband Craig of Simcoe and Sandy Willmettes (The late Dave Willmettes) of Brantford. Cherished grandmother of Steven Snively (Cynthia), Jeff Snively, Harold Coulson (Sue), Tammy McAnish (Sean), Lori Packard (Ken), Betty Lewis (Paul), Debbie Hartley-Cox (Tim), Carianne Hall (Stuart) and Charlie Cox (Mary) and great grandmother of 20. Betty was predeceased by her sister, Joanna Chivers, brothers, Bob and Elijah Harp. Friends are invited to a Celebration of Life Service at the **ARMY, NAVY AND AIRFORCE CLUB**, 53 Water St., Simcoe on Saturday, March 2, 2013 at 2 p.m. Cremation has taken place. **THE BALDOCK FUNERAL HOME**, 66 Norfolk St., N., Simcoe in care of arrangements. Those wishing to make a donation in Betty's memory are asked to consider The Alzheimer Society. The family would also like to sincerely thank the staff of Leisure Living for their care and kindness towards mother. Online condolences at www.baldockfuneralhome.com



entertainment

Appendix D

Public Consultation Materials

Appendix D1

First Public Meeting Display Boards (November 2011)

UDI Port Ryerse Wind Farm

Welcome

THANK YOU FOR COMING TO THIS PUBLIC OPEN HOUSE



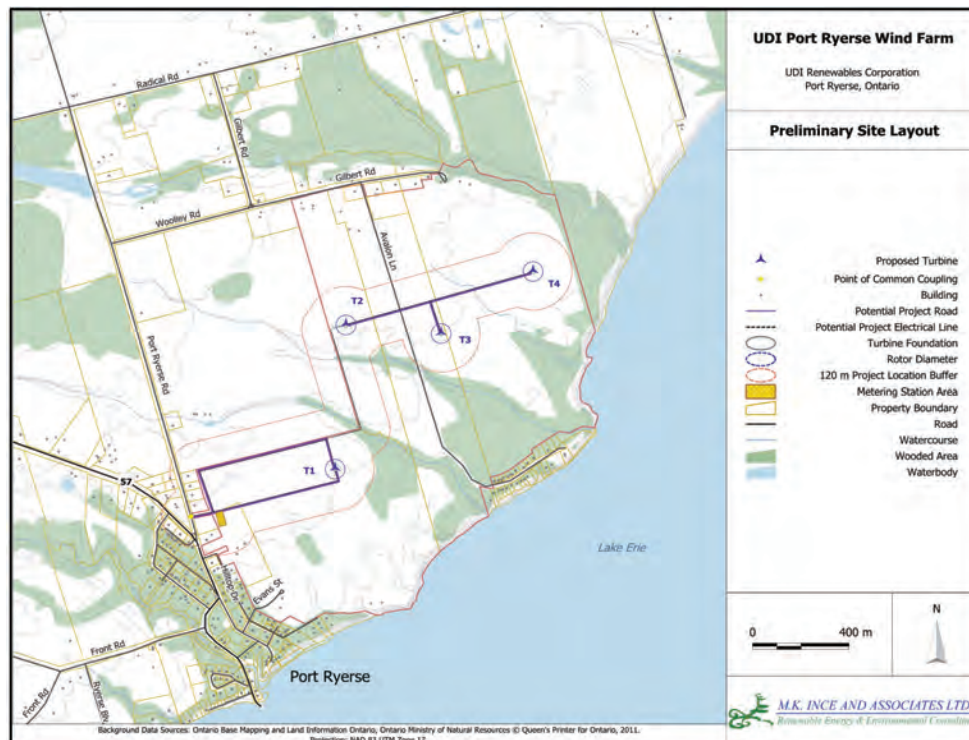
Public consultation is an integral part of the project planning process. Federal and Provincial agencies, First Nations, Municipalities and other local stakeholders provide input on various components of the project.

As members of the local community, you are important stakeholders. We would like to hear your concerns and obtain your feedback on the UDI Port Ryerse Wind Farm project.

Please take some time to learn about the project, ask questions and offer feedback.

PROJECT DESCRIPTION

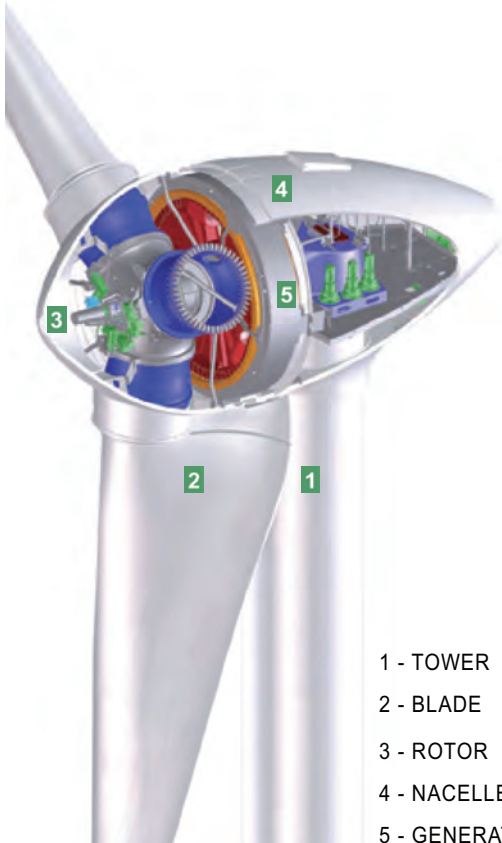
UDI Renewables Corporation proposes to build the UDI Port Ryerse Wind Farm, an up to 10 MW Class 4 Wind Energy Generation Facility, on privately-owned agricultural lands within Port Ryerse, a hamlet in the County of Norfolk, Ontario. The project would include four (4) ENERCON model E82 wind turbine generators of 2.3 MW each for a total installed nameplate capacity of 9.2 Megawatt (MW) and would generate clean, renewable energy for the local grid. This would displace greenhouse gases, air pollution, and toxic wastes produced by traditional energy sources. The natural environment in the Hamlet, the County and the Province would benefit. In addition, it would help the Province of Ontario meet future electricity demand.



ENERCON Model E82

ELEMENTS OF A WIND TURBINE

Main components of the turbine are the tower, blade, rotor, nacelle and the generator. The nacelle of ENERCON E82 has a characteristic drop-like shape that has been designed by Sir Norman Foster and reduces turbulences hereby minimizing noise emissions.



- 1 - TOWER
- 2 - BLADE
- 3 - ROTOR
- 4 - NACELLE
- 5 - GENERATOR



Advantages of the E82...

The blade of the ENERCON E82 has been specially designed making it one of the quietest wind turbines on the market. Turbulence at the blade tips due to overpressure and underpressure is effectively eliminated in the rotor plane. The entire length of the blade is therefore utilised without any loss of energy caused by turbulence.

- Modified blade design increases efficiency.
- Optimised blade tips reduces noise emissions.
- Longer service life because of reduced load impact.
- Streamlined blade design makes transport easier.



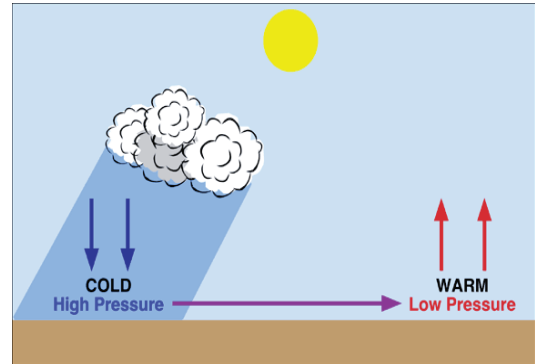
Why Wind Energy?

A Clean Future

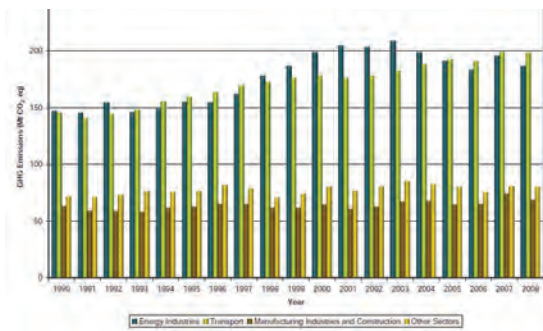
WIND = AIR IN MOTION

Where Does Wind Come From?

- Wind is produced by the uneven heating of the earth's surface by the sun.
- When the sun is shining during the day, the air over land heats more quickly than the air over water.
- The warm air over the land expands and rises, and the heavier cooler air over water moves in to take its place, creating local winds.



WIND IS A CLEAN FUEL



Pollution Free!

In recent decades international concerns have been raised about greenhouse gas emissions and their effect on climate change.

Unlike conventional power generation methods, wind power does not burn fossil fuels.

The Real Cost...

- The World Health Organization estimates that urban air pollution kills 1.2 million people worldwide per year.²
- The Ontario Medical Association estimates that air pollution costs \$220 million each year in hospital admissions, emergency room visits, and absenteeism in Ontario.³
- Air pollution adversely affects the productivity of the forestry, agriculture, fishing and tourism industries.

WIND AND THE ENVIRONMENT

Canada's Obligations

- Canada is committed to taking action on climate change by reducing greenhouse gas emissions considerably from today's levels.
- Operation of a 2.0 MW turbine over 1 year in Ontario will avoid greenhouse gas emissions equivalent to those from 260 cars.⁴

**WIND IS A
RENEWABLE
RESOURCE BECAUSE
IT IS INFINITE FOR
AS LONG AS THE
SUN SHINES ON THE
EARTH**



Why Wind Energy

Costs and Benefits

WIND IS FREE

Wind Energy Costs are Competitive...

- Wind energy costs have dropped from 30 to an average of 10.5 cents per kWh over the last three decades.⁵
- Wind energy is cost competitive with nuclear and natural gas.
- Because wind is free, wind energy costs are stable over the long term.

An Economical Alternative...

- Wind energy production facilities are less expensive to construct than large centralized conventional power generation facilities.⁶
- It is relatively simple to add wind turbines as power demands increase.⁶



The Cost of Wind Energy is All-Inclusive...

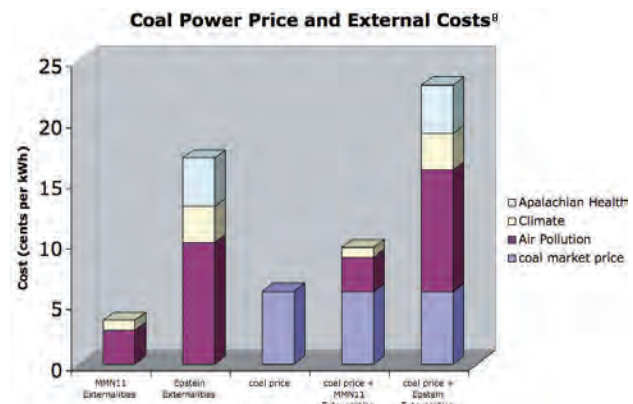
- There are no costs associated with waste disposal, security or public health care.
- Air and water quality are not degraded.
- Natural Resources are maintained.



AN INFINITE RESOURCE

Conventional Methods of Power Generation are Limited

- Fossil fuels and Uranium are finite.
- Finite fuel costs are expected to increase with time.⁷



Harnessing Wind Energy

Past, Present and Future

WIND ENERGY IS NOT NEW

- Windmills were used to grind wheat, pump water and cut wood.
- As late as the 1930s, American communities were using small windmills to generate electricity.⁹
- Today, wind energy is the fastest growing means of electricity generation.
- During the last decade, global wind energy capacity has doubled every 3 years, equivalent to an annual increase of 30%.⁹



GLOBAL WINDS

Around the World...

- Wind power could potentially account for 11.5 to 12.7% of global electricity demand in 2020, according to GWEC.¹⁰
- When complete in mid-2012, the 300 MW Lake Turkana wind farm in northwest Kenya will be capable of generating 17% of the country's electricity.¹¹
- In Germany, renewable energy supplied 21% of the country's electricity in 2011, of which 7.5% was from wind power.¹²
- China wind energy projects consisted of 34.7% of the world's wind energy.¹³

In Canada...

- Canada has 1588 MW of installed wind energy and can easily increase this capacity to 50,000 MW.¹⁴
- Wind energy powered 315,000 Canadian homes in 2006, with hopes for wind energy to soon produce enough energy to power 17 million homes.⁹
- Wind farms can be found in all Canadian Provinces.

Anatomy of ENERCON E82 2.3 MW Turbine

- Parts: blades, shaft, generator, and tower
- Height to Hub: 108 m
- Height to Tip: 149 m
- Rotor Diameter: 82 m
- Rotor Speed: 6 - 19.5 rpm



MODERN DESIGN

New and Improved

- They are more effective at converting wind resources into electricity.
- Less maintenance is required.
- They can operate well in colder climates.
- Modern turbines are pleasing to the eye and are quiet.

Why Wind Energy?

Local Benefits

BENEFITING YOUR COMMUNITY



A COMPATIBLE LAND USE

WHEN INSTALLED, ONLY 3% OF FINAL LAND AREA IS REQUIRED FOR WIND TURBINES, THE REST WILL REMAIN AS FUNCTIONAL FARM LAND.¹⁵

Clean Electricity

Wind development addresses climate change by providing a non-polluting source of energy that can displace greenhouse gas emissions from conventional power.

Increasing the Municipal Tax Base

Wind farms support the maintenance of roads and infrastructure by increasing the municipal tax base.



Property Values

The Municipality of Chatham-Kent retained two independent consultants to conduct a property value study, both of whom were certified property appraisers. The study concluded that no statistically significant relationship indicating a negative effect of wind farms on property values exists in the Municipality of Chatham-Kent (Canning Consultants Inc. & John Simmons Realty Services Ltd. 2010).

In the United States, Lawrence Berkeley National Laboratory completed a broad study of the impacts of wind farms on property values in December 2009, funded by the U.S. Department of Energy. This study considered many facets of almost 7,500 properties considered, including the quality of views from each home. Findings from this study were that there were no pervasive or widespread adverse effects on property values resulted from proximity to wind farms¹⁶.

Harnessing Wind Energy

Noise Impact & Turbine Safety

CAN YOU HEAR IT?

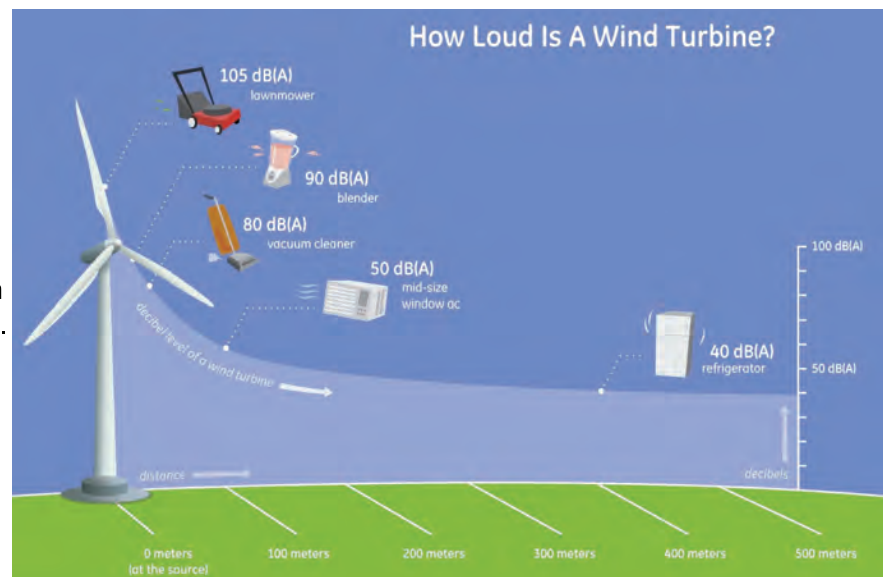
Wind Turbine Sound Levels are Low

Wind turbines have become quieter in recent years due to improvements in blade designs, generator enclosures, and drive-train technology. You can stand below a wind turbine and carry out a normal conversation. Sound emissions from single turbines are generally about 40 dBA at a distance of 400 m which is less than the background sound level of the average home.¹⁷

What is Infrasound?

Infrasound is low-frequency noise that is generally below our threshold of hearing. It occurs naturally in the environment from such elements as waves and wind.

“There is no evidence that the current upwind turbine technology presents any problems related to the generation of infrasound/low frequency sound energy.”



SAFETY FIRST

There are over 90,000 turbines installed worldwide¹⁸ and no one has ever been reported injured or killed from the regular operation of a turbine. Technological improvements through the decades have virtually eliminated the risk of concerns such as blade throw.

Blade Throw?

Theoretically, turbine blade failure could result in blade throw. International studies of such events suggest that blade failure events are very rare.¹⁹ The probability of blade failure and blade loss is very low and since turbines are located relatively far from homes, the risk of personal injury is extremely remote.

Ice Throw?

During certain winter conditions, ice can build up on turbine blades just as it does on other structures. Ice falling from a stationary turbine blade falls to the ground next to the turbine. Ice thrown from a moving turbine can reach farther distances. Turbines are equipped with specialized equipment to detect ice buildup and will stop operation until the ice has fallen off.



Harnessing Wind Energy

Renewable Energy Approvals

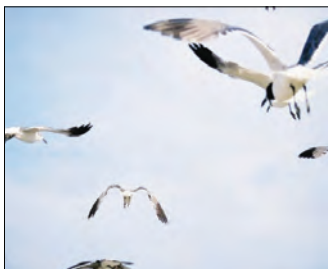


WHAT, WHY, AND HOW?

Wind energy is a renewable energy technology that helps to eliminate the harmful environmental effects of conventional energy production. Wind turbines do, however, have some effects on their immediate environments, and to ensure that negative effects are minimized, all renewable projects must complete the studies and follow the rules set out under the Environmental Protection Act Regulation 359/09 (Renewable Energy Approval rules).



The purpose of the Renewable Energy Approval process is to ensure that approved renewable energy projects minimize any negative environmental, social or cultural effects. Doing so involves identifying, predicting, evaluating and mitigating the environmental, social or cultural impacts of the project, by means of detailed studies, discussions with experts, and consultation with local stakeholders.



HEALTH CONCERNS

Across the world people have been living near wind turbines for decades. While concerns have been raised by a small number of individuals in recent years there has been no demonstrated scientific link between health impacts and wind farms.

In May 2010, Ontario's Chief Medical Officer of Health, Dr. Arlene King, published a report which concluded that there was no causal scientific link between the sound and noise of wind turbines and health impacts of wind turbines.²⁰



Harnessing Wind Energy

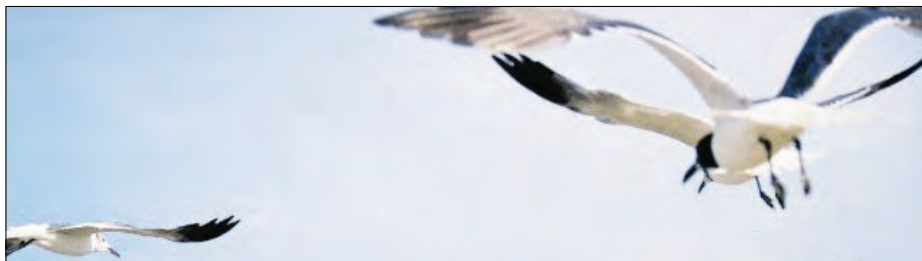
Considering Your Environment

STUDIES

The Renewable Energy Approval process involves the following studies to insure that any negative effects are minimized.



- **Flora / Fauna:** A biologist familiar with the area conducts a formal assessment of the ecology of the area.
- **Birds and Bats:** Bird and bat surveys within the project area will include the study of breeding bird populations, spring and fall bird migration, wintering birds, and bird and bat habitats. Post-construction surveys involve three years of bird and bat monitoring.
- **Archaeology and Cultural Heritage:** An Archaeological and Cultural Heritage Assessment will identify areas of cultural or historical interest and areas with Archaeological Potential.
- **Noise:** Noise modeling will be used to predict sound levels at residences near wind turbines. The project will be designed to meet the Ontario Ministry of the Environment's regulations for turbine noise, which stipulate 40 dB(A) as the sound limit at any residence during occasions of low background noise²¹. Noise modelling does not take into account the effect of noise shielding which will further reduce sound levels.
- **Visual:** Using true turbine location, size and model, a visual assessment can depict the impacts of the wind farm on the landscape.
- **Public Consultation:** The public will be consulted at all stages of the Renewable Energy Approval process. Public information sessions, newsletters, and personal communications are just some of the tools used to keep the public informed of project milestones and to address public's concerns and answer their questions.
- **First Nations Consultation:** Local First Nations with traditional territory in the project area will also be consulted throughout the Renewable Energy Approval process.



A study on the impact of wind farms on birds in the US found that on average two birds per turbine per year die in collisions with turbines.²²

WILDLIFE

The potential effects of a wind farm on wildlife include:

- i. habitat disruption or fragmentation;
- ii. potential collision or mortality, for avian and bat species.

UDI Port Ryerse Wind Farm

Contact Us



UDI Renewables Corporation (UDI) was founded in February of 2008 by Uwe Sandner and his European partners to develop renewable energy projects in Canada. UDI is committed to engaging the public and encouraging community participation in the production of clean, reliable, and renewable power for generations to come.

M.K. Ince and Associates Ltd. (MKI) is a renewable energy and environmental consulting firm experienced in wind farm development, environmental assessment and engineering tasks for many wind projects in Canada. MKI is committed to community involvement in developing a sustainable future.

Please contact us if you have questions or comments, we'd be happy to hear from you. Feel free to visit our website at **www.udi-canada.com** for more project details and updates.

Uwe Sandner, President
UDI Renewables Corporation
492 South Coast Drive
Nanticoke, ON N0A 1L0
(905) 776-1931
sandner@udi-canada.ca

Karla Klein, Project Manager
M.K. Ince and Associates Ltd.
11 Cross Street
Dundas, ON L9H 2R3
(905) 628-0077
portryerse@mkince.ca

THANK YOU FOR COMING!

Please fill out a feedback form on your way out.

Appendix D2

Final Public Meeting Display Boards (February 2013)

**BORALEX****PORT RYERSE**

Welcome to the **Public Open House** for the **Port Ryerse Wind Power Project**

Boralex Inc. (Boralex), in association with UDI Renewables Corporation (UDI), is proposing to develop the Port Ryerse Wind Power Project (the Project) east of the hamlet of Port Ryerse in Norfolk County, Ontario.

The Renewable Energy Approval (REA) process for the Port Ryerse Project was originally initiated by UDI. Boralex has entered into an agreement to acquire the Project from UDI and retained Stantec to complete the REA Application.

There are representatives from Boralex, UDI and Stantec available to discuss the Project with you.

Purpose of the Meeting

- **Present** the findings of the Draft **Renewable Energy Approval** (REA) **Reports**.
- **Update** you on the status of the Project.
- **Provide an overview** of construction and operation, and mitigation measures to reduce any potential impacts.
- **Answer any questions** regarding the Draft REA Reports and the Project in general.
- **Collect your input** regarding the Project and potential impacts, for development of mitigation measures.

We invite you to **view** the display boards, **speak** to members of the Project Team and **complete a questionnaire** providing your questions and comments.

www.boralex.com



BORALEX

PORT RYERSE

Who Are We?

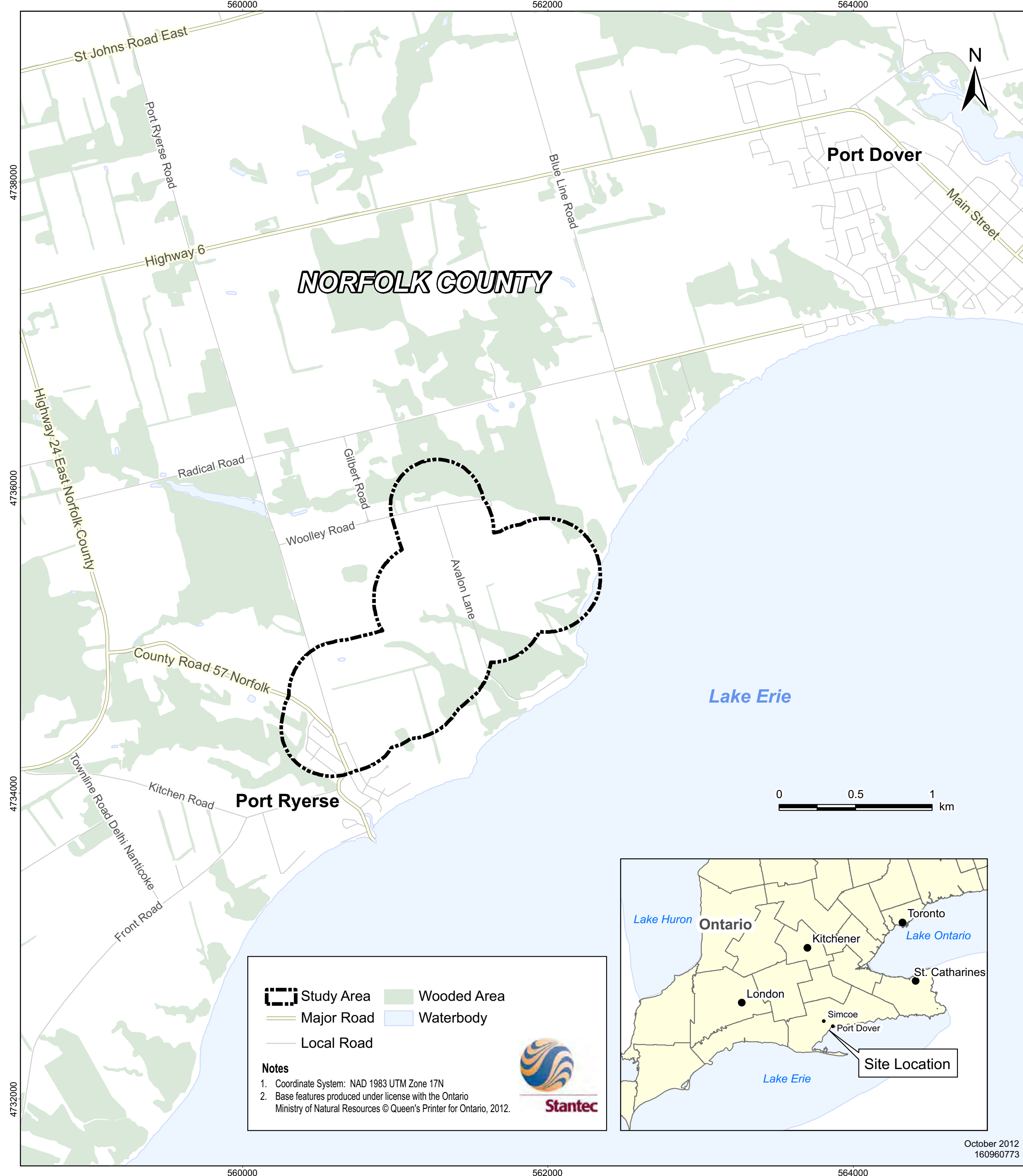
Boralex is a Canadian power producer whose core business is dedicated to the development and the operation of renewable energy power stations. The Corporation operates an asset base with an installed capacity of almost 500 MW in Canada, the Northeastern United States and France. Boralex currently operates approximately 290 MW wind power portfolio in Europe and Canada and has an other 334 MW of wind projects in construction or development. Boralex is also experienced in hydroelectric power, biomass power, solar power and natural gas cogeneration.

Project Overview

- The Project has been awarded a Power Purchase Agreement (FIT contract) with the Ontario Power Authority (February 2011).
- One turbine model has been selected as the preferred alternative; a customized version of the Siemens SWT 3.0 113.
- The Project will include four wind turbine generators for a total maximum installed capacity of 10 MW.
- Additional components will include step-up transformers located adjacent to the base of each turbine, a 27.6 kV underground collector system, fibre optic data lines, a distribution substation, a permanent parking lot (if required), a meteorological tower (if required), and turbine access roads. At the substation, a dip-pole connection will be made directly into the local distribution system (no overhead transmission line is required for this Project).
- All Project components are located on privately-owned land (with signed lease agreements).



Project Location and Preliminary Layout





BORALEX

PORT RYERSE

Site Selection - Why Port Ryerse?

- Good wind regime
- Compatible land uses – agricultural land requiring a small footprint for Project components
- Landowner interest
- Electrical interconnection – the Project has an agreement with the Ontario Power Authority to feed power into the local grid
- Environment – to date, studies of local environmental features show that the Project will have low impact on wildlife and natural features
- Local economic benefit – jobs, municipal tax revenue, keeps farmers farming as supplemental income on participating lands
- Site access – good existing road infrastructure
- Accessible topography





Wind Turbine Details

Siemens SWT 3.0 113 Family - Wind Turbine Specifications	
Operating Data	Specification
General	
Manufacturer	Siemens
Model	SWT 3.0 113
Name plate capacity (MW)	3.0 MW (customized to 2.5 MW)
Cut-in wind speed (m/s)	3-5 m/s (10.8 – 18 km/hr)
Cut-out wind speed (m/s)	25 m/s (90 km/hr)
Frequency	50 or 60 Hz
Sound power (dBA)	103 dBA
Tonal audibility	<2dB
Rotor	
Blade length (m)	55 m
Rotor diameter (m)	113 m
Rotor swept area (m²)	10,000 m²
Rotational speed (rpm)	6.0 – 15.5 rpm
Tower	
Hub height (m)	99.5 m
Maximum total turbine height (m)	154.5 m



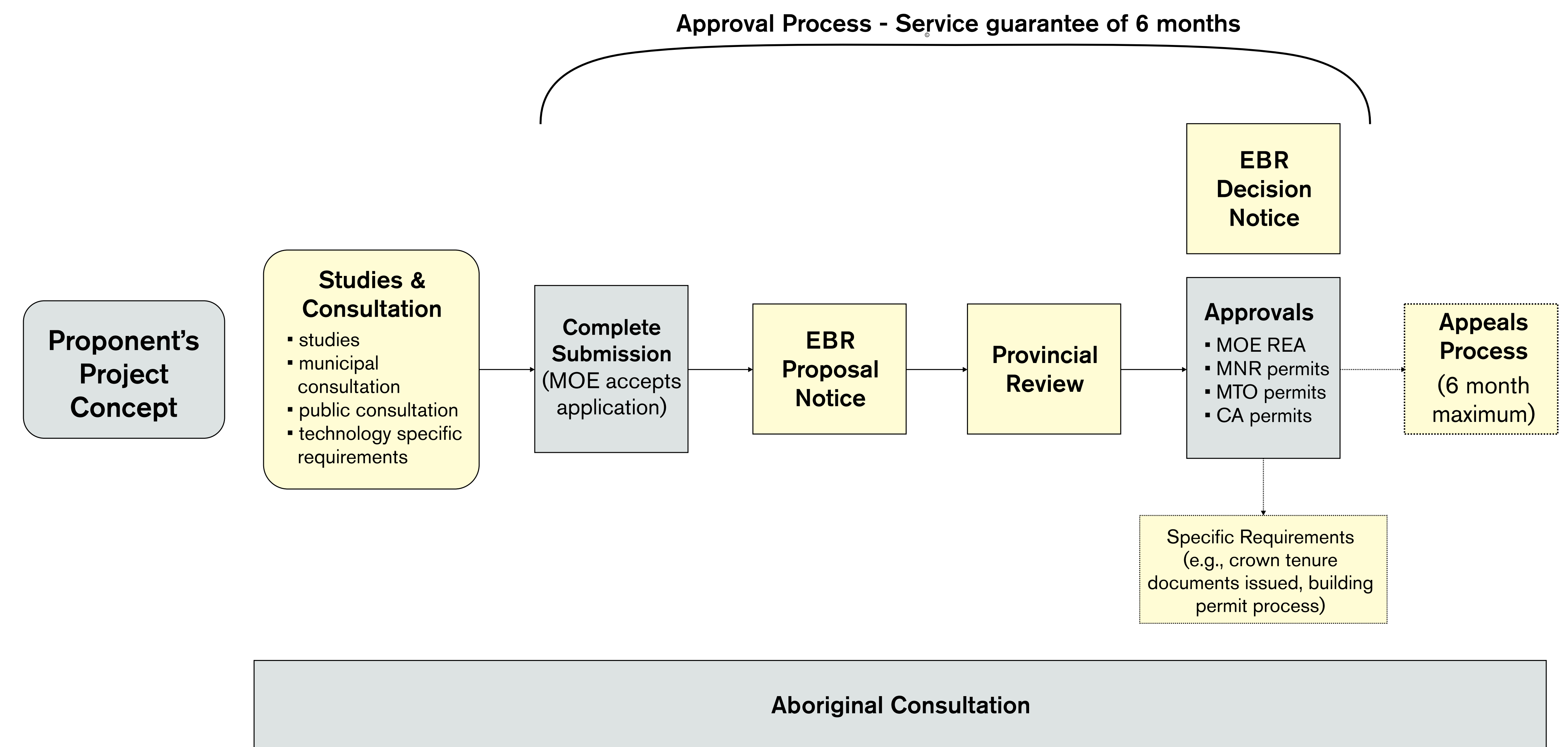


BORALEX

PORT RYERSE

Renewable Energy Approval Process

- The Green Energy and Green Economy Act (GEA), and related amendments to other provincial legislation, received Royal Assent in the Ontario Legislature on May 14, 2009.
- The Project will require a Renewable Energy Approval (REA) according to Ontario Regulation 359/09 (REA under Part V0.1 of the Act) under the Environmental Protection Act. This regulation became law on September 24, 2009 and replaces the previous Ontario Environmental Assessment Act process for wind projects.
- All non-REA approvals (Conservation Authorities and Municipal) have to be obtained prior to construction.



**Source: Ministry of the Environment*



Renewable Energy Approval Process - Setbacks

- A key component of the Renewable Energy Approval (REA) process is the establishment of common setbacks for all renewable energy facilities in the Province.
- Where Project related infrastructure will be located within the setback distances for environmental features, additional analysis (i.e., Environmental Impact Study) will be provided in the REA application and summarized in the final Project Description Report.
- Key setbacks that will be applied throughout the design of the Project are as follows:

Regulated Setbacks	
Feature	Setback Distance
Non-participating noise receptor	550 m (from turbine base)
Public road right-of-way and railway right-of-way	Turbine blade length + 10 m (from turbine base)
Property line	Turbine height (excluding blades) (from turbine base)
Provincially significant wetland	120 m
Provincially significant ANSI (Earth Science)	50 m
Provincially significant ANSI (Life Science)	120 m
Significant woodland	120 m
Significant wildlife habitat	120 m
Lake or a permanent or intermittent stream	120 m from the average annual high water mark
Seepage area	120 m



BORALEX



Renewable Energy Approval Process - Reports

The following reports have been prepared in draft and will be submitted in final version as part of the REA application:

- Project Summary Report
- Project Description Report
- Construction Plan Report
- Design and Operations Report
- Natural Heritage Assessment & Environmental Impact Study (includes technical studies for wildlife and wildlife habitat)
- Stage 1 and 2 Archaeological Assessment Reports
- Heritage Assessment Report
- Water Assessment and Water Body Report
- Wind Turbine Specifications Report
- Decommissioning Plan Report
- Consultation Report (will be prepared for final submission)

All reports, with the exception of the Consultation Report, have been made available in draft form for public review and comment at least 60 days prior to the Final Public Meeting (February 26, 2013). Notification of the release of the draft reports was provided by mail, in newspapers and on the Project website www.udi-canada.com.

Project Changes Since REA Documents were made Public

- Turbines will be individual rated to 2.5 MW
- Although compliant at 104 dBA, the sound power level will be reduced to 103 dBA and may be reduced even further by the manufacturer



Natural Heritage Assessment (NHA)

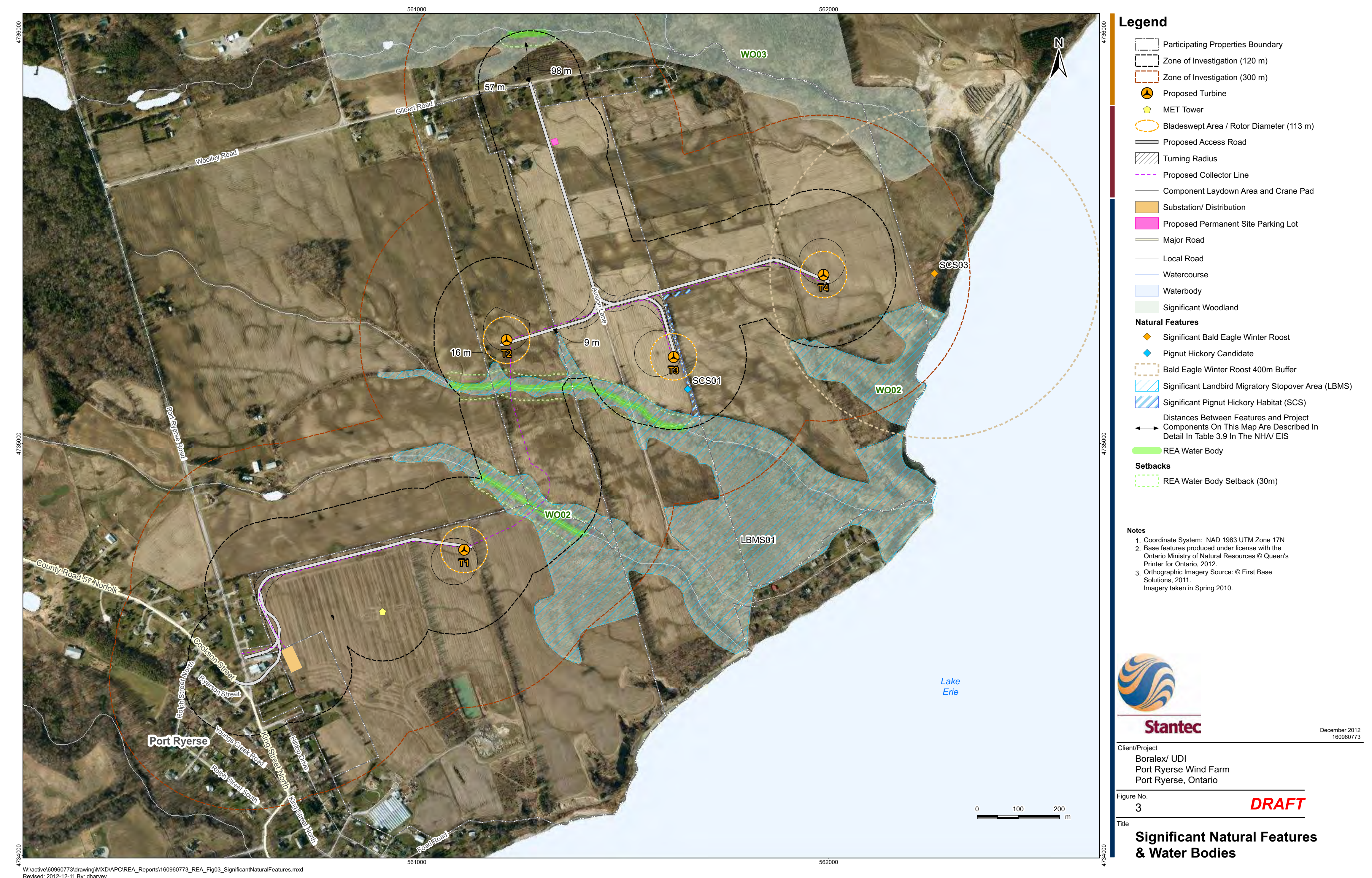
NHA studies included a review of vegetation, woodlands, wetlands, wildlife, and wildlife habitat.

Based on the evaluation of significance, the following significant natural features were identified in or within 120 m of the Project Location:

- Two significant woodlands; and,
- Two Significant wildlife habitats:
 - Landbird Migratory Stopover Areas;
 - Pignut Hickory Habitat

Modifications were made to site Project components as far as possible from features identified as significant.

MNR has prescriptive guidelines for post-construction monitoring of bird and bat mortality, including thresholds. Mandatory mitigation is required for facilities that exceed thresholds which may include temporary turbine shutdown. The Environmental Effects Monitoring Plan includes post-construction monitoring for birds and bats.





Birds and Bats

Average mortality in Ontario is:

- 2.5 birds/turbine/per year, and
- 4 to 14 bats/turbine/year

Critical Thresholds (as defined by MNR):

Birds

- 14 birds/turbine/year
- 0.2 raptors/turbine/year (all raptors)
- raptors/turbine/year (provincially tracked raptors)

Or, single event of:

- > 10 birds at any one turbine
- > 33 birds at multiple turbines

Bats

- 10 bats/turbine/year

Monitoring

- **Monitoring will be undertaken 2X per week for 3 years**
(additional monitoring if effects are observed and if contingency plans are enacted)

Bird and bat deaths caused by wind turbines

	Birds (turbine/year)	Bats (turbine/year)
MNR Thresholds	14 ¹	10 ²
Prince Wind Farm	1.33 ³	3.59 ³
Ontario Average	2 ¹	N/A
U.S. Average	2.3 ⁴	11.4 ⁵

¹ Ontario Ministry of Natural Resources (OMNR). 2011. Birds and Bird Habitats Guidelines for Wind Power Projects. December 2011.

² Ontario Ministry of Natural Resources (OMNR). 2011. Bats and Bat Habitats Guidelines for Wind Power Projects. July 2011.

³ Walmsley C., L. Keable, and D. Stephenson. 2009. Bird Behavior and Mortality Monitoring: Prince Wind Farm. Poster presentation: Canadian Wind Energy Association Annual Meeting.

⁴ NWCC 2004. Wind Turbine Interactions with Bird and Bats: A Summary of Research Results and Remaining Questions. National Wind Coordinating Committee, Nov. 2004. Available Online at: www.nationalwind.org

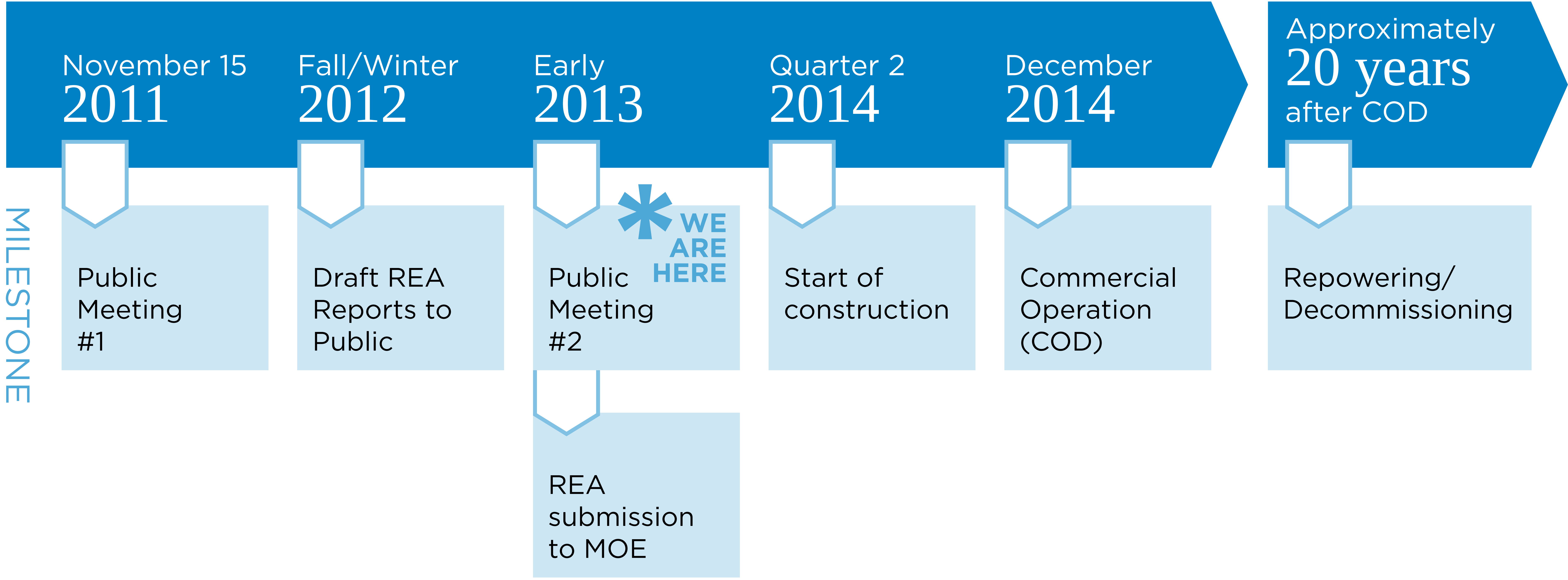
⁵ Barclay, R. and E. Baerwald. 2010. Bats and Wind Energy. Oral Presentation – Ontario Bat Monitoring Workshop for Wind Power Projects, London, Ontario, June 2010.



BORALEX

PORT RYERSE

Project Schedule Overview





BORALEX

PORT RYERSE

Construction

- Typically begins 6-12 months after Renewable Energy Approval.
- Areas that would be directly impacted:
 - **Turbine locations:** Each turbine will be installed on top of a foundation. A typical turbine foundation is roughly 20m in diameter, with a poured-in-place reinforced concrete foundation, buried to a depth of 3m.
 - **Crane pads:** Crane platforms adjacent to each turbine location, measuring 40m X 22m.
 - **Access roads:**
 - 6m wide gravel road to Turbine 1
 - 11m wide gravel roads to Turbines 2, 3, and 4 (access roads will include wider turning radii). After construction, the 11m wide access roads connecting Turbines 2, 3, and 4 will be reduced to the width of a common driveway.
 - **Parking lot (if required):** Approximately 15m x 15m in size, located on private property.
 - **Collector lines:** New 27.6kV collector lines (buried on private lands) from step-up transformers at the base of each turbine to the substation.
 - **Distribution substation:** Approximately 30m x 60m in size, located on private property.





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PORT RYERSE

Operations and Maintenance

- Boralex may hire a specialized Contractor to undertake on-going operations and maintenance, although the long term owner and operator of the facility will be Boralex.
- Operation activities include daily monitoring of the wind turbines and function of the substation, maintenance activities, and monitoring of meteorological data.
- An on-line system will monitor the Project 24 hours a day to identify any issues for quick response, which is monitored by trained personnel 365 days a year.
- An Emergency Response and Communications Plan will be developed prior to operation.

Decommissioning

- Project components are expected to be in service for the term of the 20 year Ontario Power Authority Feed-In Tariff contract. At that point, a decision will be made to continue operations, update equipment (called 'repowering'), or decommission.
- Decommissioning involves removal of all Project components for reuse or recycling, and restoring the land to pre-construction conditions, using relevant environmental protection and mitigation measures.
- Boralex is responsible for all aspects of the decommissioning of the Project including the associated costs.



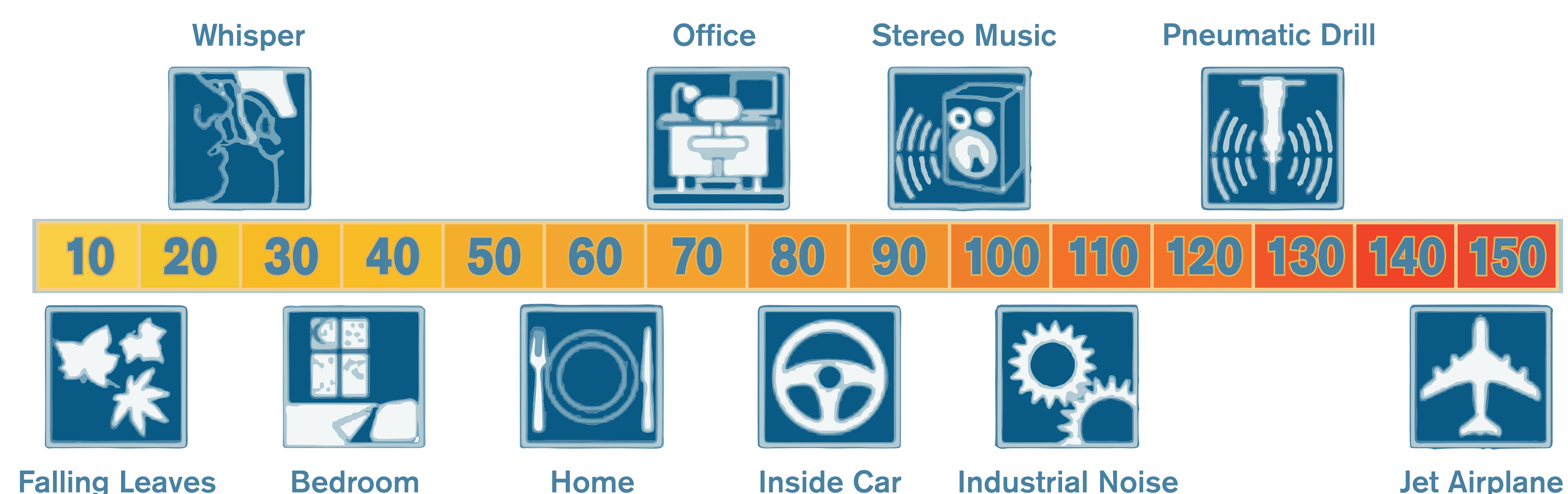
Environmental Noise Impact Assessment

A Noise Assessment Report has been completed for the Project to ensure it complies with the MOE requirements.

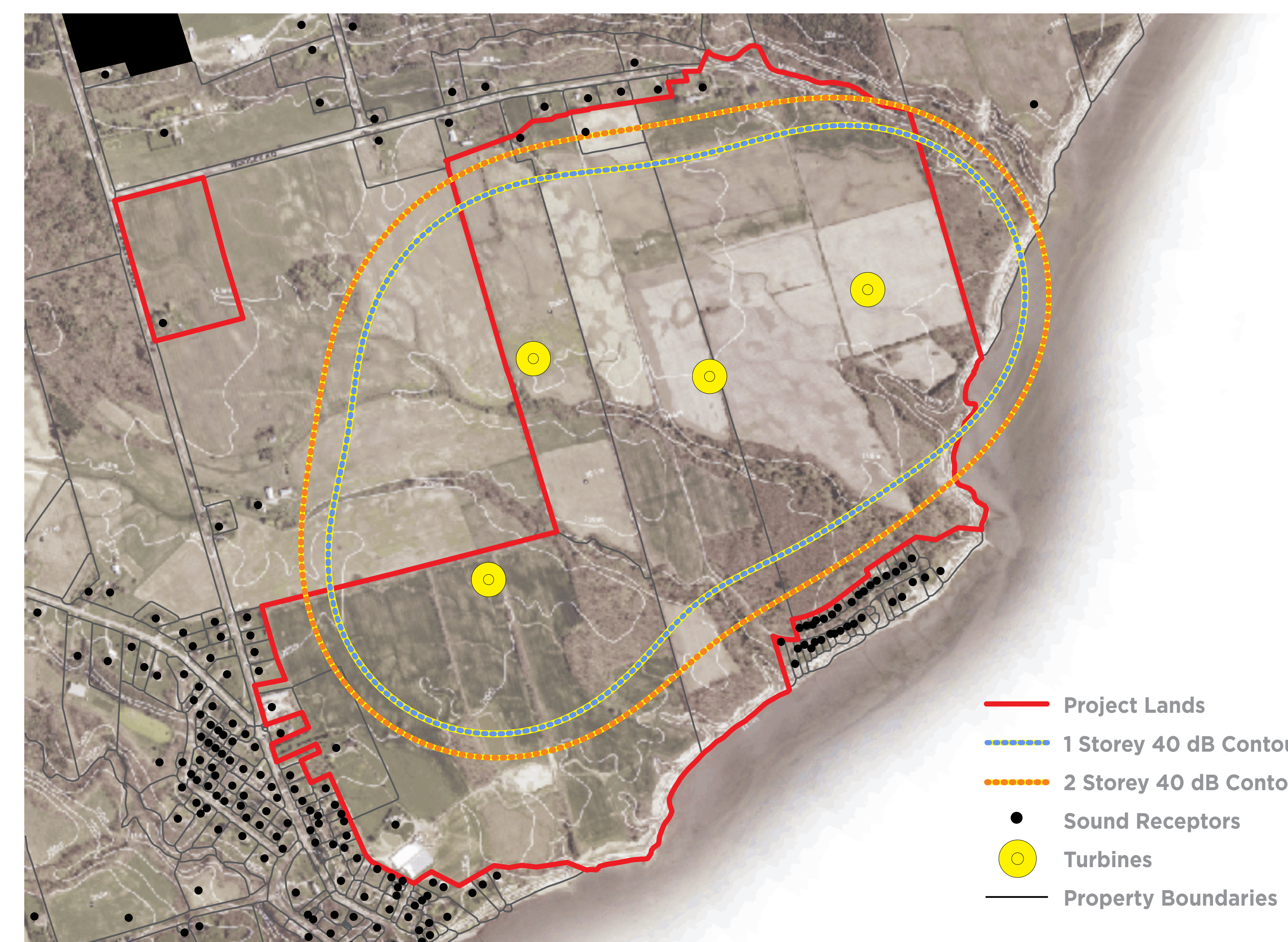
The local area is considered a rural site by the MOE – maximum allowable sound level of 40 dBA for quiet night time periods, and 45 dBA for quiet daytime periods. Current MOE regulations require a turbine to be 550m or more from a non-participating receptor (for this area, a residential dwelling occupied by individuals or families who do not have an agreement with Boralex to host Project infrastructure on their property), to achieve a maximum noise level of 40 dBA.

Key findings:

- Sound levels are predicted to be at or below the 40 dBA minimum criterion for all non-participating receptors.
- All turbines sited more than 550m from all non-participating receptors.
- The Noise Assessment Report concluded that sound to be produced by the Project will be within the limits established by the MOE at all non-participating noise receptors.



Source: American Wind Energy Association





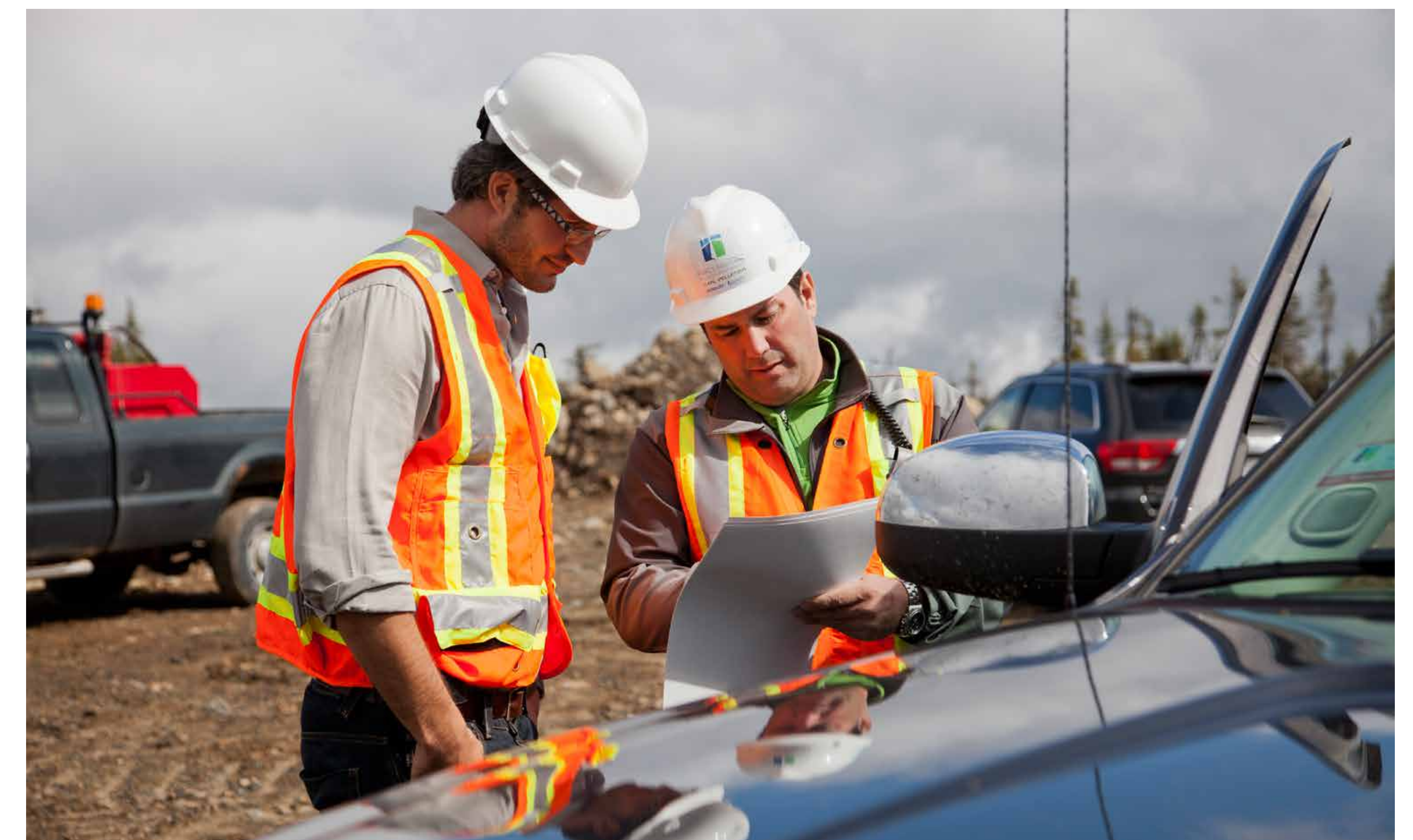
BORALEX

RYERSE
PORT RYERSE

Ensuring Health & Safety

Construction & Decommissioning:

- The Traffic Management Plan will identify and deal with specific traffic planning issues including management of traffic and the delivery of materials.
- Transportation planning and safety measures to be implemented during construction.
- Land access to construction sites will be limited to minimize public health and safety concerns.
- An Emergency Response and Communications Plan will be developed, addressing spill contingency and response plans, spill response training, notification procedures, and necessary cleanup materials and equipment.



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Health & Safety

Operations:

- **Audible/Inaudible Noise:** “The Potential Health Impact of Wind Turbines” (May 2010), Ontario’s Chief Medical Officer of Health examined the scientific literature related to wind turbines and public health, considering potential effects, such as dizziness, headaches, and sleep disturbance. The report concluded that,
 - “...the scientific evidence available to date does not demonstrate a direct causal link between wind turbine noise and adverse health effects. The sound level from wind turbines at common residential setbacks is not sufficient to cause hearing impairment or other direct health effects, although some people may find it annoying”.
 - The report also concluded that low frequency sound and infrasound from current generation upwind model turbines are well below the pressure sound levels at which known health effects occur. Further, there is no scientific evidence to date that vibration from low frequency wind turbine noise causes adverse health effects.
- **EMF:** Health Canada (2010) stated “You do not need to take action regarding daily exposures to electric and magnetic fields at extremely low frequencies. There is no conclusive evidence of any harm caused by exposures at levels found in Canadian homes and schools, including those located just outside the boundaries of power line corridors”
- **Shadow Flicker:** Scientific evidence suggests that shadow flicker from wind turbines does not pose a risk of photo-induced seizures; modern wind turbines simply don’t rotate at a speed that has been linked to this condition (generally less than 20 rpm vs over 60 rpm)

Overall, health and medical agencies agree that when sited properly, wind turbines are not causally related to adverse effects.

(Chatham-Kent Public Health Unit 2008, Australian Government, National Health and Medical Research Council 2010, Australian Government 2011, Massachusetts Department of Environmental Protection and Massachusetts Department of Public Health 2012)

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Property Values

The RE/MAX Market Trends Report - Farm Edition 2011 released September 12, 2011, found that agricultural property value has increased throughout Ontario, including areas such as Chatham-Kent where wind turbines have been installed for some time.

Other recent studies have concluded:

“ In the study area, where wind farms were clearly visible, there was no empirical evidence to indicate that rural residential properties realized lower sale prices than similar residential properties within the same area that were outside of the viewshed of a wind turbine. ”

Canning Consultants Inc. and John Simmons Realty Ltd. (February 2010). Wind Energy Study - Effect on Real Estate Values in the Municipality of Chatham-Kent. Report prepared for the Canadian Wind Energy Association. Prepared for the Canadian Wind Energy Association in accordance with the Practice for the Appraisal Institute of Canada. Canadian Uniform Standards for Professional Appraisal



Boralex Thames River Wind Farm, Ontario Canada

“ Research collected data on almost 7,500 sales of single family homes situated within 10 miles of 24 existing wind facilities in nine different US states. The conclusions of the study are drawn from eight different hedonic pricing models, as well as both repeat sales and sales volume models.

The various analyses are strongly consistent in that **none of the models uncovers conclusive evidence of the existence of any widespread property value impacts that might be present in communities surrounding wind energy facilities. Specifically, neither the view of the wind facilities, nor the distance of the home to those facilities, is found to have any consistent, measurable, and statistically significant effects on home sale prices.**

Although the analysis cannot dismiss the possibility that individual homes or small numbers of homes have been, or could be negatively impacted, it finds that if these impacts do exist, they are either too small and/or too infrequent to result in any widespread, statistically observable impact. ”

Hoen, B., R. Wiser, P. Cappers, M. Thayer, and G. Sethi (December 2009). The Impact of Wind Power Projects on Residential Property Values in the United States: A Multi-Hedonic Analysis. Ernest Orlando Lawrence Berkeley National Laboratory. Prepared for the US Office of Energy Efficiency and Renewable Energy. Prepared for the US Office of Energy Efficiency and Renewable Energy using a Hedonic Pricing Model used by economists and real estate professionals to assess the impacts of house and community characteristics on property values by investigating the sales prices of homes.

www.boralex.com



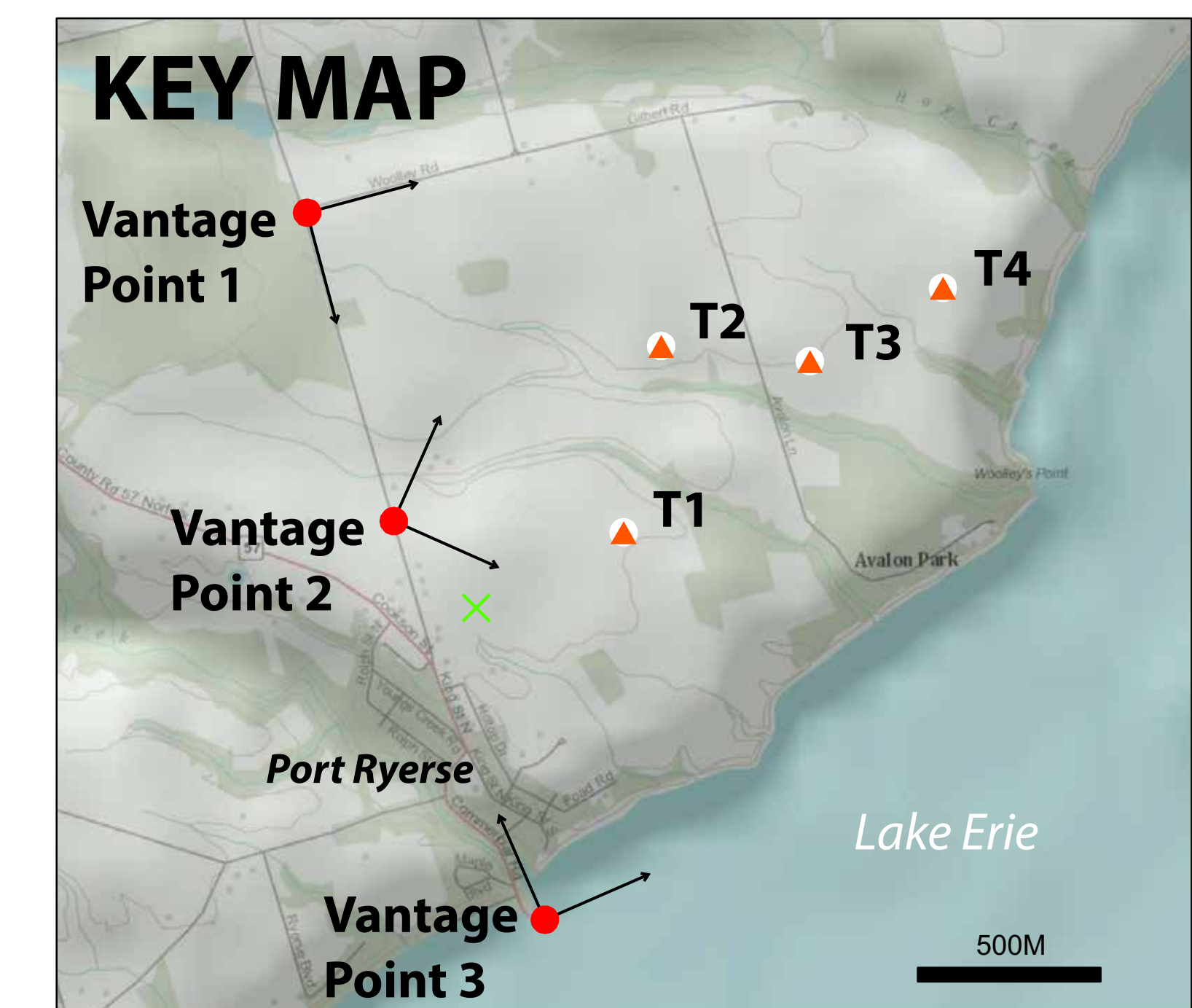
Visual Simulations

Vantage Point 1

EXISTING



PROPOSED





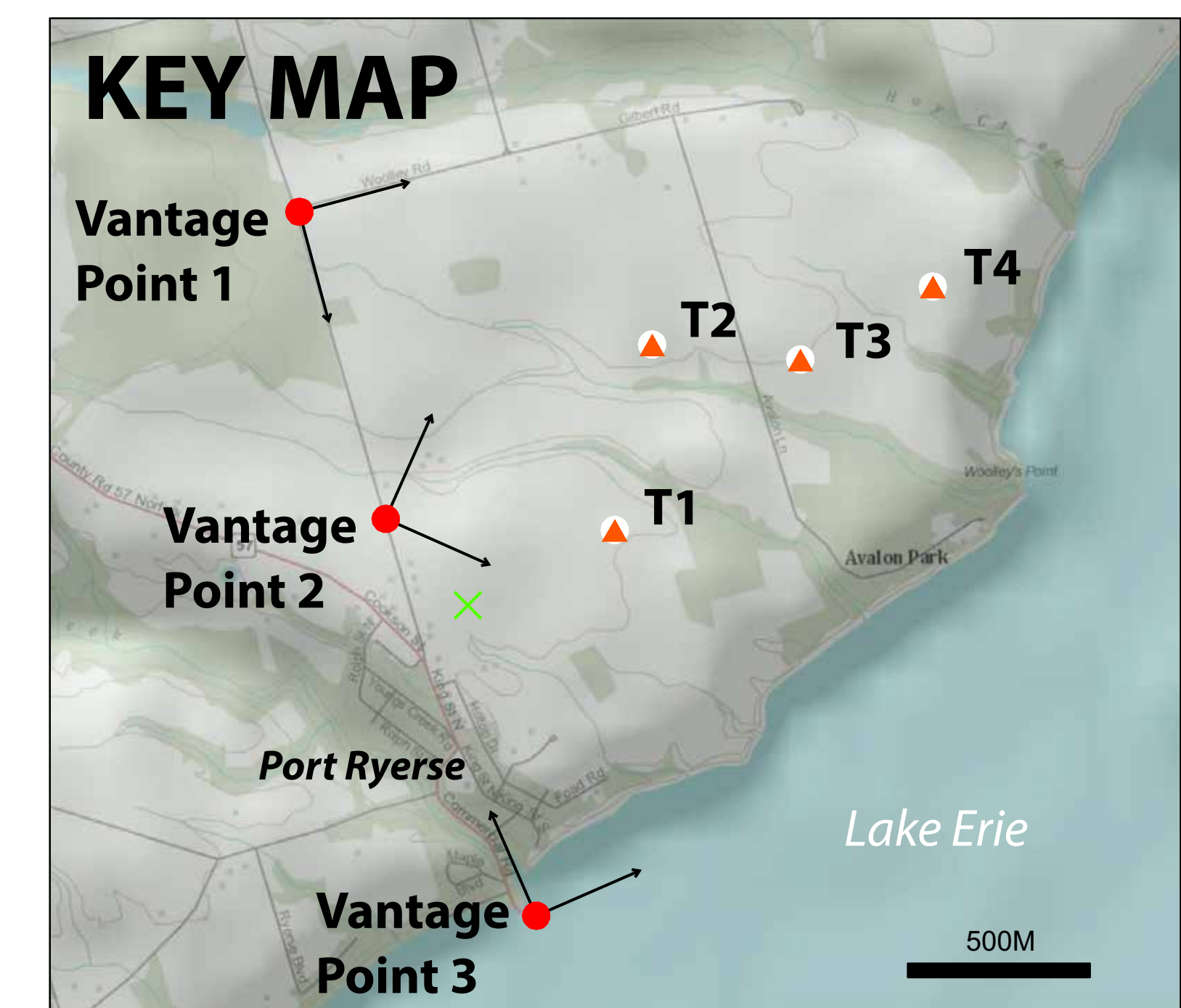
Visual Simulations

Vantage Point 2

EXISTING



PROPOSED





BORALEX

PORT RYERSE

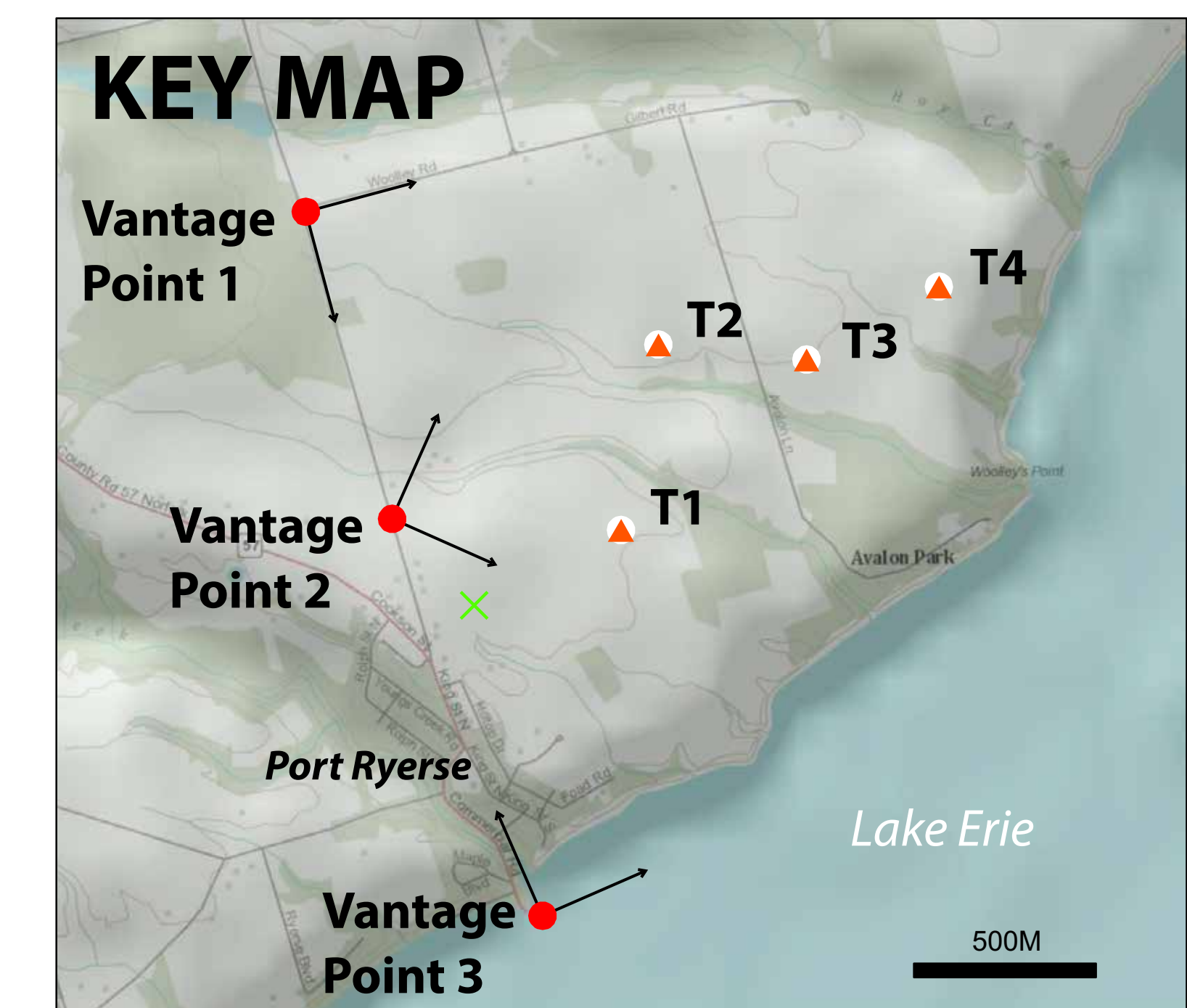
Visual Simulations

Vantage Point 3

EXISTING



PROPOSED





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PORT RYERSE

Building the Local Economy and Supporting Community

Creating Jobs:

- Local jobs will be created during construction, and local businesses will be supported through Project purchases.
- Maintenance staff from southwestern Ontario.
- Locally-provided trades could include heavy equipment operators, truck drivers, pipefitters, electricians, ironworkers, millwrights and carpenters.
- The Project assists in Ontario's goal to create over 50,000 "green-collar" jobs.

Supporting Farmers and the Municipal Economy:

- Landowners with Project infrastructure on their property will receive lease payments from the Project owners.
- Farm operations can continue adjacent to turbines and access roads.
- Following decommissioning, agricultural areas will be restored, and normal farming practices can resume.
- Subject to landowner approval and private property restrictions, hunting and other recreational uses can continue adjacent to turbines and access roads.
- Tax payments to the municipality.





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The Wind Industry Then & Now

ICE THROW – Modern turbines are geared to sense blade imbalances, so a build-up of ice will shut down the turbine and prevent ice throw.

SHADOW FLICKER – Shadow flicker, or recurring shadows, can only occur under certain conditions. Depending on a number of factors, including location, time of day/year and weather conditions, shadows may be produced by the sun shining behind a turbine. It is possible to calculate very precisely whether a flickering will fall on a given location near a wind project, and for how many hours a year. Should any complaints be received, they will be dealt with on an individual basis.

NACELLE FIRES – Modern turbines have braking mechanisms that shut down the turbines when wind speeds are too high, or in the event of a short-circuit, reducing potential for electrical fires.

NOISE – Regulations require noise levels be taken into consideration. Ontario's minimum setbacks are used to ensure sound levels at the nearest residence do not exceed 40 dBA. This limit is consistent with the World Health Organization (WHO)'s guideline for the protection of public health from community noise. According to the WHO, this guideline is below the level at which effects on sleep and health occurs.

REPOWERING – Many of the older and smaller turbines in Europe are being replaced with larger, more efficient models to increase efficiency while reducing land requirements and noise.



**BORALEX****PORT RYERSE**

The Wind Industry in Ontario

DOMESTIC CONTENT – All wind projects, powered after 2013 (including this Project) must have a minimum of 50% local labor or locally produced components. This ensures manufacturing and construction jobs and revenues are kept in Ontario. Siemens will be manufacturing blades and towers in Ontario creating approximately 1,000 hours of “green-collar” jobs

DECOMMISSIONING – All costs of decommissioning or repowering sites are the responsibility of the Developer, as the Owner of the facility.

COSTS – Wind power costs are falling due to economies of scale and new technology. The cost of energy from wind turbines will drop 12% in the next 5 years.

EFFICIENCY – A modern wind turbine produces electricity 70-85% of the time, but it generates different outputs depending on the wind speed. Over the course of a year it will generate about 30% of the theoretical maximum output. One modern wind turbine will generate enough to meet the electricity demands of more than a thousand homes over the course of a year.

SUBSIDIES – Unlike other forms of power, all up front capital/construction costs and studies are paid before power is produced, putting the cost on the Developer, NOT the consumer. Consumers will never see debt repayment charges, and the grid will become more stable thanks to new transmission infrastructure built by Developers.

PRESERVING AGRICULTURAL AREAS – Income from turbines allows farmers to keep their land and can prevent non-agricultural development by allowing farms to prosper.

TOO MUCH POWER – Ontario currently has a small surplus of electricity due to the falling demand from restructuring of our economy and conservation efforts. This surplus is only temporary. All of our coal plants are being phased out (2015) and all of our nuclear plants will need refurbishing. Removing these energy sources from the grid will require new power sources to be in place. Wind energy is part of a balanced energy mix.

**BORALEX**

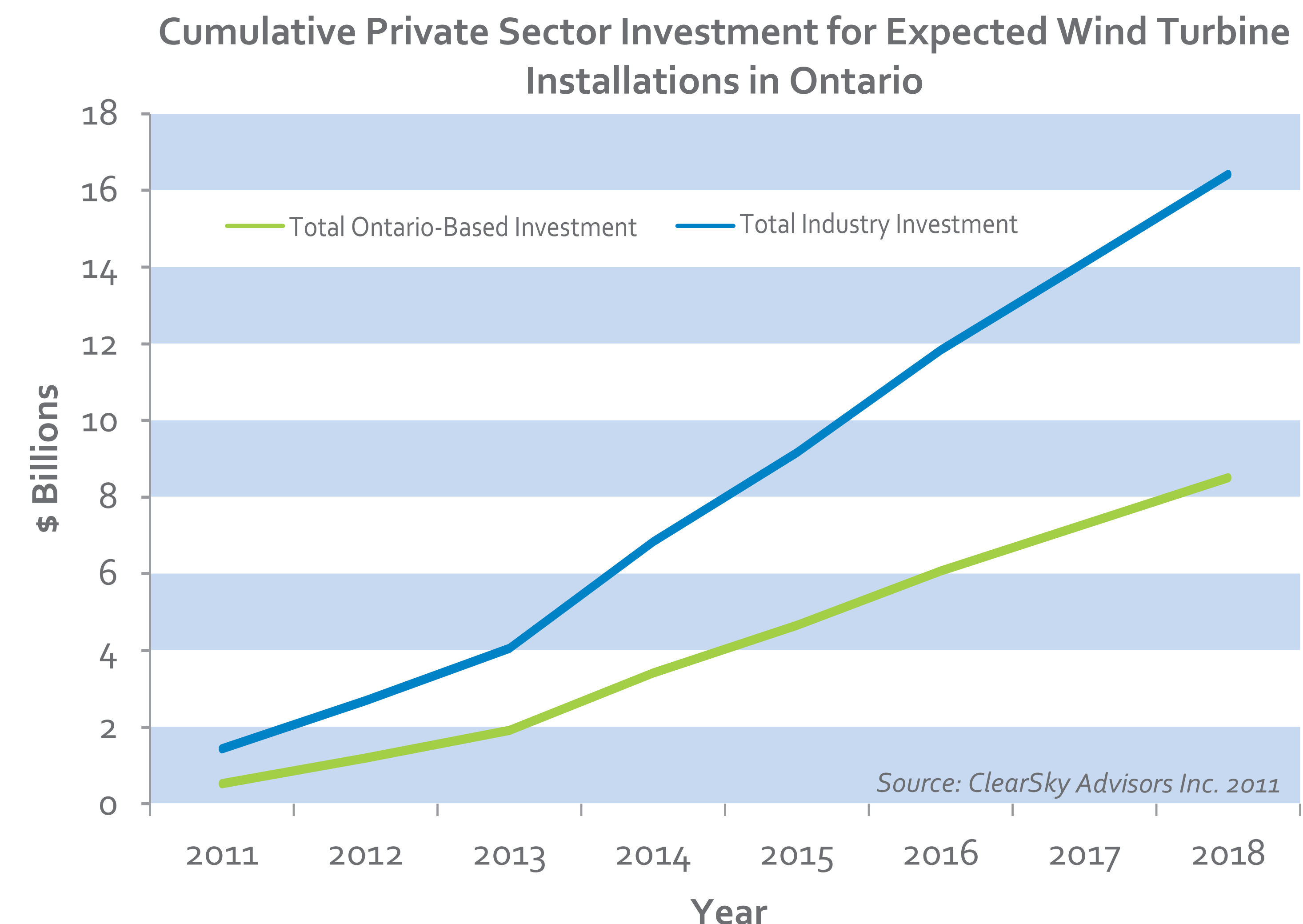
PORT RYERSE

Economic Opportunities created by the Renewable Energy Sector

The wind energy sector in Ontario will generate a significant amount of both electricity and economic activity over the course of 2011 through 2018. Specifically, during this timeframe, the sector is expected to:

- Install over 5.6 GW of wind energy capacity, bringing Ontario's total wind energy capacity to 7.1 GW by 2018;
- Create 80,328 job years (Person-Years of Employment or PYE);
- Attract \$16.4 billion of private investments of which \$8.5 billion will be invested locally in Ontario; this investment is entirely private investment, and is only to be paid back upon the production of power over the lifespan of the turbines; and
- Contribute over \$1.1 billion of revenue to local Ontario municipalities and landowners in the form of taxes and lease payments over the 20-year lifespan of projects installed in 2011-2018.

(Source: The Economic Impacts of the Wind Energy Sector in Ontario 2011-2018; May, 2011)



(Source: The Economic Impacts of the Wind Energy Sector in Ontario 2011 – 2018; May, 2011)



BORALEX

PORT RYERSE

We Want Your Feedback!

Please share your questions and comments with us by filling out a questionnaire.

Name: **Adam Rosso**
Title: Manager of Project Development
Company: **Boralex Inc.**
Address: 772 Sherbrooke Ouest,
Suite 200
Montréal (Québec) H3A 1G1
Email: portryersewind@boralex.com

Name: **Uwe Sandner**
Title: President
Company: **UDI Renewables Corporation**
Address: 492 South Coast Drive
Nanticoke, ON N0A 1L0
Telephone: 905-776-1931
Email: sandner@udi-canada.ca

Name: **Fiona Christiansen, M.Sc**
Title: Senior Project Manager
Company: **Stantec Consulting Ltd.**
Address: Suite 1 - 70 Southgate Drive
Guelph, ON N1G 4P5
Telephone: 519-836-6050
Email: fiona.christiansen@stantec.com

You may also visit us on the Project website at: <http://www.udi-canada.com>

Copies of the display boards from the Public Open House and the Draft Project Reports are available on the website.

Please provide the Project team with your comments no later than March 8th 2013

www.boralex.com

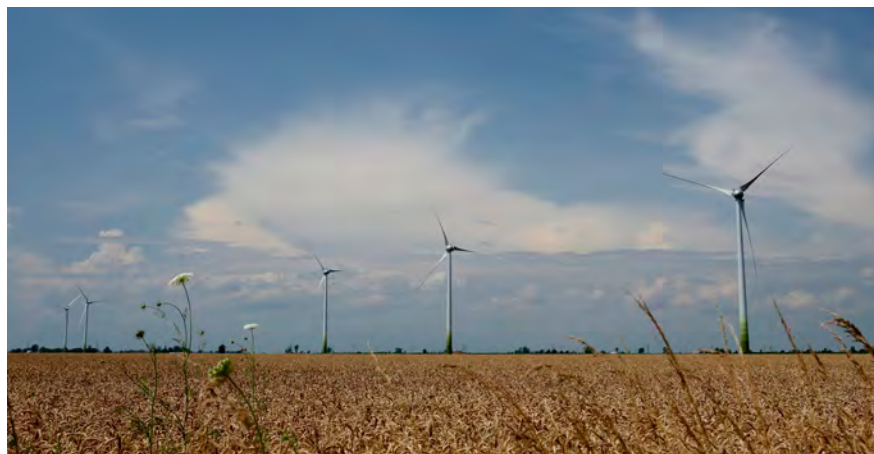
Appendix D3

Project Newsletter



Members of the Port Ryerse Community,

Boralex is pleased to announce that we have entered into an agreement to acquire the 10 MW Port Ryerse Wind Power Project from UDI Renewables. Boralex will be responsible for the continued development of the wind project and it is our plan to remain owner and operator of the wind farm for the next 20 years. In addition to its nearly 500 MW other renewable energy facilities located in Québec, British Columbia, United States and France, Boralex currently owns and operates an 90 MW wind site in Ontario.



Over the past 20 years, Boralex has honored one-of-a-kind expertise in the operation and optimization of energy assets. Its success is built around comprehensive in-house expertise in developing and operating renewal energy production assets, supported by leading-edge management tools. Our open, stimulating and respectful corporate culture leads Boralex to undertake and execute its development projects over a long-term asset operation horizon under optimal environmental and operational conditions.

Over the next few months, Boralex will be issuing news letters to keep everyone informed of the project's progress through the Renewable Energy Approval process. Boralex has been working together with UDI over the last few months and have conducted the following activities:

1

DRAFT REA reports available at public venues for your review (Library, Town Hall in Simcoe, etc) and at this website <http://www.udi-canada.com/services/>

2

A second Public Open House :

DATE: February 26th 2013

TIME: 5:00 P.M. to 8:00 P.M.

PLACE: Norfolk County Fair JR. Farmers building, 172 South Drive, Simcoe, Ontario, N3Y 1G6

3

Boralex has setup a project email address if you'd like to contact us regarding the project. We'll answer your questions as quickly as we can. Any questions and answers will become part of our public consultation record and will be part of the Renewable Energy Approval documentation. portryersewind@boralex.com

Boralex is committed to being a good corporate citizen and neighbour. We understand the introduction of the wind turbines will change the visual landscape within Port Ryerse; however we believe that the project will bring real benefits to the environment, community and to our province.

Appendix E

Release of Draft REA Reports

Appendix E1

Distribution List

Draft REA Reports Distribution List										
REA Document	Sent Via	First Name	Last Name	Title	Organization Name	Address	City	Prov.	Postal Code	Email
30 Days in Advance of the First Public Meeting										
Provincial Agency										
Draft Project Description Report	E-mail (September 22, 2011)	Doris	Dumais	Director	Ministry of the Environment	2 St. Clair Avenue West, 12A Floor	Toronto	ON	M4V 1L5	doris.dumais@ontario.ca
Review Location										
Draft Project Description Report	Courier (week of October 10, 2011)			Library Administrator	Norfolk County Public Library – Simcoe Branch	46 Colborne St. S.	Simcoe	On	N3Y 4H3	
Aboriginal Communities										
Draft Project Description Report	Courier (week of October 10, 2011), and E-mail (October 17, 2011)	Joanne	Young	President	Hamilton-Wentworth Métis Council (Métis Nation of Ontario)	445 Concession Street	Hamilton	ON	L9A 1C1	president@metishamilton.org
Draft Project Description Report	Courier (week of October 10, 2011), and E-mail (October 17, 2011)	Bryan	LaForme	Chief	Mississaugas of the Credit First Nation	2789 Mississauga Road RR6	Hagersville	ON	N0A 1H0	bryanlaforme@newcreditfirstnation.com
Draft Project Description Report	Courier (week of October 10, 2011), and E-mail (October 17, 2011)	Allen	McNaughton	Chief	Haudenosaunee Confederacy Council	c/o Haudenosaunee Development Institute P.O. Box 714	Ohsweken	ON	N0A 1M0	resource@execulink.com
Draft Project Description Report	Courier (week of October 10, 2011), and E-mail (October 17, 2011)	Cora	Bunn	President	Grand River Métis Council (Métis Nation of Ontario)	1 Stephen's Court	Fergus	ON	N1M 3G1	corabunn@hotmail.com
Draft Project Description	Courier (week of October	William	Montour	Chief	Six Nations of the Grand River	1695 Chiefswood Road	Oshweken	ON	N0A 1M0	wkm@sixnations.ca

Draft REA Reports Distribution List										
REA Document	Sent Via	First Name	Last Name	Title	Organization Name	Address	City	Prov.	Postal Code	Email
Report	10, 2011), and E-mail (October 17, 2011)									
60 Days in Advance of the Final Public Meeting										
Review Locations										
Draft REA documents (excluding the Consultation Report and Letters from the MNR for the Environmental Effects Monitoring Plan and MTCS for the Stage 2-3 Archaeological Assessment)	Courier (December 19, 2012)	Beverly	Wood	County Clerk / Manager of Council Services	Norfolk County	50 Simcoe St. S.	Simcoe	ON	N3Y 4H3	
Draft REA documents (excluding the Consultation Report and Letters from the MNR for the Environmental Effects Monitoring Plan and MTCS for the Stage 2-3 Archaeological Assessment)	Courier (December 19, 2012)			Library Administrator	Norfolk County Public Library – Port Dover Beach	413 Main Street	Port Dover	ON	N0A 1N0	
Draft REA documents (excluding the Consultation Report and Letters from the MNR for the Environmental Effects Monitoring Plan and MTCS for the Stage 2-3 Archaeological Assessment)	Courier (December 19, 2012)			Library Administrator	Norfolk County Public Library – Simcoe Branch	46 Colborne St. S.	Simcoe	ON	N3Y 4H3	
Municipal Agency										
Draft REA documents (excluding the Consultation Report and Letters from the MNR for the Environmental Effects Monitoring Plan and MTCS for the Stage 2-3 Archaeological Assessment)	Courier (December 19, 2012)	Beverly	Wood	County Clerk / Manager of Council Services	Norfolk County	50 Simcoe St. S.	Simcoe	ON	N3Y 4H3	
Aboriginal Communities										
Draft REA documents (excluding the Consultation Report and Letters from the MNR for the Environmental	Courier (December 19, 2012)	Bryan	Laforme	Chief	Mississaugas of the New Credit First Nation	2789 Mississauga Road, RR #6	Hagersville	ON	N0A 1H0	

Draft REA Reports Distribution List										
REA Document	Sent Via	First Name	Last Name	Title	Organization Name	Address	City	Prov.	Postal Code	Email
Effects Monitoring Plan and MTCS for the Stage 2-3 Archaeological Assessment)										
Draft REA documents (excluding the Consultation Report and Letters from the MNR for the Environmental Effects Monitoring Plan and MTCS for the Stage 2-3 Archaeological Assessment)	Courier (December 19, 2012)	Margaret	Sault	Director of Lands, Membership and Research	Mississaugas of the New Credit First Nation	468 New Credit Road	Hagersville	ON	N0A 1H0	
Draft REA documents (excluding the Consultation Report and Letters from the MNR for the Environmental Effects Monitoring Plan and MTCS for the Stage 2-3 Archaeological Assessment)	Courier (December 19, 2012)	William	Montour	Chief	Six Nations of the Grand River	1695 Chiefswood Road	Oshweken	ON	N0A 1M0	
Draft REA documents (excluding the Consultation Report and Letters from the MNR for the Environmental Effects Monitoring Plan and MTCS for the Stage 2-3 Archaeological Assessment)	Courier (December 19, 2012)	Leroy	Hill	Council Secretary	Haudenosaunee Confederacy Council	2634 6 th Line	Oshweken	ON	N0A 1M0	
Draft REA documents (excluding the Consultation Report and Letters from the MNR for the Environmental Effects Monitoring Plan and MTCS for the Stage 2-3 Archaeological Assessment)	Courier (December 19, 2012)	Hazel	Hill	Interim Director	Haudenosaunee Development Institute	16 Sunrise Court, Suite 407, PO Box 714	Oshweken	ON	N0A 1M0	
Draft REA documents (excluding the Consultation Report and Letters from the MNR for the Environmental Effects Monitoring Plan and MTCS for the Stage 2-3 Archaeological Assessment)	Courier (December 19, 2012)	Lonny	Bomberry	Lands and Resources Director	Six Nations of the Grand River	2498 Chiefswood Road, PO Box 5000	Oshweken	ON	N0A 1M0	
Draft REA documents (excluding the Consultation Report and Letters from the	Courier (December 19, 2012)	Paul	General	Wildlife and Eco-Centre Manager	Six Nations of the Grand River	2676 4 th Line Road, PO Box 5000	Oshweken	ON	N0A 1M0	

Draft REA Reports Distribution List										
REA Document	Sent Via	First Name	Last Name	Title	Organization Name	Address	City	Prov.	Postal Code	Email
MNR for the Environmental Effects Monitoring Plan and MTCS for the Stage 2-3 Archaeological Assessment)										
Draft REA documents (excluding the Consultation Report and Letters from the MNR for the Environmental Effects Monitoring Plan and MTCS for the Stage 2-3 Archaeological Assessment)	Courier (December 19, 2012)	Mark	Bowler	Director of Lands, Resources and Consultation	Métis Nation of Ontario	75 Sherbourne St., Suite 311	Toronto	ON	M5A 2P9	

Appendix E2

Public Review Location Cover Letters



Stantec Consulting Ltd.
Suite 1 - 70 Southgate Drive
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

Stantec

December 19, 2012
File: 160960773

Norfolk County Administrative Building
50 Street South
Simcoe, ON N3Y 4H3

Attention: Beverly Wood, County Clerk / Manager of Council Services

**Reference: Port Ryerse Wind Power Project
Notice of Final Public Meeting and 60 day Public Review of REA Documents**

As you are aware, Boralex Inc. (Boralex), in association with UDI Renewables Corporation (UDI), is proposing to develop the Port Ryerse Wind Power Project east of the hamlet of Port Ryerse in Norfolk County, Ontario. If approved the Project would have a total maximum installed nameplate capacity of 10 MW and is considered to be a Class 4 Wind Facility according to the provisions of the *Environmental Protection Act*. The Project is subject to the provisions of Ontario Regulation 359/09, as amended, (O. Reg. 359/09) which covers Renewable Energy Approvals (REA).

Under section 16(5) of O. Reg. 359/09, drafts of all reports required as part of the REA application for the Project (Draft REA Reports) are to be made available for public review and comment for a period of at least 60-days prior to the Final Public Meeting. The Final Public Meeting for the Project is to be held on February 26, 2013 at the Simcoe Recreation Centre, 182 South Drive, Simcoe. The purpose of the meeting is to present the findings of the Draft REA Reports.

Attached is a Notice of Final Public Meeting (the Notice) which provides the date, time and location of the meeting and the addresses of the viewing locations for the Draft REA Reports. The Notice has been distributed to various stakeholders and published in local newspapers. The Draft REA Reports and Notice are also available online at <http://www.udi-canada.com>.

Please find enclosed one hard copy and one CD copy of the Draft REA Reports. **We request that you make these reports available at your office for public review (starting December 21 2012).** The Notice states that the Draft REA Reports will be available at your municipal office for public inspection; however you and other relevant staff at Norfolk County will receive this package under a separate cover. We also ask that you not allow them to be signed out, as this would prevent other interested members of the community from viewing the reports. There is no timeline for review, and you can leave the copy out for the duration of the renewable energy approval process, if you would like.

December 19, 2012

Page 2 of 2

**Reference: Port Ryerse Wind Power Project
Notice of Final Public Meeting and 60 day Public Review of REA Documents**

Please do not hesitate to contact the undersigned if you have any questions or if you would like to refer members of the community should they have questions or requests for information.

Sincerely,

STANTEC CONSULTING LTD.



Fiona Christiansen, M.Sc
Senior Project Manager
Tel: (519) 836-6050
Fax: (519) 836-2493
fiona.christiansen@stantec.com

Enclosure: Draft Renewable Energy Approval Documents
Notice of Final Public Meeting

cc. Adam Rosso, Manager of Project Development, Boralex Inc.
Uwe Sandner, President, UDI Renewables Corporation



Stantec Consulting Ltd.
Suite 1 - 70 Southgate Drive
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

Stantec

December 19, 2012
File: 160960773

Norfolk County Public Library – Port Dover Branch
413 Main Street
Port Dover, ON N0A 1N0

Attention: Library Administrator

**Reference: Port Ryerse Wind Power Project
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December 19, 2012

Page 2 of 2

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Sincerely,

STANTEC CONSULTING LTD.



Fiona Christiansen, M.Sc

Senior Project Manager

Tel: (519) 836-6050

Fax: (519) 836-2493

fiona.christiansen@stantec.com

Enclosure: Draft Renewable Energy Approval Documents
Notice of Final Public Meeting

cc. Adam Rosso, Manager of Project Development, Boralex Inc.
Uwe Sandner, President, UDI Renewables Corporation



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Suite 1 - 70 Southgate Drive
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

Stantec

December 19, 2012
File: 160960773

Norfolk County Public Library – Simcoe Branch
46 Colborne Street South
Simcoe, ON N3Y 4H3

Attention: Library Administrator

**Reference: Port Ryerse Wind Power Project
Notice of Final Public Meeting and 60 day Public Review of REA Documents**

As you are aware, Boralex Inc. (Boralex), in association with UDI Renewables Corporation (UDI), is proposing to develop the Port Ryerse Wind Power Project east of the hamlet of Port Ryerse in Norfolk County, Ontario. If approved the Project would have a total maximum installed nameplate capacity of 10 MW and is considered to be a Class 4 Wind Facility according to the provisions of the Environmental Protection Act. The Project is subject to the provisions of Ontario Regulation 359/09, as amended, (O. Reg. 359/09) which covers Renewable Energy Approvals (REA).

Under section 16(5) of O. Reg. 359/09, drafts of all reports required as part of the REA application for the Project (Draft REA Reports) are to be made available for public review and comment for a period of at least 60-days prior to the Final Public Meeting. The Final Public Meeting for the Project is to be held on February 21, 2013 at the Simcoe Recreation Centre, 182 South Drive, Simcoe. The purpose of the meeting is to present the findings of the Draft REA Reports.

Attached is a Notice of Final Public Meeting (the Notice) which provides the date, time and location of the meeting and the addresses of the viewing locations for the Draft REA Reports. The Notice has been distributed to various stakeholders and published in local newspapers. The Draft REA Reports and Notice are also available online at <http://www.udi-canada.com>.

Please find enclosed one hard copy and one CD copy of the Draft REA Reports. **We request that you make these reports available at your office for public review (starting December 21 2012).** The Notice states that the Draft REA Reports will be available at your location. We also ask that you not allow them to be signed out, as this would prevent other interested members of the community from viewing the reports. There is no timeline for review, and you can leave the copy out for the duration of the renewable energy approval process, if you would like.

December 19, 2012

Page 2 of 2

**Reference: Port Ryerse Wind Power Project
Notice of Final Public Meeting and 60 day Public Review of REA Documents**

Please do not hesitate to contact the undersigned if you have any questions or if you would like to refer members of the community should they have questions or requests for information.

Sincerely,

STANTEC CONSULTING LTD.



Fiona Christiansen, M.Sc

Senior Project Manager

Tel: (519) 836-6050

Fax: (519) 836-2493

fiona.christiansen@stantec.com

Enclosure: Draft Renewable Energy Approval Documents
Notice of Final Public Meeting

cc. Adam Rosso, Manager of Project Development, Boralex Inc.
Uwe Sandner, President, UDI Renewables Corporation

Appendix E3

Aboriginal Community Cover Letters



Karla Klein <karla.klein@mkince.ca>

Notice of Public Meeting for the UDI Port Ryerse Wind Farm (Grand River Métis Council)

1 message

Iaine Dean <elaine.dean@mkince.ca>

Mon, Oct 17, 2011 at 4:17 PM

To: corabunn@hotmail.com

Cc: metisofgrandriver@hotmail.com, "Karla L. Klein" <karla.klein@mkince.ca>, Uwe Sandner <uwe.sandner@udi-canada.ca>

Attn: Cora Bunn, President
Grand River Métis Council (Métis Nation of Ontario)

Attached are the following documents which were sent to you last week to notify you of the upcoming Public Consultation for the Port Ryerse Wind Farm:

- Letter dated October 13, 2011 - Notice of Public Meeting
- Notice of Proposal to Engage
- Notice of Public Meeting - November 15, 2011
- UDI Port Ryerse Wind Farm - Project Description Report (Draft)

We encourage you to contact us with any questions or concerns regarding the proposed UDI Port Ryerse Wind Farm or to be added to the project mailing list for additional information and updates, when available. Your timely response will allow us to address your questions and concerns.

Regards,

Elaine Dean

--

Elaine Dean

M.K. Ince and Associates Ltd.

11 Cross Street

Dundas, ON L9H 2R3

PH: 905-628-0077

Email: elaine.dean@mkince.ca

<http://www.mkince.ca>

4 attachments



UDI_PR_2011-10-13_Letter_GRMC_Cora Bunn.pdf

109K



UDI_PR_Project_Description_Report_DRAFT_2011-09-22.pdf

4913K



UDI_PR_Notice_Proposal_to_Engage_2011-10-14.pdf

216K



UDI_PR_Notice_Public_Meeting_2011-10-14_FINAL.pdf

217K



Karla Klein <karla.klein@mkince.ca>

Notice of Public Meeting for the UDI Port Ryerse Wind Farm (Haudenosaunee Confederacy Council)

1 message

Elaine Dean <elaine.dean@mkince.ca>

Mon, Oct 17, 2011 at 3:19 PM

To: resource@execulink.com

Cc: Karla Klein <karla.klein@mkince.ca>, Uwe Sandner <uwe.sandner@udi-canada.ca>

Attn: Chief A. MacNaughton
Haudenosaunee Confederacy Council

Attached are the following documents which were sent to you last week to notify you of the upcoming Public Consultation for the Port Ryerse Wind Farm:

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Regards,

Elaine Dean

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M.K. Ince and Associates Ltd.

11 Cross Street
Dundas, ON L9H 2R3

PH: 905-628-0077

Email: elaine.dean@mkince.ca

<http://www.mkince.ca>

4 attachments



UDI_PR_2011-10-13_Letter_HCC_Chief A. MacNaughton.pdf
108K



UDI_PR_Project_Description_Report_DRAFT_2011-09-22.pdf
4913K



UDI_PR_Notice_Proposal_to_Engage_2011-10-14.pdf
216K



UDI_PR_Notice_Public_Meeting_2011-10-14_FINAL.pdf
217K



Karla Klein <karla.klein@mkince.ca>

Notice of Public Meeting for the UDI Port Ryerse Wind Farm (Hamilton-Wentworth Métis Council)

1 message

Elaine Dean <elaine.dean@mkince.ca>

Mon, Oct 17, 2011 at 4:07 PM

To: president@metishamilton.org

Cc: "Karla L. Klein" <karla.klein@mkince.ca>, Uwe Sandner <uwe.sandner@udi-canada.ca>, secretary@metishamilton.org

Attn: Joanne Young, President

Hamilton-Wentworth Métis Council (Métis Nation of Ontario)

Attached are the following documents which were sent to you last week to notify you of the upcoming Public Consultation for the Port Ryerse Wind Farm:

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Regards,

Elaine Dean

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Elaine Dean

M.K. Ince and Associates Ltd.

11 Cross Street

Dundas, ON L9H 2R3

PH: 905-628-0077

Email: elaine.dean@mkince.ca

<http://www.mkince.ca>

4 attachments



UDI_PR_2011-10-13_Letter_HWMC_Joanne Young.pdf
109K



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216K



UDI_PR_Notice_Public_Meeting_2011-10-14_FINAL.pdf
217K



Karla Klein <karla.klein@mkince.ca>

Notice of Public Meeting for the UDI Port Ryerse Wind Farm

1 message

Elaine Dean <elaine.dean@mkince.ca>

Mon, Oct 17, 2011 at 2:33 PM

To: bryanlaforme@newcreditfirstnation.com

Cc: councillor@newcreditfirstnation.com, "Karla L. Klein" <karla.klein@mkince.ca>, Uwe Sandner <uwe.sandner@udi-canada.ca>

Attn: Chief M. Bryan LaForme

Mississaugas of the Credit First Nation (Mississaugas of the New Credit First Nation)

Attached are the following documents which were sent to you last week to notify you of the upcoming Public Consultation for the Port Ryerse Wind Farm:

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- Notice of Public Meeting - November 15, 2011
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Elaine Dean

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Elaine Dean

M.K. Ince and Associates Ltd.

11 Cross Street

Dundas, ON L9H 2R3

PH: 905-628-0077

Email: elaine.dean@mkince.ca

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4913K

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216K

 **UDI_PR_Notice_Public_Meeting_2011-10-14_FINAL.pdf**
217K

 **UDI_PR_2011-10-13_Letter_MCFN_M. Bryan LaForme.pdf**
108K



Karla Klein <karla.klein@mkince.ca>

Notice of Public Meeting for the Port Ryerse Wind Farm (Six Nations of the Grand River)

1 message

Elaine Dean <elaine.dean@mkince.ca>

Mon, Oct 17, 2011 at 2:47 PM

To: wkm@sixnations.ca

Cc: "Karla L. Klein" <karla.klein@mkince.ca>, Uwe Sandner <uwe.sandner@udi-canada.ca>, feedback@sixnations.ca

Attn: Chief William K. Montour
Six Nations of the Grand River (Six Nations (Part) 40)

Attached are the following documents which were sent to you last week to notify you of the upcoming Public Consultation for the Port Ryerse Wind Farm:

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- Notice of Proposal to Engage
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Regards,

Elaine Dean

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M.K. Ince and Associates Ltd.

11 Cross Street

Dundas, ON L9H 2R3

PH: 905-628-0077

Email: elaine.dean@mkince.ca

<http://www.mkince.ca>

4 attachments



UDI_PR_2011-10-13_Letter_SNGREC_Chief William K. Montour.pdf
108K



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4913K



UDI_PR_Notice_Proposal_to_Engage_2011-10-14.pdf
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Stantec Consulting Ltd.
Suite 1 - 70 Southgate Drive
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

Stantec

December 19, 2012
File: 160960773

Mississaugas of the New Credit First Nation
2789 Mississauga Road
RR6
Hagersville ON N0A 1H0

Attention: Chief Bryan LaForme,

**Reference: Port Ryerse Wind Power Project
Notice of Final Public Meeting and 60 day Public Review of REA Documents**

Dear Chief LaForme,

As you are aware, Boralex Inc. (Boralex), in association with UDI Renewables Corporation (UDI), is proposing to develop the Port Ryerse Wind Power Project east of the hamlet of Port Ryerse in Norfolk County, Ontario. If approved the Project would have a total maximum installed nameplate capacity of 10 MW and is considered to be a Class 4 Wind Facility according to the provisions of the Environmental Protection Act. The Project is subject to the provisions of Ontario Regulation 359/09, as amended, (O. Reg. 359/09) which covers Renewable Energy Approvals (REA).

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Please note that minor amendments have been made to the reports since you received them as part of the Aboriginal Consultation Package on November 20, 2012. These changes are:

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Please find enclosed one CD copy of the most recent version of the Draft REA Reports for review and comment.

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To provide the Project team with your comments or for further information, please email us at portryersewind@boralex.com or call Stantec at (519) 836-6050. Written comments can also be mailed, e-mailed or faxed to the undersigned.

December 19, 2012

Page 2 of 2

**Reference: Port Ryerse Wind Power Project
Notice of Final Public Meeting and 60 day Public Review of REA Documents**

For more information, please visit the Project website, or contact us at any time.

Sincerely,

STANTEC CONSULTING LTD.



Fiona Christiansen, M.Sc
Senior Project Manager
Tel: (519) 836-6050
Fax: (519) 836-2493
fiona.christiansen@stantec.com

Enclosure: Notice of Final Public Meeting

cc. Adam Rosso, Manager of Project Development, Boralex Inc.
Uwe Sandner, President, UDI Renewables Corporation



Stantec Consulting Ltd.
Suite 1 - 70 Southgate Drive
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

Stantec

December 19, 2012
File: 160960773

Mississaugas of the New Credit First Nation
Lands/Research/Membership Department
RR 6,
468 New Credit Road
Hagersville ON N0A 1H0

Attention: Ms. Margaret Sault, Director of Lands, Membership and Research

**Reference: Port Ryerse Wind Power Project
Notice of Final Public Meeting and 60 day Public Review of REA Documents**

Dear Ms. Sault,

As you are aware, Boralex Inc. (Boralex), in association with UDI Renewables Corporation (UDI), is proposing to develop the Port Ryerse Wind Power Project east of the hamlet of Port Ryerse in Norfolk County, Ontario. If approved the Project would have a total maximum installed nameplate capacity of 10 MW and is considered to be a Class 4 Wind Facility according to the provisions of the Environmental Protection Act. The Project is subject to the provisions of Ontario Regulation 359/09, as amended, (O. Reg. 359/09) which covers Renewable Energy Approvals (REA).

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Senior Project Manager
Tel: (519) 836-6050
Fax: (519) 836-2493
fiona.christiansen@stantec.com

Enclosure: Notice of Final Public Meeting

cc. Adam Rosso, Manager of Project Development, Boralex Inc.
Uwe Sandner, President, UDI Renewables Corporation



Stantec Consulting Ltd.
Suite 1 - 70 Southgate Drive
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

Stantec

December 19, 2012
File: 160960773

Six Nations of the Grand River
1695 Chiefswood Road
P.O. Box 5000
Ohsweken ON N0A 1M0

Attention: Chief William Montour,

**Reference: Port Ryerse Wind Power Project
Notice of Final Public Meeting and 60 day Public Review of REA Documents**

Dear Chief Montour,

As you are aware, Boralex Inc. (Boralex), in association with UDI Renewables Corporation (UDI), is proposing to develop the Port Ryerse Wind Power Project east of the hamlet of Port Ryerse in Norfolk County, Ontario. If approved the Project would have a total maximum installed nameplate capacity of 10 MW and is considered to be a Class 4 Wind Facility according to the provisions of the Environmental Protection Act. The Project is subject to the provisions of Ontario Regulation 359/09, as amended, (O. Reg. 359/09) which covers Renewable Energy Approvals (REA).

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Enclosure: Notice of Final Public Meeting

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Uwe Sandner, President, UDI Renewables Corporation



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Guelph ON N1G 4P5
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Stantec

December 19, 2012
File: 160960773

Haudenosaunee Confederacy Council
2634 6th Line
RR #2
Ohsweken ONN0A 1M0

Attention: Mr. Leroy Hill, Council Secretary

**Reference: Port Ryerse Wind Power Project
Notice of Final Public Meeting and 60 day Public Review of REA Documents**

Dear Mr. Hill,

As you are aware, Boralex Inc. (Boralex), in association with UDI Renewables Corporation (UDI), is proposing to develop the Port Ryerse Wind Power Project east of the hamlet of Port Ryerse in Norfolk County, Ontario. If approved the Project would have a total maximum installed nameplate capacity of 10 MW and is considered to be a Class 4 Wind Facility according to the provisions of the Environmental Protection Act. The Project is subject to the provisions of Ontario Regulation 359/09, as amended, (O. Reg. 359/09) which covers Renewable Energy Approvals (REA).

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Uwe Sandner, President, UDI Renewables Corporation



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Suite 1 - 70 Southgate Drive
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

Stantec

December 19, 2012
File: 160960773

Haudenosaunee Development Institute
16 Sunrise Court, Suite 407, P.O. Box 714
Ohsweken ON N0A 1M0

Attention: Ms. Hazel Hill, Interim Director

**Reference: Port Ryerse Wind Power Project
Notice of Final Public Meeting and 60 day Public Review of REA Documents**

Dear Ms. Hill,

As you are aware, Boralex Inc. (Boralex), in association with UDI Renewables Corporation (UDI), is proposing to develop the Port Ryerse Wind Power Project east of the hamlet of Port Ryerse in Norfolk County, Ontario. If approved the Project would have a total maximum installed nameplate capacity of 10 MW and is considered to be a Class 4 Wind Facility according to the provisions of the Environmental Protection Act. The Project is subject to the provisions of Ontario Regulation 359/09, as amended, (O. Reg. 359/09) which covers Renewable Energy Approvals (REA).

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December 19, 2012

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STANTEC CONSULTING LTD.



Fiona Christiansen, M.Sc
Senior Project Manager
Tel: (519) 836-6050
Fax: (519) 836-2493
fiona.christiansen@stantec.com

Enclosure: Notice of Final Public Meeting

cc. Adam Rosso, Manager of Project Development, Boralex Inc.
Uwe Sandner, President, UDI Renewables Corporation



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Suite 1 - 70 Southgate Drive
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

Stantec

December 19, 2012
File: 160960773

Six Nations of the Grand River
2498 Chiefswood Road
P.O. Box 5000
Ohsweken ONN0A 1M0

Attention: Mr. Lonny Bomberry, Lands and Resources Director

**Reference: Port Ryerse Wind Power Project
Notice of Final Public Meeting and 60 day Public Review of REA Documents**

Dear Mr. Bomberry,

As you are aware, Boralex Inc. (Boralex), in association with UDI Renewables Corporation (UDI), is proposing to develop the Port Ryerse Wind Power Project east of the hamlet of Port Ryerse in Norfolk County, Ontario. If approved the Project would have a total maximum installed nameplate capacity of 10 MW and is considered to be a Class 4 Wind Facility according to the provisions of the Environmental Protection Act. The Project is subject to the provisions of Ontario Regulation 359/09, as amended, (O. Reg. 359/09) which covers Renewable Energy Approvals (REA).

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- Selection of a preferred turbine model; the Siemens SWT 3.0-113. The 3 MW turbines will be customized to a nameplate capacity of 2.897 MW or less for the Project. The total maximum installed nameplate capacity of the four turbines would not exceed 10 MW.

Please find enclosed one CD copy of the most recent version of the Draft REA Reports for review and comment.

We hope that you can attend the Public Meeting. Attached to this letter, please find a copy of the Notice of Final Public Meeting (the Notice) which details the date, time and location of the meeting and the addresses of the viewing locations for the Draft REA Reports. The Notice has been distributed to stakeholders and published in local and aboriginal newspapers. The Draft REA Reports and Notice are also available on the Project website at <http://www.udi-canada.com> (starting December 21 2012).

To provide the Project team with your comments or for further information, please email us at portryersewind@boralex.com or call Stantec at (519) 836-6050. Written comments can also be mailed, e-mailed or faxed to the undersigned.

December 19, 2012

Page 2 of 2

**Reference: Port Ryerse Wind Power Project
Notice of Final Public Meeting and 60 day Public Review of REA Documents**

For more information, please visit the Project website, or contact us at any time.

Sincerely,

STANTEC CONSULTING LTD.



Fiona Christiansen, M.Sc
Senior Project Manager
Tel: (519) 836-6050
Fax: (519) 836-2493
fiona.christiansen@stantec.com

Enclosure: Notice of Final Public Meeting

cc. Adam Rosso, Manager of Project Development, Boralex Inc.
Uwe Sandner, President, UDI Renewables Corporation



Stantec Consulting Ltd.
Suite 1 - 70 Southgate Drive
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

Stantec

December 19, 2012
File: 160960773

Six Nations of the Grand River
2676 4th Line Rd.
P. O. Box 5000
Ohsweken ON N0A 1M0

Attention: Mr. Paul General, Wildlife and Eco-Centre Manager

**Reference: Port Ryerse Wind Power Project
Notice of Final Public Meeting and 60 day Public Review of REA Documents**

Dear Mr. General,

As you are aware, Boralex Inc. (Boralex), in association with UDI Renewables Corporation (UDI), is proposing to develop the Port Ryerse Wind Power Project east of the hamlet of Port Ryerse in Norfolk County, Ontario. If approved the Project would have a total maximum installed nameplate capacity of 10 MW and is considered to be a Class 4 Wind Facility according to the provisions of the Environmental Protection Act. The Project is subject to the provisions of Ontario Regulation 359/09, as amended, (O. Reg. 359/09) which covers Renewable Energy Approvals (REA).

Under section 16(5) of O. Reg. 359/09, drafts of all reports required as part of the REA application for the Project (Draft REA Reports) are to be made available for public review and comment for a period of at least 60-days prior to the Final Public Meeting. The Final Public Meeting for the Project is to be held on Tuesday, February 26, 2013 at the Simcoe Recreation Centre, 182 South Drive, Simcoe. The purpose of the meeting is to present the findings of the Draft REA Reports.

Please note that minor amendments have been made to the reports since you received them as part of the Aboriginal Consultation Package on November 20, 2012. These changes are:

- Selection of a preferred turbine model; the Siemens SWT 3.0-113. The 3 MW turbines will be customized to a nameplate capacity of 2.897 MW or less for the Project. The total maximum installed nameplate capacity of the four turbines would not exceed 10 MW.

Please find enclosed one CD copy of the most recent version of the Draft REA Reports for review and comment.

We hope that you can attend the Public Meeting. Attached to this letter, please find a copy of the Notice of Final Public Meeting (the Notice) which details the date, time and location of the meeting and the addresses of the viewing locations for the Draft REA Reports. The Notice has been distributed to stakeholders and published in local and aboriginal newspapers. The Draft REA Reports and Notice are also available on the Project website at <http://www.udi-canada.com> (starting December 21 2012).

To provide the Project team with your comments or for further information, please email us at portryersewind@boralex.com or call Stantec at (519) 836-6050. Written comments can also be mailed, e-mailed or faxed to the undersigned.

December 19, 2012

Page 2 of 2

**Reference: Port Ryerse Wind Power Project
Notice of Final Public Meeting and 60 day Public Review of REA Documents**

For more information, please visit the Project website, or contact us at any time.

Sincerely,

STANTEC CONSULTING LTD.



Fiona Christiansen, M.Sc
Senior Project Manager
Tel: (519) 836-6050
Fax: (519) 836-2493
fiona.christiansen@stantec.com

Enclosure: Notice of Final Public Meeting

cc. Adam Rosso, Manager of Project Development, Boralex Inc.
Uwe Sandner, President, UDI Renewables Corporation



Stantec Consulting Ltd.
Suite 1 - 70 Southgate Drive
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

Stantec

December 19, 2012
File: 160960773

Metis Nation of Ontario
75 Sherbourne St., Suite 311
Toronto ON M5A 2P9

Attention: Mr. Mark Bowler, Director of Lands, Resources and Consultation

**Reference: Port Ryerse Wind Power Project
Notice of Final Public Meeting and 60 day Public Review of REA Documents**

Dear Mr. Bowler,

As you are aware, Boralex Inc. (Boralex), in association with UDI Renewables Corporation (UDI), is proposing to develop the Port Ryerse Wind Power Project east of the hamlet of Port Ryerse in Norfolk County, Ontario. If approved the Project would have a total maximum installed nameplate capacity of 10 MW and is considered to be a Class 4 Wind Facility according to the provisions of the Environmental Protection Act. The Project is subject to the provisions of Ontario Regulation 359/09, as amended, (O. Reg. 359/09) which covers Renewable Energy Approvals (REA).

Under section 16(5) of O. Reg. 359/09, drafts of all reports required as part of the REA application for the Project (Draft REA Reports) are to be made available for public review and comment for a period of at least 60-days prior to the Final Public Meeting. The Final Public Meeting for the Project is to be held on Tuesday, February 26, 2013 at the Simcoe Recreation Centre, 182 South Drive, Simcoe. The purpose of the meeting is to present the findings of the Draft REA Reports.

Please note that minor amendments have been made to the reports since you received them as part of the Aboriginal Consultation Package on November 20, 2012. These changes are:

- Selection of a preferred turbine model; the Siemens SWT 3.0-113. The 3 MW turbines will be customized to a nameplate capacity of 2.897 MW or less for the Project. The total maximum installed nameplate capacity of the four turbines would not exceed 10 MW.

Please find enclosed one CD copy of the most recent version of the Draft REA Reports for review and comment.

We hope that you can attend the Public Meeting. Attached to this letter, please find a copy of the Notice of Final Public Meeting (the Notice) which details the date, time and location of the meeting and the addresses of the viewing locations for the Draft REA Reports. The Notice has been distributed to stakeholders and published in local and aboriginal newspapers. The Draft REA Reports and Notice are also available on the Project website at <http://www.udi-canada.com> (starting December 21 2012).

To provide the Project team with your comments or for further information, please email us at portryersewind@boralex.com or call Stantec at (519) 836-6050. Written comments can also be mailed, e-mailed or faxed to the undersigned.

For more information, please visit the Project website, or contact us at any time.

December 19, 2012

Page 2 of 2

**Reference: Port Ryerse Wind Power Project
Notice of Final Public Meeting and 60 day Public Review of REA Documents**

Sincerely,

STANTEC CONSULTING LTD.



Fiona Christiansen, M.Sc
Senior Project Manager
Tel: (519) 836-6050
Fax: (519) 836-2493
fiona.christiansen@stantec.com

Enclosure: Notice of Final Public Meeting

cc. Adam Rosso, Manager of Project Development, Boralex Inc.
Uwe Sandner, President, UDI Renewables Corporation

Appendix E4

Municipal Agency Cover Letter



Stantec Consulting Ltd.
Suite 1 - 70 Southgate Drive
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

Stantec

December 19, 2012
File: 160960773

Norfolk County Administrative Building
50 Street South
Simcoe, ON N3Y 4H3

Attention: Beverly Wood, County Clerk / Manager of Council Services

**Reference: Port Ryerse Wind Power Project
Notice of Final Public Meeting and 60 day Public Review of REA Documents**

As you are aware, Boralex Inc. (Boralex), in association with UDI Renewables Corporation (UDI), is proposing to develop the Port Ryerse Wind Power Project east of the hamlet of Port Ryerse in Norfolk County, Ontario. If approved the Project would have a total maximum installed nameplate capacity of 10 MW and is considered to be a Class 4 Wind Facility according to the provisions of the Environmental Protection Act. The Project is subject to the provisions of Ontario Regulation 359/09, as amended, (O. Reg. 359/09) which covers Renewable Energy Approvals (REA).

Under section 16(5) of O. Reg. 359/09, drafts of all reports required as part of the REA application for the Project (Draft REA Reports) are to be made available for public review and comment for a period of at least 60-days prior to the Final Public Meeting. The Final Public Meeting for the Project is to be held on Tuesday, February 26, 2013 at the Simcoe Recreation Centre, 182 South Drive, Simcoe. The purpose of the final meeting is to present the findings of the Project.

Please note that minor amendments have been made to the reports since you received them as part of the Municipal Consultation Package on November 20, 2012. These changes are:

- Selection of a preferred turbine model; the Siemens SWT 3.0-113. The 3 MW turbines will be customized to a nameplate capacity of 2.897 MW or less for the Project. The total maximum installed nameplate capacity of the four turbines would not exceed 10 MW.

Please find enclosed one CD copy of the most recent version of the Draft REA Reports. We ask that you kindly distribute the CD as appropriate to County staff to assist them in completing the Municipal Consultation Form.

We hope that you can attend the Public Meeting. Attached is a Notice of Final Public Meeting which provides the time and location of the meeting. The Draft REA Reports and Notice are also available on the Project website at <http://www.udi-canada.com> (starting December 21 2012). To provide the Project team with your comments or for further information, please email us at portryersewind@boralex.com or call Stantec at (519) 836-6050. Written comments can also be mailed, e-mailed or faxed to the undersigned.

December 19, 2012

Page 2 of 2

**Reference: Port Ryerse Wind Power Project
Notice of Final Public Meeting and 60 day Public Review of REA Documents**

We look forward to obtaining your valuable input as this Project progresses through the regulatory approvals process. If you have any questions please contact the undersigned.

Sincerely,

STANTEC CONSULTING LTD.



Fiona Christiansen, M.Sc
Senior Project Manager
Tel: (519) 836-6050
Fax: (519) 836-2493
fiona.christiansen@stantec.com

Enclosure: Notice of Final Public Meeting

cc. Paul Berry, Deputy Chief Building Official, Norfolk County
Keith Robicheau, County Manager, Norfolk County
Christopher Baird, General Manager- Planning & Economic Development, Norfolk County
Eric R. D'Hondt, General Manager- Public Works & Environmental Services, Norfolk County
Terry Dicks, Fire Chief, Norfolk County
Adam Rosso, Manager of Project Development, Boralex Inc.
Uwe Sandner, President, UDI Renewables Corporation

Appendix F

Public Correspondence and Consideration by Project Team

Appendix F1

Generic Letters Accompanying Mail-outs



Stantec Consulting Ltd.
Suite 1 - 70 Southgate Drive
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

Stantec

December 17, 2012
File: 160960773

**Reference: Port Ryerse Wind Power Project
Notice of Final Public Meeting and 60 day Public Review of REA Documents**

Dear Resident,

As you are aware, Boralex Inc. (Boralex), in association with UDI Renewables Corporation (UDI), is proposing to develop the Port Ryerse Wind Power Project east of the hamlet of Port Ryerse in Norfolk County, Ontario. If approved the Project would have a total maximum installed nameplate capacity of 10 MW and is considered to be a Class 4 Wind Facility according to the provisions of the Environmental Protection Act. The Project is subject to the provisions of Ontario Regulation 359/09, as amended, (O. Reg. 359/09) which covers Renewable Energy Approvals (REA).

You have been included on the Project's consultation distribution list as you live on or own property in the general vicinity of the Project Location. If our contact information should be updated, please contact the undersigned at your earliest convenience.

Under section 16(5) of O. Reg. 359/09, drafts of all reports required as part of the REA application for the Project (Draft REA Reports) are to be made available for public review and comment for a period of at least 60-days prior to the Final Public Meeting. The Final Public Meeting for the Project is to be held on February 26, 2013 at the Simcoe Recreation Centre, 182 South Drive, Simcoe. The purpose of the meeting is to present the findings of the Draft REA Reports.

A written copy of the initial Draft Project Description Report was made available for public inspection on November 15, 2011 at the Norfolk County Public Library – Simcoe Branch, and the Project website noted below. Further, Boralex/UDI has obtained or prepared, as the case may be, supporting documents in order to comply with the requirements of the Act and Regulation. Written copies of the updated Draft Project Description Report and draft supporting documents will be made available for public inspection starting on December 21, 2012, at least 60 days prior to the Final Public Meeting, on the Project website at <http://www.udi-canada.com> and at the following locations:

Norfolk County Administrative Building
50 Street South
Simcoe, ON N3Y 4H3

Norfolk County Public Library – Simcoe Branch
46 Colborne Street South
Simcoe, ON N3Y 4H3

Norfolk County Public Library – Port Dover Branch
413 Main Street
Port Dover, ON N0A 1N0

December 17, 2012
Page 2 of 2

**Reference: Port Ryerse Wind Power Project
Notice of Final Public Meeting and 60 day Public Review of REA Documents**

We hope that you can attend the Public Meeting. Attached is a Notice of Final Public Meeting which provides the time and location of the meeting. Alternatively, to provide the Project team with your comments or for further information, please email us at portryersewind@boralex.com or call Stantec at (519) 836-6050. Written comments can also be mailed, e-mailed or faxed to the undersigned.

For more information, please visit the Project website, or contact us at any time.

Sincerely,

STANTEC CONSULTING LTD.



Fiona Christiansen, M.Sc
Senior Project Manager
Tel: (519) 836-6050
Fax: (519) 836-2493
fiona.christiansen@stantec.com

Enclosure: Notice of Final Public Meeting

cc. Adam Rosso, Manager of Project Development, Boralex Inc.
Uwe Sandner, President, UDI Renewables Corporation

Appendix F2

Public Correspondence Record and Comment/Response Summary

PORT RYERSE WIND POWER PROJECT

CONSULTATION REPORT

Appendix F2 – Public Comment/Response Summary

March 2013

Correspondent	Sent/ Received	Date Sent/ Received	Date Responded	Type of Correspondence	Correspondence Summary	Response Summary
1	Received	October 14, 2011	October 11, 2012	E-mail	Inquired about the role of MKI in this “blight on the landscape”.	See e-mail response on October 11, 2012.
1	Received	October 14, 2011	November 10, 2011	Email	- Noted that “Project Manager” was listed under the main contact for the Consultant on UDI website and not on the print-out that was sent to his home. - Advised to expect an extremely hostile crowd in Port Dover in November and that some of the attendees will be highly educated on wind energy. - Noted that the Liberal government supersedes any and all decisions made on the municipal level. - Indicated that human rights have been stripped, and there is no say in the location or the installation of these wind turbines. - Questioned if the Proponent knows better than the vast majority of people in Port Ryerse. - Correspondent is of the opinion that “money trumps morality once again.”	- Thanked correspondent for his interest in the Project. - Indicated that the format of the November 15, 2011 meeting will be an Open House from 5 to 8pm, in order to ensure that all attendees have an opportunity to voice their concerns. - Stated that the Open House will be conducted in a safe and respectful manner for all. Code-of-conduct guidelines will be enforced.
2	Received	October 15, 2011	October 15, 2011	E-mail	- Requested that the Project Team use the Australian setbacks for wind turbine installations. - Noted that not everyone who opposes industrial wind turbines is against green energy. - Inquired if the Project Team would want a turbine 550 m from their house. Noted that these turbines are not traditional size wind-mills but industrial structures 350 m high (or higher). - Stated that the results of a Simcoe Reformer online poll regarding living near a wind turbine indicated that over 70% of the community would not purchase a property near a wind turbine. - Feels that the residents of Port Ryerse and the east side of Port Dover where the Project is located have lost over 70% of the market to buy their homes. - Noted that groups or individuals protesting against wind turbines have concerns of everyone in their mind including the traditional liberal area of Windsor. - Provided a link to the Helix Wind website. Stated that helix wind turbines are the more up-to-date, less invasive way to generate electricity in residential areas. These are sustainable wind energy products. They are being installed at present to replace the outdated first-generation wind turbines in Holland, California and Australia, especially in places where people live. - Noted she is not against wind power; however is concerned about the landscape, cost associated with wind turbines and health-related effects. - Noted that she is against wind turbines that result in bird and bat mortality, create noise and are not recyclable. - Feels that the Liberals are not listening to the public concerns including recent data. - Indicated that the Liberals have taken away the voice of the people through the local council. - Stated that the public should ask their provincial candidates for a moratorium on industrial wind turbines.	- Thanked correspondent for her interest in the Project. - Indicated that UDI is committed to engaging community participation with the goal of producing clean, reliable, and renewable power for generations to come. - Provided a link to the Project website to review the Draft Project Description Report and additional information regarding the Project.

PORT RYERSE WIND POWER PROJECT

CONSULTATION REPORT

Appendix F2 – Public Comment/Response Summary

March 2013

Correspondent	Sent/ Received	Date Sent/ Received	Date Responded	Type of Correspondence	Correspondence Summary	Response Summary
2	Received	October 16, 2011	November 10, 2011	E-mail	- Feels that they are setting themselves up for additional lawsuits. - Provided wind turbine setbacks from European countries and believe that Canada should be attentive to the Australian recommendations as Canada is similar to Australia. - Believe that there are better alternatives to wind power such as hydroelectric, solar and helical wind.	See e-mail response on November 10, 2011.
2	Received	October 16, 2011	November 10, 2011	E-mail	- Suggested the use of helical wind turbines given the proximity to residences. - Provided a link to the Helix Wind Turbine website. Stated that Helix wind turbines are only 10, 15 or 20 feet off the ground and are appropriate for light, moderate and high winds, which is what this area will provide. - Indicated that the Project is not supported by anyone within 5 km of the Project Location with the exception of a few farmers.	- Confirmed receipt of e-mails received October 15 and 16, 2011. - Noted that the Project Team is working to comply with the regulations established by the Ontario Government. The Project Team will conduct in the coming months, extensive environmental, archaeological and cultural heritage assessments and will take into account the technical, regulatory, environmental and social factors. In addition, extensive consultations will be undertaken with the local communities. Encouraged correspondent to join the mailing list for updates on the Project development. - Stated that the Project Team found the information regarding the Helix Wind Turbine interesting and thanked correspondent for conveying this information. Noted that the Project Team will take the steps to further investigate all alternative renewable energy technologies and encouraged the correspondent to continue to forward such innovative suggestions. - Suggested that correspondent contact her local Member of Provincial Parliament to advocate changes to the regulation. Provided a link to the Legislative Assembly of Ontario website for additional information.
2	Received	October 16, 2011	N/A	E-mail	- Forwarded to the Project Team, comments expressed by a friend regarding wind energy, who: - Feels that wind or solar energy will work only for a few households that can afford the expensive and oversized batteries that allow the electricity to be fed into an independent off-grid. - Stated that his brother has an expensive and noisy wind turbine at his home and had constructed a separate small house for the battery array. - Noted that Consumer Reports judged a six-foot diameter new-tech wind turbine and concluded that it would wear out in 20 years at or before the time when savings would be realized. - Feels that it is difficult to convince urban dwellers that the current renewable technology is green. - Feels that the public should not state that “I’m not against wind or solar” as this will prompt the developers to relocate their projects to areas where there is “less noisy backlash”. - Provided an article titled “McGuinty’s green energy deception” taken from the Owen Sound Times (September 2011).	Comments noted by the Project Team.
3	Received	October 18, 2011	October 18, 2011	Email	- Provided a copy of a registered letter for the Project file. - Noted that the letter was sent to UDI. - Within letter, stated that it is not her intention to enter into a lease to allow wind turbines on their property. - Indicated that at no time has she ever consented to a lease, notwithstanding that her husband may have signed a lease. - Concerned about the lease and the effects of wind turbines. - Reviewed recent newspaper accounts and rumors and wanted to ensure	- Thanked correspondent for her interest in the Project. - Indicated that UDI is committed to engaging community participation with the goal of producing clean, reliable, and renewable power for generations to come. - Provided a link to the Project website to review the Draft Project Description Report and additional information regarding the Project.

PORT RYERSE WIND POWER PROJECT

CONSULTATION REPORT

Appendix F2 – Public Comment/Response Summary

March 2013

Correspondent	Sent/ Received	Date Sent/ Received	Date Responded	Type of Correspondence	Correspondence Summary	Response Summary
					that there were not any misunderstandings as to her intentions.	
4	Received	October 20, 2011	October 20, 2011	Email	Requested a map showing the exact locations of the proposed wind turbines.	- Thanked correspondent for his interest in the Project. - Indicated that UDI is committed to engaging community participation with the goal of producing clean, reliable, and renewable power for generations to come. - Provided a link to the Project website to review the Draft Project Description Report and additional information regarding the Project.
5	Received	October 20, 2011	November 10, 2011	E-mail	No comments provided by correspondent.	- Confirmed receipt of e-mail dated October 20, 2011. - Noted that correspondent has been added to the Project mailing list. - Stated that as regulated under the authority of the <i>Environmental Protection Act</i>, 1990 and Ontario Regulation 359/09, as amended, correspondent personal information will be collected for the expressed use to assist the Government of Ontario in their assessments of reports and deliberations. Directed correspondent to the “Collection of Personal Information Statement” provided in e-mail for details should correspondent wish to have his information and related communications removed from the Project files.
6	Received	October 24, 2011	October 24, 2011	E-mail	- Inquired about the format of the public meeting, i.e. whether it would be a “town hall” meeting to present the Project proposal and engage in consultation with the public or have display boards with Company representatives standing by the boards to indulge the community. - Expressed hope that the Project Team would engage the community with a “town hall” meeting.	- Thanked correspondent for her interest in the Project. - Indicated that UDI is committed to engaging community participation with the goal of producing clean, reliable, and renewable power for generations to come. - Provided a link to the Project website to review the Draft Project Description Report and additional information regarding the Project.
6	Received	October 24, 2011	November 10, 2011	E-mail	- Thanked the Project Team for their prompt response. - Noted that she visited the Project website and requested information on the format of the public meeting.	- Thanked correspondent for her interest in the Project. - Indicated that the November 15, 2011 meeting will be an Open House from 5 to 8pm. Project related documentation and information will be available for viewing, including the proposed Project layout. The Project Proponent, UDI, and Consultant, MKI, will be on hand to discuss and answer questions. Guaranteed that all questions submitted at the public meeting will be addressed in the Consultation Report which will be submitted as part of the Renewable Energy Approval (REA) application. - Encouraged correspondent to attend and to complete the comment form which will be made available to assist in responding to questions that are not addressed at the meeting. - Stated that as regulated under the authority of the <i>Environmental Protection Act</i>, 1990 and Ontario Regulation 359/09, as amended, correspondent personal information will be collected for the expressed use to assist the Government of Ontario in their assessments of reports and deliberations. Directed correspondent to the “Collection of Personal Information Statement” provided in e-mail for details should she wish to have her information and related communications removed from the Project files.
4	Sent	November 10, 2011	November 12, 2011	E-mail	- Confirmed receipt of e-mail dated October 20, 2011. - Provided a copy of the Draft Project Description Report, including a preliminary site layout of the Project. - Noted that the Project Team is working to comply with the regulations established by the Ontario Government. The Project Team will conduct in	Thanked the Project Team for the information provided.

PORT RYERSE WIND POWER PROJECT

CONSULTATION REPORT

Appendix F2 – Public Comment/Response Summary

March 2013

Correspondent	Sent/ Received	Date Sent/ Received	Date Responded	Type of Correspondence	Correspondence Summary	Response Summary
					the coming months, extensive environmental, archaeological and cultural heritage assessments and will take into account the technical, regulatory, environmental and social factors. In addition, extensive consultations will be undertaken with the local communities. Encouraged correspondent to join the mailing list for updates on the Project development. Stated that as regulated under the authority of the <i>Environmental Protection Act</i>, 1990 and Ontario Regulation 359/09, as amended, correspondent personal information will be collected for the expressed use to assist the Government of Ontario in their assessments of reports and deliberations. Directed correspondent to the “Collection of Personal Information Statement” provided in e-mail for details should correspondent wish to have his information and related communications removed from the Project files.	
4	Sent	November 12, 2011	N/A	E-mail	- Thanked correspondent for his interest in the Project. - Indicated that UDI is committed to engaging community participation with the goal of producing clean, reliable, and renewable power for generations to come. - Provided a link to the Project website to review the Draft Project Description Report and additional information regarding the Project. - Stated that as regulated under the authority of the <i>Environmental Protection Act</i>, 1990 and Ontario Regulation 359/09, as amended, correspondent personal information will be collected for the expressed use to assist the Government of Ontario in their assessments of reports and deliberations. Directed correspondent to the “Collection of Personal Information Statement” provided in e-mail for details should correspondent wish to have his information and related communications removed from the Project files.	N/A
2	Received	November 16, 2011	November 16, 2011	E-mail	- Further to public meeting, provided an article from the Globe and Mail titled “small turbines generate huge sales potential” (November 2011). Suggested that the Project Team review the article for information regarding a more appropriate product for the area proposed to install industrial wind turbines. - Stated that Port Ryerse is a historical village with pristine agricultural land, offers many recreational and tourism opportunities, and a good place to escape city life. - Indicated that the Port Ryerse area is under the protection of the First Nations, specifically the protection of the Six Nations Reserve. Six Nations have the right to fish and hunt on these lands or protect their land. Anything that disturbs their right, which is written into their deed, will be contested in a court of law. - Stated that the chalky clay cliff in Port Ryerse is being eroded and is therefore concerned about the integrity of the cliff due to drilling activities and resulting vibration from the turbines. - Questioned if UDI has enough insurance coverage to proceed with the Project in the event of a disaster. - Feels that the leadership is at fault to accept 550 m as a setback from residences or bird migration paths. - Would like the Project Team to consider whether the noise setback is	- Thanked correspondent for her interest in the Project. - Indicated that UDI is committed to engaging community participation with the goal of producing clean, reliable, and renewable power for generations to come. - Provided a link to the Project website to review the Draft Project Description Report and additional information regarding the Project. - Stated that as regulated under the authority of the <i>Environmental Protection Act</i>, 1990 and Ontario Regulation 359/09, as amended, correspondent personal information will be collected for the expressed use to assist the Government of Ontario in their assessments of reports and deliberations. Directed correspondent to the “Collection of Personal Information Statement” provided in e-mail for details should correspondent wish to have her information and related communications removed from the Project files.

PORT RYERSE WIND POWER PROJECT

CONSULTATION REPORT

Appendix F2 – Public Comment/Response Summary

March 2013

Correspondent	Sent/ Received	Date Sent/ Received	Date Responded	Type of Correspondence	Correspondence Summary	Response Summary
					appropriate. • Believe that the setbacks established in Australia are the most rigorous and should be adopted in Canada, a minimum of 2 km or 20 times the height of an industrial turbine. • Believe that UDI can find a better product or location for siting these wind turbines.	
7	Received	November 16, 2011	May 17, 2012	E-mail	• In response to another correspondent's e-mail of November 16, 2011. • Stated that correspondent speaks on behalf of majority of the community. • Noted that the cost of implementing renewable energy technologies at this level of performance is not worth the expenditure. The advancement in the design and output/generation of alternative energy solutions is out pacing their implementation. It is challenging the ability for governments worldwide to manage the technology cost. • Feels that a solar farm built with current products is ten times more efficient than solar farms approved two years ago and also would have required a fraction of the prime farmland being used. • Feels that the renewable energy plan needs to be re-considered from a cost management and technological perspective.	• Thanked correspondent for his interest in the Project. • Stated that UDI is proposing to use the ENERCON E82 model wind energy turbine generator. ENERCON is a leader within the industry for implementing the latest and most efficient technologies on the market. The ENERCON E82 turbine has been designed to include a number of benefits, such as: modified blade design that increases efficiency; optimized blade tip that reduces noise emissions; and longer service life because of reduced load impact. Provided a link to the ENERCON website for further information. • Suggested that correspondent contact his local Member of Provincial Parliament for all legislative concerns.
8	Received	November 16, 2011	November 16, 2011	Email	• Indicated that he attended the public meeting and was met by security personnel. Feels that security was not required as Port Ryerse and Port Dover are peaceful villages. • Feels that UDI does not have their best interest in mind and is only interested in the profits and the money received through the FIT program. • Stated that Port Ryerse is located at the base of Long Point, a World Biosphere Reserve, one of only a few in Ontario. Also the Atlantic Flyway is located in Port Ryerse and is a bird migration route. • Believe that the "Frequently Asked Questions about wind energy" provided at the meeting, answers were similar to a FAQ sheet passed out by another developer at their open house meetings. • Explained that his questions were not answered at the public meeting and he was passed around to various representatives. Expressed disgust with the whole performance. • Stated that the Project Team failed to mention that wind turbine noise is continuous 24/7 as long as the wind blows. • Noted that none of the Project Team representatives could have properly explained how infrasound works. • Believe that wind energy do kill birds and mortality rates would be higher given more turbines would be constructed in the near future. • Believe that wind energy does address climate change to a small extent and transportation is the main contributor of climate change and not coal fired power plants. • Believe that wind turbines do kill bats. • Noted that the answer provided regarding the cost of wind energy was misleading. • Questioned the location of the wind turbines and feels that they should be sited away from migratory bird flyways and in areas where they do not infringe on people lives in a daily manner. • Feels that turbines have an efficiency of 20%.	• Thanked correspondent for his interest in the Project. • Indicated that UDI is committed to engaging community participation with the goal of producing clean, reliable, and renewable power for generations to come. • Provided a link to the Project website to review the Draft Project Description Report and additional information regarding the Project. • Stated that as regulated under the authority of the <i>Environmental Protection Act</i>, 1990 and Ontario Regulation 359/09, as amended, correspondent personal information will be collected for the expressed use to assist the Government of Ontario in their assessments of reports and deliberations. Directed correspondent to the "Collection of Personal Information Statement" provided in e-mail for details should correspondent wish to have his information and related communications removed from the Project files.

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					- Believe that the Project will impact viewscape, property values, and the health of people. - Inquired if the turbines will affect his livestock. - Inquired if the Project will interfere with his cell or television reception. - Feels that turbines are incompatible with rural land uses and they would industrialize the landscape. - Expressed disappointment in what the government has done to the rural population regarding zoning by-laws, power taken away and installation of wind turbines in agriculturally zoned areas.	
9	Received	November 18, 2011	November 18, 2011	Email	Provided his comments in a letter attached to e-mail.	- Thanked correspondent for his interest in the Project. - Indicated that UDI is committed to engaging community participation with the goal of producing clean, reliable, and renewable power for generations to come. - Provided a link to the Project website to review the Draft Project Description Report and additional information regarding the Project. - Stated that as regulated under the authority of the <i>Environmental Protection Act</i>, 1990 and Ontario Regulation 359/09, as amended, correspondent personal information will be collected for the expressed use to assist the Government of Ontario in their assessments of reports and deliberations. Directed correspondent to the "Collection of Personal Information Statement" provided in e-mail for details should correspondent wish to have his information and related communications removed from the Project files.
9	Sent	November 18, 2011	November 18, 2011	E-mail	- Thanked correspondent for his e-mail. - Indicated that the attachment was not received and requested that correspondent re-send the attachment.	- Indicated that he checked his sent mail and the document in pdf format was attached. - Suggested faxing the document to the Project Team.
9	Received	November 18, 2011	N/A	E-mail	- Indicated that the attachment was received and thanked correspondent for his feedback. - Thanked correspondent for attending the public meeting and apologized for not speaking with correspondent at the meeting.	N/A
2	Received	November 28, 2011	November 28, 2011	E-mail	- Forwarded to the Project Team an e-mail that is being circulated among the community regarding setbacks. - The email indicated that information is currently being advertised within the press in regards to a 10 km precautionary setback zone for humans as a precautionary principal to protect their health. Provided an excerpt from the article by Euan Duguid titled "Health concerns over impact of wind farms" (November 2011).	- Thanked correspondent for her interest in the Project. - Indicated that UDI is committed to engaging community participation with the goal of producing clean, reliable, and renewable power for generations to come. - Provided a link to the Project website to review the Draft Project Description Report and additional information regarding the Project. - Stated that as regulated under the authority of the <i>Environmental Protection Act</i>, 1990 and Ontario Regulation 359/09, as amended, correspondent personal information will be collected for the expressed use to assist the Government of Ontario in their assessments of reports and deliberations. Directed correspondent to the "Collection of Personal Information Statement" provided in e-mail for details should correspondent wish to have her information and related communications removed from the Project files.
10	Sent	January 6, 2012	N/A	E-mail	- Thanked correspondent for his interest in the Project. - Indicated that UDI is committed to engaging community participation with the goal of producing clean, reliable, and renewable power for generations	N/A

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					to come. • Provided a link to the Project website to review the Draft Project Description Report and additional information regarding the Project. • Stated that as regulated under the authority of the <i>Environmental Protection Act</i>, 1990 and Ontario Regulation 359/09, as amended, correspondent personal information will be collected for the expressed use to assist the Government of Ontario in their assessments of reports and deliberations. Directed correspondent to the “Collection of Personal Information Statement” provided in e-mail for details should correspondent wish to have his information and related communications removed from the Project files.	
11	Sent	February 8, 2012	N/A	E-mail	• Thanked correspondent for his interest in the Project. • Indicated that UDI is committed to engaging community participation with the goal of producing clean, reliable, and renewable power for generations to come. • Provided a link to the Project website to review the Draft Project Description Report and additional information regarding the Project. • Stated that as regulated under the authority of the <i>Environmental Protection Act</i>, 1990 and Ontario Regulation 359/09, as amended, correspondent personal information will be collected for the expressed use to assist the Government of Ontario in their assessments of reports and deliberations. Directed correspondent to the “Collection of Personal Information Statement” provided in e-mail for details should correspondent wish to have his information and related communications removed from the Project files.	• N/A
2	Received	March 21, 2012	March 21, 2012	E-mail	• Questioned whether the Project Team read the concerns and noted opposition to the Project in Port Ryerse at the November meeting. • Reminded the Project Team that this is going to be an inhospitable location for the Project. • Noted that they will continue to oppose the Project with signs throughout the village even if the Project has been approved. • Stated that the area is a heritage area and it is a bad year to proceed with this Project as it is the 200th anniversary of the War of 1812 when the Americans came and destroyed their village. Many re-enactments, parades and festivals are being planned to celebrate the heritage of the area. • Suggested that the Project Team consider the cliff which precariously supports homes at the edge. • Suggested that the Project Team consider the use of smaller scale wind technology which is becoming popular. • Noted that Port Ryerse will be entering a story contest for best “environmental heresy” sponsored by Matt Ridley of England. • Provided the excerpt from an article titled “The winds of change – the government has finally seen through the wind farm scam-but why did it take them so long”.	• Thanked correspondent for her interest in the Project. • Indicated that UDI is committed to engaging community participation with the goal of producing clean, reliable, and renewable power for generations to come. • Provided a link to the Project website to review the Draft Project Description Report and additional information regarding the Project. • Stated that as regulated under the authority of the <i>Environmental Protection Act</i>, 1990 and Ontario Regulation 359/09, as amended, correspondent personal information will be collected for the expressed use to assist the Government of Ontario in their assessments of reports and deliberations. Directed correspondent to the “Collection of Personal Information Statement” provided in e-mail for details should correspondent wish to have her information and related communications removed from the Project files.
1	Received	March 21, 2012	March 21, 2012	E-mail	• Questioned if the Proponent is serious with proceeding with the Project. • Questioned if the Proponent has been reading the negative press about the Project.	• Thanked correspondent for his interest in the Project. • Indicated that UDI is committed to engaging community participation with the goal of producing clean, reliable, and renewable power for

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					- Noted that wind energy projects is a sham in several countries including Canada. - Questioned if the Proponent is doing the right thing for the people of Port Ryerse. - Expressed disappointment in the responses provided at the first public meeting. - Suggested a meeting with the Project Team at his home to discuss the Project. This would be a good public relations move since the Proponent is not welcomed by the community.	generations to come. - Provided a link to the Project website to review the Draft Project Description Report and additional information regarding the Project. - Stated that as regulated under the authority of the <i>Environmental Protection Act</i>, 1990 and Ontario Regulation 359/09, as amended, correspondent personal information will be collected for the expressed use to assist the Government of Ontario in their assessments of reports and deliberations. Directed correspondent to the “Collection of Personal Information Statement” provided in e-mail for details should correspondent wish to have his information and related communications removed from the Project files.
2	Received	March 21, 2012	N/A	E-mail	- Stated that Port Ryerse would be given the designation of an historical village shortly. - Noted that it will be a crime if their heritage plans are ruined and it will be remembered by Norfolk County in the future.	Comments noted by Project Team.
12	Received	March 21, 2012	March 22, 2012	Email	- Questioned if there is secret noise testing in progress within the Port Ryerse area. - Noted that they purposely moved to the Port Ryerse area to be away from industry and by-product noise. - Indicated that she suffers from migraines and insomnia and may be negatively impacted from the industrial vibrations and noise pollution.	- Thanked correspondent for her interest in the Project. - Indicated that UDI is committed to engaging community participation with the goal of producing clean, reliable, and renewable power for generations to come. - Provided a link to the Project website to review the Draft Project Description Report and additional information regarding the Project. - Stated that as regulated under the authority of the <i>Environmental Protection Act</i>, 1990 and Ontario Regulation 359/09, as amended, correspondent personal information will be collected for the expressed use to assist the Government of Ontario in their assessments of reports and deliberations. Directed correspondent to the “Collection of Personal Information Statement” provided in e-mail for details should correspondent wish to have her information and related communications removed from the Project files.
1	Received	March 22, 2012	N/A	E-mail	- Follow up regarding proposed meeting in Port Ryerse. - Requested confirmation that their electricity rates would not increase, stand by power would not be necessary, wildlife would not be affected, and turbines will be compatible with the landscape.	Comments noted by Project Team. No additional information was available to be shared until the Project progresses and studies have been completed.
2	Received	March 23, 2012	N/A	E-mail	- Provided links to the following documents in order for the Project Team to review the feasibility of installing structures on the cliff: - Shoreline flooding and erosion hazards in the long point area (Chapter 14); - Terrestrial effects program acidic precipitation in Ontario study (MOE, Nov 1984); and, - Soils of Halton County (Department of Agriculture and Food and Canada Department of Agriculture). - Questioned if there are any qualified geologist on staff.	Information noted by the Project Team.
13	Received	March 23, 2012	June 11, 2012	Email	- Appreciated conversation with Proponent in regards to the wind generation substation which is proposed directly north of his house. - Requested verification that no transformation will take place at this location. - Indicated concern from an electromagnetic interference viewpoint as well as transformer noise and negative visual impact. - Noted that a number of phone calls and messages were left to the Project	See e-mail response on June 11, 2012.

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					Manager and have yet to receive a response.	
1	Received	March 26, 2012	March 26, 2012	E-mail	- Noted that he sent a few e-mails expressing his genuine concerns with regard to the Project. - Inquired if it is the policy of the Project Team to not provide responses to questions/comments on the Project. - Questioned if this is good public relations.	- Thanked correspondent for his interest in the Project. - Indicated that UDI is committed to engaging community participation with the goal of producing clean, reliable, and renewable power for generations to come. - Provided a link to the Project website to review the Draft Project Description Report and additional information regarding the Project. - Stated that as regulated under the authority of the <i>Environmental Protection Act</i>, 1990 and Ontario Regulation 359/09, as amended, correspondent personal information will be collected for the expressed use to assist the Government of Ontario in their assessments of reports and deliberations. Directed correspondent to the “Collection of Personal Information Statement” provided in e-mail for details should correspondent wish to have his information and related communications removed from the Project files.
1	Received	March 26, 2012	March 26, 2012	E-mail	- Expressed disappointment in the response provided by the Project Team. Questioned if the response is genuine and heartfelt from a Company that claims to care. - Questioned if the Company has been instructed to not get involved or are afraid to speak out. - Reiterated that his place is open for a meeting. This is a chance to show the community that you care and prove that you are “committed to engaging community participation with the goal of...”	- Thanked correspondent for his interest in the Project. - Indicated that UDI is committed to engaging community participation with the goal of producing clean, reliable, and renewable power for generations to come. - Provided a link to the Project website to review the Draft Project Description Report and additional information regarding the Project. - Stated that as regulated under the authority of the <i>Environmental Protection Act</i>, 1990 and Ontario Regulation 359/09, as amended, correspondent personal information will be collected for the expressed use to assist the Government of Ontario in their assessments of reports and deliberations. Directed correspondent to the “Collection of Personal Information Statement” provided in e-mail for details should correspondent wish to have his information and related communications removed from the Project files.
14	Received	March 27, 2012	March 27, 2012	E-mail	- Requested information regarding the turbines for this Project, specifically those adjacent to the cottage area of Avalon Park. - Indicated inability to attend the meetings to review proposal and requested answers to the following questions: - Inquired about the distance of his property relative to the turbines. - Inquired about the distance of another landowner property in relation to the turbines. - Inquired about the expected noise level. - Would like to know if the turbines will be visible from his property. - Asked if the health problems have been addressed.	- Thanked correspondent for his interest in the Project. - Indicated that UDI is committed to engaging community participation with the goal of producing clean, reliable, and renewable power for generations to come. - Provided a link to the Project website to review the Draft Project Description Report and additional information regarding the Project. - Stated that as regulated under the authority of the <i>Environmental Protection Act</i>, 1990 and Ontario Regulation 359/09, as amended, correspondent personal information will be collected for the expressed use to assist the Government of Ontario in their assessments of reports and deliberations. Directed correspondent to the “Collection of Personal Information Statement” provided in e-mail for details should correspondent wish to have his information and related communications removed from the Project files.
2	Received	March 28, 2012	March 28, 2012	E-mail	- Thanked the Project Team for returning her call to discuss her concerns, including others, regarding the Project. - Provided an excerpt from an article which describes a site (Puget Sound) with similar geology on the cliff from Avalon Park to the west of Port Ryerse.	- Thanked correspondent for her interest in the Project. - Indicated that UDI is committed to engaging community participation with the goal of producing clean, reliable, and renewable power for generations to come. - Provided a link to the Project website to review the Draft Project

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					- Noted that the cliff is constantly changing due to wind rain, and vibration which breaks apart the clay and sandy topsoil with the separation of the water which moves upward to break apart the cliff. This is a natural phenomenon which they have witnessed for more than 200 years. The houses built along the cliff are perched precariously but have survived by trying to add all sorts of things to hold the cliff up. - Suggested that the Project Team visit the cliff to observe the natural erosion.	Description Report and additional information regarding the Project. Stated that as regulated under the authority of the <i>Environmental Protection Act</i>, 1990 and Ontario Regulation 359/09, as amended, correspondent personal information will be collected for the expressed use to assist the Government of Ontario in their assessments of reports and deliberations. Directed correspondent to the "Collection of Personal Information Statement" provided in e-mail for details should correspondent wish to have her information and related communications removed from the Project files.
2	Received	March 28, 2012	March 29, 2012	E-mail	- Forwarded e-mail sent to the Project Team March 28, 2012 regarding erosion of the cliff to the County Manager. - Informed the County that they are concerned about the lack of information among the Project Team regarding the Project. Noted that individuals have been providing the Project Team with information that they should be familiar with. - Would like the County to request a moratorium and a true hydraulic engineer and geologist report from the Project Team due to the nature of the cliff. - Provided contact information of the Proponent (UDI) and the Consultant (MKI).	- Thanked correspondent for her e-mail. - Provided an overview of the County's conversation with the Project Consultant regarding the municipality role in the REA process and concluded that the Consultant stated that they did not imply that renewable energy projects are subject to municipal approvals or that municipalities have any say in decision-making, which is exclusively a provincial government decision. - Outlined the municipalities' role in the REA process. - Regarding geology/hydrogeology of the area indicated that the municipality has no authority to set rules (setbacks) or prohibit development due to environmental features. - Re-iterated that all rules are set and decision-making occurs at the provincial level. - Noted that Norfolk County Council passed a resolution requesting that the provincial government place a moratorium on wind energy in Ontario. - Indicated that wind energy projects are not subject to the <i>Environmental Assessment Act</i> and it is unclear to the municipality how the REA process provides similar protections to those in the Environmental Assessment (EA) process. - Stated that Norfolk County does not have experts on staff to conduct or peer review an EA, neither do they have resources in the municipality's budget to hire a geologist, etc. to examine this issue. - Explained how the correspondent can seek a hearing with the Environmental Review Tribunal with regard to the REA for this Project.
15	Received	March 29, 2012	March 29, 2012	E-mail	- Thanked the County Manager for addressing correspondent concerns regarding the Project. - Noted that he was also educated by the response provided by the County.	- Thanked correspondent for his interest in the Project. - Indicated that UDI is committed to engaging community participation with the goal of producing clean, reliable, and renewable power for generations to come. - Provided a link to the Project website to review the Draft Project Description Report and additional information regarding the Project. - Stated that as regulated under the authority of the <i>Environmental Protection Act</i>, 1990 and Ontario Regulation 359/09, as amended, correspondent personal information will be collected for the expressed use to assist the Government of Ontario in their assessments of reports and deliberations. Directed correspondent to the "Collection of Personal Information Statement" provided in e-mail for details should correspondent wish to have his information and related communications removed from the Project files.
1	Received	March 30,	March 30,	E-mail	Feels that the involvement of the Project Consultant is nothing more than	Thanked correspondent for his interest in the Project.

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		2012	2012		profit/money grab by the Company as they have not provided any constructive feedback. Wished the Project Team good luck with the Project and questioned if greed is a big motivator.	- Indicated that UDI is committed to engaging community participation with the goal of producing clean, reliable, and renewable power for generations to come. - Provided a link to the Project website to review the Draft Project Description Report and additional information regarding the Project. - Stated that as regulated under the authority of the <i>Environmental Protection Act</i>, 1990 and Ontario Regulation 359/09, as amended, correspondent personal information will be collected for the expressed use to assist the Government of Ontario in their assessments of reports and deliberations. Directed correspondent to the “Collection of Personal Information Statement” provided in e-mail for details should correspondent wish to have his information and related communications removed from the Project files.
2	Received	March 30, 2012	N/A	E-mail	Provided a link to a published paper titled “Great Lakes Shoreline Management in Ontario” written by Patrick L. Lawrence, University of Waterloo, for review. The purpose of the paper was to review and discuss initiatives in Great Lakes shoreline management and planning in Ontario within the context of international and provincial policies and programs and the growing interest in integrated resource management. The paper concluded that there is a need to develop a strategic approach to Great Lakes shoreline management in Ontario to deal with the range of issues fundamental to the coastal ecosystem and to provide a long term management perspective and strategic vision.	Information noted by Project Team.
13	Received	April 5, 2012	April 5, 2012	E-mail	- Attached to e-mail, letter expressing his concerns regarding the Project. - Requested confirmation on the following: - There is no transformer involved in the substation. - Inquired about visual obstruction and what form it will take. - Inquired about efforts to minimize the amount of electro-magnetic interference (EMI) emanating from the underground cable and the substation. - Asked about the EMI level of milligauss the proposed design will be confirmed to. - Offered to provide an EMI measuring meter if the Project Team would like to measure the levels at other locations in Port Ryerse.	- Thanked correspondent for his interest in the Project. - Indicated that UDI is committed to engaging community participation with the goal of producing clean, reliable, and renewable power for generations to come. - Provided a link to the Project website to review the Draft Project Description Report and additional information regarding the Project. - Stated that as regulated under the authority of the <i>Environmental Protection Act</i>, 1990 and Ontario Regulation 359/09, as amended, correspondent personal information will be collected for the expressed use to assist the Government of Ontario in their assessments of reports and deliberations. Directed correspondent to the “Collection of Personal Information Statement” provided in e-mail for details should correspondent wish to have his information and related communications removed from the Project files.
16	Received	April 12, 2012	April 12, 2012	Email	- Provided a copy of the letter submitted to the Minister of Energy expressing her concerns regarding the Project. - Noted that she is not against wind energy; however the turbines are sited too close to homes and villages. - Stated that a turbine will be located more than 500 m away from her home. Concerned that the effect of the wind turbines will exacerbate her husband’s existing medical condition, - Concerned about potential cliff, vibration and erosion impacts resulting from the wind turbines. - Noted that she is a member of the Liberal party and feels that the liberal government has written off the people of rural Ontario on this issue.	- Thanked correspondent for her interest in the Project. - Indicated that UDI is committed to engaging community participation with the goal of producing clean, reliable, and renewable power for generations to come. - Provided a link to the Project website to review the Draft Project Description Report and additional information regarding the Project. - Stated that as regulated under the authority of the <i>Environmental Protection Act</i>, 1990 and Ontario Regulation 359/09, as amended, correspondent personal information will be collected for the expressed use to assist the Government of Ontario in their assessments of reports and deliberations. Directed correspondent to the “Collection of Personal

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					Requested that the Project be stopped.	Information Statement” provided in e-mail for details should correspondent wish to have her information and related communications removed from the Project files.
17	Received	April 12, 2012	April 12, 2012	E-mail	- Provided a copy of the letter submitted to the Minister of Energy expressing his concerns regarding the Project. - Noted that he is not against wind energy; however the turbines are sited too close to homes and villages. - Stated that a turbine will be located more than 500 m away from his home. Concerned that the effect of the wind turbines will exacerbate his existing medical condition, - Concerned about potential cliff, vibration and erosion impacts resulting from the wind turbines. - Noted that he would like to vote Liberal when the inevitable election comes; however feels that the Liberal government has written off the people of rural Ontario on this issue. - Requested that the Project be stopped.	- Thanked correspondent for his interest in the Project. - Indicated that UDI is committed to engaging community participation with the goal of producing clean, reliable, and renewable power for generations to come. - Provided a link to the Project website to review the Draft Project Description Report and additional information regarding the Project. - Stated that as regulated under the authority of the <i>Environmental Protection Act</i>, 1990 and Ontario Regulation 359/09, as amended, correspondent personal information will be collected for the expressed use to assist the Government of Ontario in their assessments of reports and deliberations. Directed correspondent to the “Collection of Personal Information Statement” provided in e-mail for details should correspondent wish to have his information and related communications removed from the Project files.
1	Received	April 23, 2012	April 23, 2012	E-mail	- Requested that the Project Team review a critique written by a friend of a wind turbine article published by Heather Mallick of the Toronto Star. - Noted that he is awaiting a response regarding a meeting in Port Ryerse.	- Thanked correspondent for his interest in the Project. - Indicated that UDI is committed to engaging community participation with the goal of producing clean, reliable, and renewable power for generations to come. - Provided a link to the Project website to review the Draft Project Description Report and additional information regarding the Project. - Stated that as regulated under the authority of the <i>Environmental Protection Act</i>, 1990 and Ontario Regulation 359/09, as amended, correspondent personal information will be collected for the expressed use to assist the Government of Ontario in their assessments of reports and deliberations. Directed correspondent to the “Collection of Personal Information Statement” provided in e-mail for details should correspondent wish to have his information and related communications removed from the Project files.
2	Sent	May 17, 2012	N/A	E-mail	- In response to correspondent e-mail of November 16, 2011 regarding Port Ryerse heritage and the eroded cliff. - Thanked correspondent for interest in the Project. - Stated that UDI is proposing to use the ENERCON E82 model wind energy turbine generator. ENERCON is a leader within the industry for implementing the latest and most efficient technologies on the market. The ENERCON E82 turbine has been designed to include a number of benefits, such as: modified blade design that increases efficiency; optimized blade tip that reduces noise emissions; and longer service life because of reduced load impact. Provided a link to the ENERCON website for further information. - Indicated that UDI has consulted with the respective Aboriginal communities as regulated under the Regulation. Encouraged the correspondent to contact her local Member of Provincial Parliament for all legislative concerns regarding setbacks. - Indicated that geological studies or records in the area have been undertaken to ensure minimal impacts will occur. The Port Ryerse Wind	N/A

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					Farm site engineering has been conducted to consider all aspects of the Project, including limestone geology. Stated that a series of environmental studies will be undertaken in the Project area to determine wildlife presence and the potential adverse effects the Project will have on their habitat. If significant impacts are found these are included into the design process and can be mitigated by moving infrastructure, or changing or adding construction, operation or monitoring procedures. Any wildlife which may exist onsite, or may be impacted by the Project will be noted within the Natural Heritage Assessment reports which will be contained within the Renewable Energy Approval application.	
2	Received	May 30, 2012	May 30, 2012	Email	Inquired if a geo-technical assessment had been done for the Project, in order to predict what will sustain the weight of the 2,000 tons of concrete when dealing with the glacial till that the cliff is made up of.	- Thanked correspondent for her interest in the Project. - Indicated that UDI is committed to engaging community participation with the goal of producing clean, reliable, and renewable power for generations to come. - Provided a link to the Project website to review the Draft Project Description Report and additional information regarding the Project. - Stated that as regulated under the authority of the <i>Environmental Protection Act</i>, 1990 and Ontario Regulation 359/09, as amended, correspondent personal information will be collected for the expressed use to assist the Government of Ontario in their assessments of reports and deliberations. Directed correspondent to the "Collection of Personal Information Statement" provided in e-mail for details should correspondent wish to have her information and related communications removed from the Project files.
18	Sent	June 1, 2012	N/A	E-mail	- Thanked correspondent for her phone call of May 30, 2012. - Confirmed with the Project Archaeology Consultant that no additional archaeology field work will be necessary for the Project. The Stage 2 archaeological field work involving extensive walking surveys in ploughed fields has been completed to date. Several potential archaeological site locations were identified in proximity to proposed Project infrastructure; and the decision was made to modify the Project layout to avoid these resources. - Noted that full information regarding the archaeological assessment will be provided for public review in October 2012.	N/A
2	Sent	June 11, 2012	N/A	E-mail	- In response to correspondent e-mail of May 30, 2012 regarding geotechnical assessment for the Project. - Thanked correspondent for her feedback regarding the Project. - Stated that the stability and integrity of the wind turbines is important to manufacturers and others involved. Geo-technical studies will take place around each turbine base to determine the security of the wind turbines although it is not a requirement of the Renewable Energy Approvals.	N/A
14	Sent	June 11, 2012	N/A	E-mail	- In response to correspondent e-mail of March 26, 2012 regarding property distance. - Confirmed receipt of correspondent e-mail. - Directed correspondent to the Draft Project Description Report found on the Project website for additional information on the Project. Provided a link to the Project website.	N/A
16	Sent	June 11,	N/A	E-mail	In response to correspondent e-mail of April 12, 2012 regarding health and	N/A

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		2012			noise effects. • Thanked correspondent for her e-mail and interest in the Project. • Stated that the health record of the wind industry includes a 25 year history with almost 70,000 wind turbines installed around the world. • Reference was made to the Chief Medical Officer of Ontario health study conducted in 2009. The study concluded that “there is no scientific evidence, to date, to demonstrate a casual association between wind turbine noise and health effects”. Noted that these findings are compatible with other reports which have examined whether there is any health effects associated with wind turbines. Provided a link to the study website. • Noted that further information on health will be included in the Design and Operations Report.	
2	Received	June 12, 2012	N/A	Email	• Expressed hope that the message was received that the Proponent is not welcome in the community. • Indicated that there has been a huge lack of information given to the Proponent as the Proponent knows nothing of the heritage and environmental features of the area. Blamed the County for the lack of information. • Noted that there is greed, lies and misinformation provided and where it has come from is unknown and wrong.	• Comments noted by the Project Team.
2	Sent	August 13, 2012	N/A	E-mail	• In response to correspondent e-mail of November 28, 2011 regarding noise setbacks. • Stated that a noise study will soon be undertaken and turbine layout has been finalized. The noise study will be undertaken and, if necessary, the layout may be revised to ensure no nearby homes experience noise levels above 40 dB at any point. For reference, 40 dB is roughly the sound level of a room according to the Canadian Centre for Occupational Health and Safety. Provided a link to the website for further information on noise and sound pressure levels. • Noted that the noise study will not involve recorded wind turbine noise at the proposed location. • Reference was made to the Chief Medical Officer of Ontario health study conducted in 2009. The study concluded that “there is no scientific evidence, to date, to demonstrate a casual association between wind turbine noise and health effects”. Noted that these findings are compatible with other reports which have examined whether there is any health effects associated with wind turbines. Provided a link to the study website. • Noted that further information on health will be included in the Design and Operations Report.	• N/A
19	Received	August 29, 2012	August 29, 2012	E-mail	• Provided an invitation to “Energy Efficiency Done Right” webinar with information on opportunities in manufacturing or being a dealer of In'Flector See Through Radiant Barrier Window and Skylight Insulators, on September 18, 2012. • Provided information about solar collector windows (interior mounted) – university tested and solar rejecter windows all in one.	• Thanked correspondent for his interest in the Project. • Indicated that UDI is committed to engaging community participation with the goal of producing clean, reliable, and renewable power for generations to come. • Provided a link to the Project website to review the Draft Project Description Report and additional information regarding the Project. • Stated that as regulated under the authority of the <i>Environmental Protection Act</i>, 1990 and Ontario Regulation 359/09, as amended, correspondent personal information will be collected for the expressed

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						use to assist the Government of Ontario in their assessments of reports and deliberations. Directed correspondent to the “Collection of Personal Information Statement” provided in e-mail for details should correspondent wish to have his information and related communications removed from the Project files.
20	Received	September 12, 2012	September 12, 2012	E-mail	- Inquired about the total installed capacity for the Project. - Inquired about the current status of the wind farm and the expected operation date.	- Thanked correspondent for his interest in the Project. - Indicated that UDI is committed to engaging community participation with the goal of producing clean, reliable, and renewable power for generations to come. - Provided a link to the Project website to review the Draft Project Description Report and additional information regarding the Project. - Stated that as regulated under the authority of the <i>Environmental Protection Act</i>, 1990 and Ontario Regulation 359/09, as amended, correspondent personal information will be collected for the expressed use to assist the Government of Ontario in their assessments of reports and deliberations. Directed correspondent to the “Collection of Personal Information Statement” provided in e-mail for details should correspondent wish to have his information and related communications removed from the Project files.
1	Received	October 10, 2012	October 10, 2012	E-mail	Questioned if MKI was no longer involved with the Port Ryerse Wind Project.	- Thanked correspondent for his interest in the Project. - Indicated that UDI is committed to engaging community participation with the goal of producing clean, reliable, and renewable power for generations to come. - Provided a link to the Project website to review the Draft Project Description Report and additional information regarding the Project. - Stated that as regulated under the authority of the <i>Environmental Protection Act</i>, 1990 and Ontario Regulation 359/09, as amended, correspondent personal information will be collected for the expressed use to assist the Government of Ontario in their assessments of reports and deliberations. Directed correspondent to the “Collection of Personal Information Statement” provided in e-mail for details should correspondent wish to have his information and related communications removed from the Project files.
1	Received	October 10, 2012	October 11, 2012	E-mail	- Inquired about the role of Stantec with respect to the Project. - Noted that he never heard of Stantec's involvement until now.	Indicated that Boralex is contemplating on purchasing the Project from UDI. Boralex has hired Stantec to continue the REA permitting of the Port Ryerse Project. Discussions were held with UDI over the last few months and only recently has Stantec been active in the development of the Project.
1	Received	October 10, 2012	October 11, 2012	Voicemail	Inquired about the role of Stantec with respect to the Project.	See phone conversation on October 11, 2012.
1	Sent	October 11, 2012	October 11, 2012	Telephone Call	- The Project Team returned correspondent phone call. - Correspondent confirmed that there is a law suit underway for the Project and the Proponent will be contacted by lawyers. - Noted that the Project is not welcomed in the community.	The Project Team confirmed that Boralex is considering purchasing the Project from UDI. Boralex has retained Stantec for the REA process (MKI was original retained by UDI). Confirmed that Stantec is a consultant and have no equity interest in the Project.
18	Received	October 10, 2012	October 11, 2012	Voicemail	- Inquired about the role of Stantec with respect to the Project. - Concerned about soil conditions/erosion/slope stability	See telephone conversation on October 11, 2012.
18	Sent	October 11, 2012	October 11, 2012	Telephone call	- The Project Team returned correspondent phone call - Correspondent expressed concerns with regard to soil	The Project Team provided confirmation of Boralex and Stantec's involvement in the Project and confirmed what stage the Project is at in

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					conditions/erosion/slope stability. The area has a lot of problems with cliff erosions and some cottages have been lost.	- the REA process. - Confirmed that a geotechnical study is being undertaken for the Project and would be made available for public review.
13	Sent	October 11, 2012	October 11, 2012	E-mail	- Thanked correspondent for voicemail message of October 9, 2012 and for speaking with the Project Team. - Indicated that the substation will contain protection and control equipment such as switches, SCADA and telecom equipment. There will be no transformer within the substation. - Provided some typical photographs of a substation from a project of a similar size for additional information. - Provided the name of the Project Manager at Boralex and noted that he is available to meet with correspondent at a convenient location.	- Thanked the Project Team for their excellent follow up. - Concerned about the electromagnetic interference (EMI) that may be produced by the substation. Noted that he has a swimming pool nearby. - Would like to know if any measurements have been taken from past installations. - Asked if conductors run 3 phase in metallic conduit to minimize EMI. Stated that the rule of thumb is less than 20 milli gauss. Correspondent has measured a reading of zero on the entire northwest side of his property.
13	Sent	October 11, 2012	October 11, 2012	E-mail	- Indicated that correspondent e-mail has been forwarded to an electrical engineer at Boralex in order for a response to be prepared. - Would like to know the distance of correspondent's house north of another landowner.	Provided additional information on the location of his house.
13	Sent	October 11, 2012	N/A	E-mail	- Provided a Google Earth print screen shot showing correspondent house in relation to the substation. - Noted that all cabling for the Project will be buried excluding the Protection and Control (PNC) equipment in the substation shed. - Noted that the photographs provided were taken from Boralex's Thames River projects in Chatham-Kent. - Committed to providing a response from the electrical engineer shortly.	N/A
21	Received	October 11, 2012	October 11, 2012	Telephone call	- Confirmed that the parking lot is located behind his house and inquired if it can be situated closer to the turbines. - Asked how many cars would be parked at the parking lot.	Confirmed that the parking lot will only be used for at least 3 cars and that the developer is currently looking at potentially removing it from the Project but needs the flexibility to park cars if necessary.
13	Sent	October 12, 2012	N/A	E-mail	- Provided the electrical engineer's responses to questions from October 11, 2012 and offered the opportunity to measure EMI at one of the Thames River projects if correspondent would like to attempt to simulate the situation. - Advised that the Standards and Guidelines for buried cable distances away from swimming pools was checked and it was confirmed that the Project is exceeding the requirement by several times, specifically for the correspondent's property and another landowner to the north. - Stated that substation is made of steel and is properly grounded which makes it a good Faraday shield. - Noted that no measurements have been taken at past installations. - Stated that the cables have their external semiconductor sheet properly grounded and are installed in a manner to minimize EMI emission. EMI emission from this type of underground cable is less than the emission produced by aerial conductors and pole mounted transformer on the HONI distribution system (which shall be within acceptable limits).	N/A

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18	Received	October 14, 2012	N/A	Letter	- Indicated that the Port Ryerse community has contacted UDI from the beginning to voice their objection to the Project. - The opposition has been organized into the Norfolk wind concerns and is members of Wind Concerns Ontario. - Provided the various avenues they have taken to halt the Project (i.e., voicing objection to council, contacting MPP, registering petitions, and working with Six Nations). - Stated that they have consulted with a law firm and have just begun the process of suing both UDI and each of the property owners who have signed contracts to host this development. - Noted that they are serious about defending their rights to enjoy their properties, investments, and leisure time in safe and quiet community. - Indicated that the World Health Organization is recommending that turbines be built no closer than 2km from human habitation and the entire village is within 2km of the proposed Project. - Requested that Boralex re-consider any future partnership with UDI as it pertains to this Project.	Comments noted by the Project Team.
22	Received	October 18, 2012	N/A	E-mail	- Acknowledged receipt of the Notice of Draft Site Plan (dated October 10, 2012). - Noted that the community is against the Project. - Stated that they will fight with every resource to stop this invasion. - Noted that 400 community members are against the Project. - Feels that if the Project is located within their community it will result in bird and bat mortality, vibration effects, health problems, and loss of property. - Indicated that they fear for the integrity of their property including the sanctity of their home, health and well-being.	Comments noted by the Project Team.
23	Received	October 19, 2012	October 19, 2012	E-mail	- Requested that construction vehicles avoid using the portion of Gilbert Road from radical Road to the junction of Woolley and Gilbert Roads. - Requested that the construction vehicles use the Port Ryerse Road and Woolley Road to get to the dead end section of Gilbert Road where Avalon Lane is located. Stated that no houses are located on Woolley Road and therefore no one will be disturbed by the construction vehicles; however Gilbert Road from Radical Road has many houses on it.	- Thanked correspondent for her e-mail. - Noted correspondent comments regarding use of municipal roads during Project construction. - Anticipate that correspondent comments can be accommodated. - Stated that ultimately, the delivery of Project components to the site will be the responsibility of the turbine manufacturer. The construction contractor will be responsible for construction vehicles. The Project Team will ensure correspondent information is communicated to both parties as appropriate.
24	Received	October 22, 2012	October 22, 2012	Telephone call	Indicated that he no longer resides at the address provided and requested that the Project Team direct all future correspondences to the new property owners. Provided the names of the new property owners.	The Project Team noted that the mailing list would be updated to reflect the new property owners.

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25	Sent	November 23, 2012	N/A	E-mail	• Thanked correspondent for providing e-mails and letters regarding the Project. • Provided an update on the status of Boralex involvement with respect to the Project. Indicated that Boralex has not signed a definitive agreement with UDI. Boralex has provided development assistance in the form of consultant liaising, turbine layout works, Geotechnical investigation, provincial consultation, and wind resource measurements in the hopes that they can better understand the Project and its characteristics. Boralex has provided the municipality and First Nations with a copy of REA reports that have been supported by Boralex; however they are still evaluating whether or not Boralex wants to further invest time and resources into the Project. Boralex spent quite a bit of time evaluating new technology and are hopeful that by making a change it will reduce the impacts due to sound characteristics initially proposed by UDI and their consultant MKI. • Offered to meet with Norfolk Wind Concerns about the Port Ryerse Project and discuss how best the Project can be integrated into this tight knit community, if Boralex purchases the Project from UDI.	• N/A
26	Received	December 20, 2012	December 20, 2012	Telephone call	• Questioned why a proposed met tower is shown on the figures.	• The Project Team committed to providing a response once the figures are reviewed.
26	Sent	December 20, 2012	N/A	Telephone call	• The Project Team called correspondent and confirmed that the met tower shown on the figures is an existing tower.	• N/A
27	Received	January 7, 2013	N/A	Letter	• Opposes the Project for the following reasons: - o Noted that there is not enough anti- turbine information circulating to occupy an encyclopedia. - o Feels that wind turbines should not be installed anywhere but several miles away from human habitation until health issues are resolved. - o Feels that the Project will proceed regardless of objections. - o Believe that the only sane way out of wind energy projects is a total change of the Government of Ontario. - o Indicated that good neighbours do not inflict harm of any kind on those living close to their operations.	• Comments noted by the Project Team.
28	Received	January 19, 2013	N/A	E-mail	• Inquired if any member of the Project Team has visited the proposed Project site. • Feels that the Project will impact the landscape of this populated community. • Indicated that the map provided is misleading as it only shows the radius of the central proposed turbine and not the closest turbine to the village. • Provided a document entitled “Port Ryerse proposed wind farm development: Visually polluting the most picturesque stretch of Lake Erie coastline and violating the way of life for an entire historic community”. The document provides notes from the Norfolk County Official Development Plan specifically for waterfront settlements. It also includes pictures of all homes within a 500 m to 1000 m radius of the proposed development.	• Comments noted by the Project Team.

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29	Received	January 22, 2013	January 22, 2013	E-mail	- Inquired about compensation for loss of property value. - Requested a response to question asked.	- Thanked correspondent for her e-mail. - Noted that there is no evidence to suggest that property values are negatively impacted as a result of proximity to wind farms. The Municipal Property Assessment Commission (MPAC) has studied this issue and has found no negative impact on property values. In a recent Assessment Review Board hearing in Ontario, focused on wind turbines and property values, MPAC argued that there was no evidence to show that construction and operation of wind turbines had reduced the current value of the landowner's property. - Stated that a comprehensive analysis by the US Department of Energy's Lawrence Berkeley National Laboratory found that proximity to wind energy facilities does not have a pervasive or widespread adverse effect on the value of nearby homes. Researchers examined 7,500 single-family property sales between 1996 and 2007, covering a time span from before the wind farms were announced to well after construction and operation.
2	Received	February 7, 2013	February 8, 2013	E-mail	- Further to telephone conversation, provided an email with a summary of items and concerns discussed, as well as those from the Norfolk Heritage Committee. - Indicated that the village of Port Ryerse has been designated for historical status at the municipal level and will be receiving the signage for it in the year; however this is not mentioned in the Heritage Assessment Report. - Noted that the report failed to consider: - the natural heritage of landscape, which is part of the attributes of the area with the scenic roadways; - protected natural waterways and forest next to Long Point Conservation Authority; and, - the scenic views of the landscape from the inner bay called Long Point Bay following down to one of the World's Biospheres Reserve at the point, Long Point. - Indicated that their scenic roads are well travelled by tourist and over 200 years of natural landscape has been preserved, which is also shared with tourists. - Feels that the Heritage Assessment Report is incomplete as it claims that there will be no impacts upon the heritage and views around the site. - Attached information from another Port Ryerse resident who is also very upset regarding the heritage value of the area. - Suggested amending the Heritage Assessment Report to record factual information about the area.	See e-mail response on February 8, 2013.
2	Received	February 8, 2013	February 8, 2013	E-mail	- Noted that Section 4.4 of the Heritage Assessment Report indicates that the area possess cultural heritage landscapes. However feels that these landscapes should be specified within the report. The report should also consider roadscares and waterscapes. - Highlighted various areas within the Heritage Assessment Report that require amendments, since it specifies that no impacts will occur. Provided excerpts from the Provincial Policy Statement (PPS) (2005), specifically section 2.6 which defines built heritage (BH) resources and cultural heritage landscapes (CHL).	- Stated that the methodology used is designed in accordance with all of the legislature and publications that were cited by correspondent. - Noted the existence of O. Reg. 359/09, which governs Renewable Energy Approvals in the Province and provided the link; highlighted Sections 19 and 23 which pertain to cultural heritage. - Provided the results for the Lakeshore Special Policy study, which makes a clear recommendation that "the Council shall encourage the preservation of significant BH resources and CHLs by designated individual properties or districts through designation under the OHA." - Indicated that at the time of the Heritage Assessment (June 2012), none

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						of the subject lands had been so designated (save for the adjacent Ryerse-Beamer residence, which was protected even earlier under the OHA).
2	Received	February 8, 2013	N/A	E-mail	- Requested that higher judgment be used in assessments; without just the use of paper by-laws, with discretion and honesty. - Believe that the turbines will have an impact upon heritage of the village, the scenic views from roadways, the bay, and the view of residences surrounding them. - Noted that they will attend to assigning the proper designations.	Comments noted by the Project Team.
2	Received	February 10, 2013	February 12, 2013	E-mail	- Inquired if the Project Team is aware of the new guidelines regarding heritage assessments. - Noted that the MTCS sent the memo about the draft new guidelines on November 7, 2012. The Heritage Assessment Report should reflect the new draft guidance which calls for visual simulations.	- Noted that although the fieldwork for the Project Heritage Assessment was conducted in June 2012, the final report was completed in accordance with the <i>Cultural Heritage Resources: An Information Bulletin for Projects Subject to Ontario Regulation 359/09 – Renewable Energy Approvals Part 2: Guidance for Conducting the Heritage Assessment</i> (MTCS 2011), which was received in November 2012 from the Heritage Team Lead. - Stated that this document set out many key guidelines for REA heritage assessments, the majority of which previously appeared in separate MCL, MTC and MTCS publications (in one form or another). - Noted that the <i>Evaluation of Impacts</i> section of the document (page 15) states that, “the report should include a description of all potential impacts to confirmed heritage resources and abutting protected properties with reference to specific heritage attributes. Supporting material may include: visual simulations, renderings, diagrams, photo montages and visual analysis (and) documentation to support analysis of impacts.” - Explained that in the case of the Project, seven properties with potential Build Heritage were identified and two cultural heritage landscapes were recognized; all of which were largely defined by intrinsic values (design, age, integrity etc.) - Indicated that significant view and vistas were not heritage attributes of any of the resources and accordingly visual simulations were not warranted. - Provided a table with information of heritage attributes identified. - Explained that given that no significant view and vistas were identified facing north easterly towards the outlying agriculture areas, a visual simulation in this direction was not necessary. - Explained that a visual simulation facing the water from the escarpment or even deeper in the hamlet would have been fruitless, as the proposed infrastructure would not be visible from this vista.
2	Received	February 12, 2013	N/A	E-mail	- Indicated that at the public meeting it will be seen whether significant view and vistas are important attributes of the area according to the audience. - Advised the Proponent not try to explain significant views and vistas do not exist, just because there is no By-law to protect them. - Noted that the tourists and residents will decide if their view of the wind turbines from the lakes, roads, and resident’s backyards will be impacted. - Provided a new version of a poem (Desideratus-Revisited) for the Project Team to ponder.	Comments noted by the Project Team.

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2	Received	February 12, 2013	February 13, 2013	E-mail	• Provided excerpts from Guidance for Conducting the Heritage Assessment and noted that this information is lacking in the report. • Believe that the assessment remains incomplete and therefore not truthful. • Believe that the views from the cliff and from the scenic roadways will be impacted, and should be considered in the report.	• Thanked correspondent for providing the excerpts. • Noted that the Heritage Assessment study would never have been accepted by the Ministry of Tourism, Culture and Sport had it not met or exceeded each and every one of today's standards and guidelines. Although the collective interpretation of the new rules and regulations set out in the draft version of Part 2: Guidance for Conducting the Heritage Assessment will doubtlessly evolve as time passes and the document is finalized, the Port Ryerse heritage study was completed in full compliance with the requirements set out in O. Reg. 359/09 as they are understood and enforced today. • Indicated that correspondent has not provided any concrete and unbiased information that would necessitate a change to the recommendations made in the report to date. • Noted that the cliff and the lakeshore are not of Cultural Heritage Value or Interest (CHVI). There is a distinction to be made between things that are scenic and beautiful, and things that warrant designation and protection under the <i>Ontario Heritage Act</i>.
2	Received	February 14, 2013	N/A	E-mail	• Indicated that it is unfortunate that everyone has been put in the way of what has been released from 'Pandora's green energy box with the liberal twist' (provided image). • Stated that the Port Ryerse community has given up on the entire process since they feel that their concerns are not being heard. • Suggested that with the heritage impact assessment those involved should lean more on the side of architectural conservancy and respect must be shown to those who have built this heritage of over 200 years and the land. • Reiterated that the residents feel that their time was wasted playing through the game of the process without their concerns being addressed even within the impact assessment reports.	• Comments noted by the Project Team.
16 and 17	Received	February 19, 2012	February 20, 2012	E-mail	• Requested a copy of the detailed agenda for the meeting on February 26, 2012 at the Simcoe Recreation Centre.	• See e-mail response on February 20, 2012.
16	Received	February 19, 2012	February 20, 2012	E-mail	• Noted that a similar message was sent to UDI at the e-mail address provided on the Project website and their e-mail was bounced back with an error message indicating user unknown. • Noted that she did not make a typographical mistake but clicked directly on the website's address.	• Thanked correspondent for their e-mail. • Noted that UDI will be contacted to resolve any issues with the e-mail address. • Indicated that the information centre will be held as an open house format. People are welcome to drop-in anytime between 5 to 8pm and view the presentation boards, which will provide an update on the Project. Members of the Project Team will also be available to answer any questions you may have. There will also be comments sheets available for attendees to either fill out at the venue or take home and return with any questions they may have. • Indicated that the presentation boards and comment forms will also be made available on the Project website if correspondent is unable to attend the open house.
30	Received	February 20, 2012	February 20, 2012	E-mail	• Requested a copy of the Notice of Final Public Meeting. • Noted that she does not wish to miss the public meeting.	• Thanked correspondent for her e-mail. • Provided the corrected Notice of the Final Public Meeting (venue change). • Stated that the meeting will be held as an open house format. Members of

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						the public will be able to drop in anytime between 5 to 8pm and view the display boards. Members of the study team will also be available to answer your questions.
30	Received	February 20, 2012	February 20, 2012	E-mail	• Thanked the Project Team for their prompt response. • Inquired about the Notice on UDI website. Indicated that she found information on the first public meeting and not the final public meeting. • Asked about the newspapers where the Notice of Final Public meeting was published. • Expressed hope that someone would be at the Simcoe Recreation Centre directing attendees to the correct building.	• Thanked correspondent for her e-mail. • Indicated that the County will have staff at the original PIC venue to re-direct people to the new location. There will also be signs/arrows to re-direct people. • The Project Team committed to double-checking the Project website to ensure both the original Notice of Final Public Meeting and the correction Notice are available for viewing. The original Notice for the second information centre was advertised in the Simcoe Reformer and Port Dover Times. The Notice was also mailed directly to everyone on the Project stakeholder list. • Offered to provide the print run dates. • Noted that correspondent has been added to the stakeholder list in order to receive Project Notices and updates on the Project in the near future.
30	Received	February 20, 2013	February 21, 2013	E-mail	• Thanked the Project Team.	• Provided the print run dates of the Notice of the Final Public Meeting in the Port Dover Maple Leaf and Simcoe Reformer in December 2012 and January 2013.
30	Received	February 21, 2012	February 21, 2012	E-mail	• Suggested sending a current Open House Notice. • Noted that the Regulation require that Notices be published early; however current reminders are a good plan.	• Noted that Boralex intends to send out a “Newsletter” very shortly to all those on the stakeholder list. The Open House will be listed in the newsletter. • Stated that an article in the Simcoe Reformer which ran February 20, 2012 also referenced the Open House and the Correction Notice should run very shortly. • Stated that both Notices have been included on the Project website.
30	Received	February 21, 2012	N/A	E-mail	• Thanked the Project Team for updating the Project website. • Noted that the newsletter may not reach the stakeholders in time given the date of the final public meeting.	• N/A
30	Sent	February 25, 2012	February 25, 2012	E-mail	• Stated that anyone looking for the noise report would have difficulty. • Questioned why most wind companies ‘hide’ the noise report under the title of another report. • Feels that it should be a report of itself and be listed on the website separately for the public to easily find.	• Stated that the Noise Report can be found in Appendix D of the Design and Operation Report. • Explained that the Noise Report is generally appended to this document as it relates to the operation of the facility.
30	Sent	February 25, 2012	February 25, 2012	E-mail	• Stated that anyone looking for the noise report would have difficulty. • Questioned why most wind companies ‘hide’ the noise report under the title of another report. • Feels that it should be a report of itself and be listed on the website separately for the public to easily find.	• Indicated that the noise report will be separated and uploaded to the website, and the correspondent will be notified. • Mentioned that the turbine manufacturer provided good news with regards to the maximum sound power level of the turbines, the layout is compliant at 104 dB as in the report; however Boralex is expecting at a 2 dB reduction in the sound power level which will be confirmed soon.
30	Received	February 25, 2012	February 25, 2012	E-mail	• Thanked the Project Team for providing information; however noted that she accidentally found the Noise Report in the Design and Operations Report. Expected it to be a report on its own. • Indicated it is available on the website separately now and thanked the Project Team for making it more accessible to the public and so promptly. • Inquired about the low frequency/infrasound rating for the turbines.	• Explained that as it is evident in the noise report, the turbine manufacturer measurements provide the range of frequencies required by the MOE the lowest being 63 Hz. • Committed to providing additional information on this topic.

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Correspondent	Sent/ Received	Date Sent/ Received	Date Responded	Type of Correspondence	Correspondence Summary	Response Summary
30	Received	February 25, 2012	February 25, 2012	E-mail	• Thanked the Project Team for looking into the low frequency/infrasound rating for the turbines. • Believes that the MOE does not require the low end of low frequency sound to be measured; however this sound is causing the health problems.	• Explained that HGC Engineering was retained by the MOE to provide review of literature associated with Low Frequency Noise and Infrasound (2010), and provided a summary of some of the general conclusions of the report- Modern wind turbines produce broadband noise and research indicated that the dominant sound source is chiefly related to turbulence a the trailing edge of the blades. In relation to human perception of sound, the dominant frequency range is not the low frequency or infrasonic ranges. In the infrasonic range, at frequencies less than about 20 Hz, there is strong evidence that the sound pressure levels produced by modern upwind turbines will be well below (in the order of 20 dB below) the average threshold of human hearing at the setback distances typical in Ontario (550 m). Most literature dealing with the subject indicates that infrasonic noise below the threshold of hearing will have no effect on health. As such, infrasound from wind turbines is not normally expected to be heard by humans or pose an issue for human health. Publications by medical professionals indicate that at typical setback distances in Ontario, the overall magnitude of sound pressure levels produced by the turbines do not represent a direct health risk. This includes noise at low and infrasound frequencies. The Chief Medical Officers of Health Report (2010) also stated that there is no scientific evidence to indicate that low frequency sound generated from wind turbines caused adverse health effects. • Stated that a health expert will be at the open house to answer any other questions about health and wind turbines.
31	Received	February 25, 2013	February 28, 2013	E-mail	• Questioned why the Proponent would construct wind turbines in their quaint little community. • Questioned if the Proponent had been to Port Ryerse and why would 4 wind turbines be installed in the middle of their life here. • Suggested that the turbines be located in areas outside a populated area where nothing but farms surround the area. • Questioned why the Proponent is destroying their landscape. • Noted that the Project is not welcomed in the community.	• Thanked correspondent for their email. • Stated that Boralex is doing their best to integrate the turbines into the Port Ryerse area. The turbines originally proposed for the Project were compliant at 104 dB and compliant with the provincial law. • Indicated that the Proponent is aware of the communities concerns for sound emitted from the turbines and over the past few months Boralex has been working with the selected turbine manufacturer to reduce the sound emitted by the turbines to the point where they are able to decrease the sound emitted by at least 1 dB and likely more. • Noted correspondent concern with respect to loss of landscape; however the Project will adhere to all laws and are located on private lands for which the landowners want participants.
1	Received	February 26, 2013	February 28, 2013	E-mail	• Inquired how the Project will bring benefits to the environment, community and province, as indicated in report. • Inquired how 300' high behemoths will be good for the environment. • Inquired how construction of the roads will be good for the environment. • Inquired how the inevitable deaths of migratory birds will be good for the environment. • Asked about the benefits to the community. • Asked about the possibility of health risks. • Inquired about the ruination of the rural vistas. • Indicated that the community is not supportive of the Project with the exception of the landowners who are getting paid.	• Stated that the Project will provide tangible benefits in the following ways, if constructed: - o <u>Offsetting Greenhouse Gases</u>: Whenever wind turbines are spinning the need for Ontario to produce energy via traditional fossil fuels is reduced. Wind turbines are considered a variable energy source. To provide power during times where the wind is not blowing dispatchable energy sources are needed to meet the needs of the province. Examples of dispatchable energy are Hydro and Natural Gas. When there is wind, the natural gas plants are not needed to cover the needs of the province. - o <u>Community</u>: The Project will produce at least 1,000 hours of green collar jobs in Tillsonburg through the procurement of the blades from

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						Siemens. The Project will also be employing local people during construction and likely procuring local aggregate from either Norfolk or Haldimand counties. A number of consultants, lawyers, and Project development will be employed during the Project. During operations local people to maintain and operate the turbines will be hired. The Project will also be paying into the local tax base to Norfolk County. - o <u>Natural Environment</u>: Believe that renewable energy projects are better for our climate, health and flora and fauna. Boralex has spent a great deal of resources determining if migratory birds will be negatively impacted by the location of their turbines. The four turbines are located outside woodlots and Boralex has committed to conducting post construction monitoring if the Project is built. A sign off has been received from the Ministry of Natural Resources for all the studies for migratory birds. • Expressed hope that Boralex can build a relationship with the local community to address as many concerns as they can through information campaigns and discussion.
1	Received	February 26, 2013	February 28, 2013	E-mail	• Indicated that he sent an email and called about 2 ½ hours ago and has yet to receive a response. • Stated that he is aware that the Proponent does not care about peoples sensibilities in their rush to make buck; however the decency to answer back, would be good for public relations.	• Requested confirmation that a specific member of the Project Team returned correspondent phone call, shortly before the open house to address his concerns.
1	Received	February 28, 2013	N/A	E-mail	• Noted that there would be no damage if the Proponent stays away from Port Ryerse. • Stated that Tillsonburg is not situated in Norfolk County and he is not aware of anyone in Port Ryerse that is employed there, as a result there would be no benefit. • Believe that landowners and the person working in Tillsonburg who don't have to see or hear the turbine will financially benefit from the Project. • Explained that the idea of a community relationship is extremely naïve and will not happen. • Believe that green energy is great but the <i>Green Energy Act</i> is a fraud.	• Comments noted by the Project Team.
1	Received	February 28, 2013	N/A	E-mail	• Confirmed that a member of the Project Team did return his phone call.	• N/A
32	Received	February 26, 2013	February 28, 2013	E-mail	• Questioned what would happen to the turbines 20 years down the road when they are no longer functioning as this may likely be their estimated lifespan. • Requested information on the plans in place for Boralex to dismantle the turbines when they are no longer viable.	• Thanked correspondent for contacting the Project e-mail. • Stated that Boralex has been in the renewable energy business since 1990. Some of their earliest projects built are now coming close to the point where they need to decide what's next. The plan for the Port Ryerse Project is to either repower the machines at the end of the 20 year lifecycle with newer more efficient wind turbines or continue to run them until they no longer operate under their initial design characteristics. Once they no longer operate as expected then they will be decommissioned and removed. The full plan is outlined within the decommissioning report located on the Project website.

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32	Received	February 26, 2013	February 28, 2013	E-mail	Inquired as to the safety features Boralex has put in place to stop 'mis-adventurous' persons from harming themselves or the equipment.	- Stated that the turbines are located on private property and should prevent a number of members of the public from having 'mis-adventures' with the turbines. Added safety items will include: - o Locked door at the base of the turbine. - o Depending on the landowner, a gate maybe located at the entrance of the access roads. - o A security system that indicates entrance to a turbine to operations facility. - o The electrical substation house will be locked and designed to ESA safety standards.
32	Received	February 26, 2013	February 28, 2013	E-mail	Inquired as to where the turbines are manufactured and by what company.	Stated that the proposed turbines are manufactured by Siemens, the blades and material are made in Tillsonburg, Ontario, the tower components will be manufactured in either Windsor or Welland, the steel of the towers is provided by Esar Algoma Steel from Sault St. Marie, the heat exchanger within the turbines will also be manufactured in Ontario and all other components will be manufactured in either Denmark or Germany.
32	Received	February 26, 2013	February 28, 2013	E-mail	Inquired as to the estimated start date, should the Proponent decide to proceed with the Project.	Stated that the earliest the Project is likely to commence construction is Q3- 2014. Expressed hope that the Project would be operational by the end of 2014.
32	Received	February 26, 2013	February 28, 2013	E-mail	- Questioned who is responsible for collecting the tundra swan carcasses from the base of the turbines. - Noted that the "smell of rotting fowl bothers most intelligent persons."	- Stated that Boralex has committed to conducting three years of post-construction monitoring which will include carcass searches and reporting to the MNR. This will be conducted by a trained biologist and ornithologist. - Provided a link to the Project website for additional information on this issue, which is contained within the Natural Heritage Report and the Design and Operations Report for the Project.
1	Received	February 27, 2013	February 28, 2013	E-mail	Provided a link to an article in the Simcoe Reformer newspaper titled, "Boralex feels the heat from Village residents" (February 26, 2012).	Thanked correspondent for providing the article.
1	Received	February 27, 2013	February 28, 2013	E-mail	Provided notes about the Project Team use of grammar in their latest letter to the residents of Port Ryerse.	- Thanked correspondent for the corrections. - Committed to ensuring that the next letter is free of spelling and grammatical errors.
5	Received	February 27, 2013	February 28, 2013	E-mail	- Believe that if many people were given the opportunity at the public meeting to say "yes" or "no" to a turbine project adjacent to the village, majority would say "no". - Feels that mis-information is being mixed into the process. - Believe that mis-information is being provided about property values. Several properties have sold in Ryerse since the Project and others have not sold for the most cases due to overpricing. - Requested that his comments not be shared beyond this e-mail.	- Thanked correspondent for his comments. - Stated that the Project Team is in agreement with some of the points made regarding property values. - Inquired if correspondent would like his e-mail in the official public correspondence or should be omitted from the MOE submission.
5	Received	February 28, 2013	February 28, 2013	E-mail	Prefers if his notes are not forwarded to anyone.	Confirmed that correspondent's comments would not be included in the public consultation record.

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5	Received	February 28, 2013	February 28, 2013	E-mail	- Requested that his mail be included on the public consultation record to the MOE. - Noted that the “pipeline” is aware that he does not completely support what he views as their misinformation agenda.	Thanked the correspondent for the clarification and noted that his comments will be included on the public consultation record. The MOE will review all comments and determine if the Project Team responded appropriately.
33	Received	February 28, 2013		E-mail	- Inquired about the actual maximum noise at top operating speed of the turbine. - Noted that the vast number of measurements of noise levels of existing turbines regularly exceeding 102 dBA points to the inability of the owner to keep the level at the prescribe noise level. - Inquired as to how the Project Team will guarantee that the turbines will not exceed the level the story board contained. - Indicated that she is in no way in favor of turbines being placed in such close proximity to a tiny community.	See telephone conversation on March 6, 2013.
33	Received	February 28, 2013	February 28, 2013	E-mail	- Noted that in her review of Project literature she is not able to find the amount of noise, type of noise, frequency, how it is measured for the substation and its closeness of proximity to housing and the actual diameter of the cable carrying power produced. - Noted that she is in no way amenable to this Project and its humanitarian impact on the hamlet of Port Ryerse. - Inquired as to the location of the final copy of the REA that is to be prepared for MOE. Asked how the final copy can be accessed. - Inquired about the setback distance from a proposed subdivision. - Inquired about the land lease agreements if the landowners lose their farms due to bankruptcy. - Asked about the engineering report on the glacial till. Would like to read it sometime. - Inquired if the meeting notices were mailed to the owners of the cottages in Avalon Park at their permanent addresses.	- Provided responses to correspondent questions and concerns, as follows: - o Stated that the substation does not produce any noise. The substation will not house a transformer. The diameter of the cabling will like be 3/0 cabling running at 27.6 kV and be buried below ground at least a depth of 1m. There will be landscaping around substation to reduce visual impact. Provided a picture of a typical substation. - o Noted that the final reports have not been completed; however draft reports are available on website, which are essentially the version that would be submitted to the MOE. - o Stated that presently there is no building permit application for a subdivision. Initial discussions with the farmer took place and confirmed that the future subdivision would be 550 m away from the turbines. - o Noted that the option and lease contract survives a bankruptcy. - o Stated that all foundation drawings will be stamped by Ontario engineers and will be designed according to turbine manufacturer's specifications and safety standards. - o Committed to providing a response regarding cottage owners in Avalon Park.
33	Received	March 1, 2013	March 3, 2013	E-mail	- Requested an explanation be provided on how the turbines are controlled (i.e., speed, direction, stop, start). - Questioned how the operation of turbine changes under different meteorological conditions, for example extreme wind gusts. - Inquired if the turbines are automated or manually controlled. - Inquired if there are different modes of operation and how those modes impact noise levels.	- Explained that the turbines are controlled by onboard software and the turbines have instrumentation that know which way the wind is coming from and will point directly into the wind to harness as much as possible. - Indicated that the turbines are monitored 24/7 365 days a year by both Siemens and Boralex. - Stated that there is only one mode of operation with regards to noise levels and they will be operating under the most conservative set of parameters for the 2.5 variant of this machine. In large storm events the turbines will shut themselves off while being monitored by operations control room, once it is safe will automatically start. - Indicated that the 40 dB contour is modeled under the worst case scenario, which is when the wind shear is greatest, which mean the turbine is producing maximum sound at hub height and there is no wind at ground level to help dissipate the sound, the scenario may occur once or

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						twice a year in summer.
33	Received	March 1, 2013	N/A	E-mail	Requested a copy of the letter, under <i>the Freedom of Information Act</i>, regarding voluntary interim mitigation steps that a specific company has taken without prejudice to reduce the sound levels at receptor locations that were of concern as identified by the MOE.	This question was addressed directly to the MOE and copied to the Project Team.
16 and 17	Received	March 1, 2013	March 3, 2013	E-mail	- Requested that the attached letter (dated February 28, 2013) be part of the public consultation record for the approval process. - Within letter, indicated they were unable to attend the public meeting and did not receive mailing about meeting until after it was held. - Explained how Port Ryerse is a small and determined community that does not want wind turbines. Stated that their neighbours have been trying to sell their homes but are unable to do so. Several homes have been on the market for up to three years; others have been taken off or sold for considerably less. The area has been desirable and has high assessment value; however potential buyers are driven away by the wind turbine proposal. - Noted that they are not against green energy; however are concerned about health hazards since the turbines are too close to homes and the village. - Stated that a turbine will be located more than 500 m away from her home. Concerned that the effect of the wind turbines will exacerbate her husband's existing medical condition, - Concerned about potential cliff, vibration and erosion impacts resulting from the wind turbines. - Advised if problems worsened they would be forced out of home and would have to seek legal remedy from all involved. - Suggested that Proponent compensate those whose lives are disrupted. - Noted that the Project Team and local newspaper provided contradictory information regarding turbine height. - Stated that the residents are opposing and will continue to oppose the Project.	- Committed to ensuring that correspondent letter is part of the public consultation record submitted to MOE. - Noted that Boralex has decided to change the turbine technology from what was initially proposed to quieter more efficient model. The new technology is quieter and based on initial review the turbines may be 2.5 decibels quieter than the original turbines, which were compliant based on the current provincial law. - Explained that the turbines will not emit vibration that will affect the cliff banks and any operation vibration that occurs is absorbed quickly in surrounding soil. If turbines are producing vibration there's likely an imbalance within the blades and the turbine would automatically shut down. - Stated that the hub height is lower than originally proposed. - Offered to have a meeting with correspondent to show results of sound model for the Project based on new technology.
1	Received	March 1, 2013	March 1, 2013	E-mail	- Requested information on the process after the REA application is submitted to the MOE. - Inquired about any other agencies the Proponent would have to deal with for approval.	Stated that the REA application will be filed on March 12, 2013 to MOE. Upon receiving the application the MOE will conduct a completeness check to determine if it can be accepted for review (there is no official timeline for this check – general guidelines are approximately 40-days). If the application is not complete, it may be returned to the applicant with a list of deficiencies that must be addressed prior to resubmission. If the application is determined to be complete, the applicant will be notified and the technical review will begin (this is the start of the MOE's 6-month review process), including the posting of a proposal notice regarding the Project application on the Environmental Registry for a minimum of 30 day public comment period. Applicants are also required to notify the public that their application is under review and they are required to post final documents on their website within 10-days of the proposal notices being posted on the Environmental Registry. During the

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						30-day public comment period the public can review the proposal notice and provide comments directly to the MOE about the application, which MOE must consider during their review of the application. When the MOE completes their review of the REA application, and all comments received during the Environmental Registry posting, the Director will issue a decision on the application (such as approve, approve with conditions or refuse to approve). A decision notice will also be posted on the Environmental Registry. When a decision is made to approve the REA, any Ontario citizen may require a hearing in respect of the Director's decision to the Environmental Review Tribunal (ERT). In order to initiate the hearing process the request must be made to the ERT within 15 days of the decision to grant the REA being posted on the Environmental Registry. Noted that other permits/approvals that will be required for the Project in addition to REA will include permits from the Conservation Authority and County.
16	Received	March 1, 2013	March 3, 2013	E-mail	- Provided a link to an article in the Toronto Star titled “Surplus wind power could cost Ontario ratepayers up to 200 million: IESO” and requested that it be included on the public consultation record. - Noted that this article represents some of her concerns and issues and is well stated.	- Stated that every electron produced with the Port Ryerse Wind Farm will be used in the surrounding area. - Explained that since connection is made via the distribution system the power produced never makes it to the bulk transmission system. - Indicated that the article provided does not apply to such a small project like Port Ryerse as it is not a market participant. - Offered to provide information on how Ontario pays for electricity since the comments in the Toronto Star article are taken out of context. The IESO is implementing market rules so that large wind participants would not make revenue if the province does not need the power. - Stated that Boralex is the largest owner and operator of distribution connected projects in province so that the power produced goes to the closest point of need.
34	Received	March 3, 2013	N/A	E-mail	- Follow up to a response provided by the Project Team after the final public meeting regarding non-participating noise receptors. - Confirmed that his cottage is shown as a “V”, “vacant” noise receptor instead of an “occupied” noise receptor.	The Project Team revised receptor descriptions and locations within the Project figures and the Noise Assessment based on feedback from correspondent.
28	Received	March 3, 2013	N/A	E-mail	- Questioned how the Project could be located in Port Ryerse. - Requested that the Project Team review the PDF files which illustrate the anger the community feels about the Project. - Stated that the Project is in the midst of one of Ontario’s most picturesque and unique historic areas. - Questioned if it is not enough that the entire western part of Lake Erie shoreline has been despoiled with wind turbines and now the area between Port Dover and Long Point, a popular and scenic tourist area. - Feels that the Project will affect property values. - Expressed concern for property values. - Questioned if it is really necessary to despoil a unique and relatively preserved part of Port Ryerse heritage and beauty. - Suggested that the Proponent abandon the Project, which has nothing to do with “green” but about the profits.	Comments noted by the Project Team.

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31	Received	March 3, 2013	March 3, 2013	E-mail	- Reiterated that they do not want the Project integrated into their community. - Questioned if the response provided is satisfactory if the Proponent had ever been to Port Ryerse. - Expressed annoyance that a member of the Project Team made a claim that Port Ryerse has no significant historic value. - Suggested that the turbines be installed 1,000 m away from a residence. - Expressed concern about loss of property value due to the turbines being so close to their homes. - Suggested that the turbines be located in one large field somewhere else where there are no residents in the area. - Noted that they would not give up this fight to stop the Project. - Noted that they would like to discuss the effects on birds; however feels that the Project Team is not listening to their concerns. - Questioned how “green” is wind energy as another developer in a neighbouring area destroyed a Bald Eagle nest to construct an access road to a turbine site.	Committed to ensuring that correspondent comments and e-mail are included in the public consultation report which will be submitted to the MOE for review.
33	Received	March 3, 2013	March 3, 2013	E-mail	Indicated that the ENERCON model E82 is listed in the draft proposal; however those are built in Germany.	Stated that the proposed turbines for the Project will be a variant of the Siemens 3.0-113 model. The name plate capacity will be customized to 2.5 MW. The blades and tower section including each of their materials will be made in Ontario. The other components of the turbine will likely be made in either Denmark or Germany. Provided a link for additional turbine specifications.
33	Received	March 3, 2013	March 3, 2013	E-mail	- Questioned the process after the REA application is submitted to the MOE. - Noted that they are thinking of having a plebiscite and withdrawing from the Province of Ontario and not having any grandfathered projects survive.	- Noted that the reports will submitted to the Ministry of Environment on March 12, 2013. The MOE will review the reports for completeness following which they will review the reports to determine if the Project will obtain REA approval. If approval is granted the approval will be posted to the EBR for 30 days in which the public can comment on the REA approval. - Explained that the MNR and MTCS have reviewed the reports while paying attention to their respective components. Both ministries have provided sign off letters with regards to the Project. - Noted that all correspondence to date will be included in the public consultation record which will be submitted to the MOE on March 12, 2013.
33	Received	March 3, 2013	March 3, 2013	E-mail	- Indicated that the Design and Operations Report is not on the Project website, yet it is to be included in the REA submission. - Requested a copy of the report in pdf format.	Provided a link to the Design and Operations Report found on the Project website. Noted that correspondent can download the pdf by clicking on the link.
33	Received	March 3, 2013	March 5, 2013	E-mail	Requested clarification regarding the REA submission date for the Project.	- Noted that in order for Boralex/UDI to be able to submit on March 12, 2013, the Project Team needs to collate all comments that come in and ensure that the Consultation Report is printed. - Indicated that dialogue can continue after March 8, 2013.
33	Received	March 3, 2013	March 3, 2013	E-mail	- Provided quote from UDI draft report in regards to a photomontage illustrating how the final turbine layout will appear. - Noted that the photo montage shown at the public meeting was a panoramic view and did not seem to be the correct perspective viewed as it would be viewed from the roadway.	- Stated that Stantec developed the photomontage and will directly respond to this issue. - Inquired if correspondent believe that the turbines in the photo montage look too big or too small.

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					- Noted that the prospective WTG is much larger than the turbines shown in the photo. - Requested the name of the person and company who created the scenario.	
33	Received	March 3, 2013	March 6, 2013	E-mail	- Requested another photo of what the turbines will look like from the stand point of the yard at Cookson Street. - Requested that two homes be included in the picture that would be directly in front of the turbine. - Inquired as to how many wind turbine generators Boralex has planned for Port Ryerse after the installation of the first 4.	- Committed to working on the photo montage. - Stated that the Boralex intends to not install additional turbines in the Port Ryerse for various reasons. There is no additional capacity on the distribution lines, procurements, etc.
16	Received	March 4, 2013	March 4, 2013	E-mail	- Thanked the Project Team for the response provided. - Requested that the Toronto Star article still be included in the public consultation record. - Requested that the Project Team stop referring to the industrial Project as a “farm” since it is a poor euphemism and is very galling to local residents.	Committed to ensuring that the article is included in the consultation section.
16 and 17	Received	March 4, 2013	March 4, 2013	E-mail	- Thanked the Project Team for the response provided. - Interested in seeing the sound model and would like to meet with Boralex. - Noted that her husband’s existing medical condition may worsen due to the quality of sound and not just the decibels. - Indicated they are still very concerned about property values, and the fact that turbines are too close to residences.	- Committed to meeting and discussing how the model works, including showing what is compliant with regards to provincial laws and what is being done as a result of public input and technology advancements. - Proposed a meeting date after March 18, 2013 as Proponent would be away for March Break.
16 and 17	Received	March 4, 2013	March 4, 2013	E-mail	Confirmed that a meeting can occur after March Break. Noted that they look forward to meeting with Boralex.	Committed to setting date upon return.
1	Received	March 4, 2013	March 4, 2013	E-mail	- Noted that statements have been circulating around town that public comments made to the Project Team are required to be submitted in a specific timeframe. - Requested clarification as to the time frame for comments.	- Confirmed that comments must be in by March 8, 2013; however questions will continue to be answered beyond this point. - Noted that it is anticipated that the REA Application would be submitted on March 12, 2013 or soon thereafter.
2	Received	March 4, 2013	N/A	E-mail	- Attached to e-mail, letter dated March 3, 2013 regarding the Project. - Noted that the Project proposal was presented two years ago by UDI and the turbines are located 750 m away from her home, with a closer range to other people homes and the adjacent Avalon Park. They were shocked when the proposal was presented as they had no say in the Project. - Feels that the Proponent is only interested in the 20 year FIT program while it is in effect and not the impacts of the Project on their community. - Outlined the 13 principles of sustainability set by the United Nations in 1992 in Rio and believe that the industry has lost the very ideals it still claims and hides behind calling itself green and sustainable. - Concerned that proper studies have not been accepted to guarantee their health and the safety of migratory birds, endangered species and those at risk such as bald eagles with the noise and very bad judgment of placement next to a World Biosphere Reserve. - Noted that the Project is purely for the 20 year period to satisfy the benefits of an income for 4 farmers and the developer while the FIT program is available. - Believe that the Project will destroy good farmland and the habitat of birds, bats, and the wildlife protected by the Long Point Conservation Authority	Comments noted by the Project Team.

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					right across from the area, and is a pathway for migratory birds. The drilling into a cliff of glacial till which is constantly eroding will imperil the lives and properties of those who live along the cliff. • Believe that the cost of electricity will be putting the most vulnerable at risk in the province. • Feels that the Project will not improve the way of life for anyone except the monetary benefit of 4 farmers and one big wind company. • Feels that more appropriate technologies with fewer impacts for their community are not being considered. • Noted that the “undemocratic process” has excluded the involvement of people with greatest vested interest and groups such as Bird Studies Canada, the local Conservation Authority and the local municipal government. • Noted that standards of zoning by-laws to protect areas have been ignored. Zoning of “Agriculture” has come to mean an “Industrial Park”. • Noted that there is no full scientific certainty that these gigantic turbines will not cause harm through the vibration and noise created. • Feels that the entire surrounding community has been ignored and must come to its own defense through legal recourse to protect their own properties and health. • Outlined the flaws of the Heritage Assessment Report based on consultation with Norfolk Heritage Committee, top architectural experts who believe in Conservancy as well as heritage professors and planners. The Project Team consulted only with the County Clerk to provide data, and the report did not consider the impact on scenic roadscapes and waterscapes. • Provided a copy of the letter sent by the Norfolk Heritage Committee to the MTCS regarding the Project.	
1	Received	March 4, 2013	March 5, 2013	E-mail	• Questioned the 30 day period for citizens to comment on the Project to the MOE and if this would occur during the MOE’s technical review period. • Inquired how different would it be from sending comments to the Project Team now.	• Stated that both periods go on public record. The first set of comments is during development and all correspondence up until this date will be submitted to the MOE and be reviewed. There is a second tranche of public comments that occurs after the Project is approved, which is the 30 day period when the approval gets posted to the EBR and both set of comments are included in the decision on how the Project get approved. Provided a link to EBR website. • Apologized for the lack of response from MKI. Most of the comments received have not been addressed by MKI. Expressed hope that Boralex’s level of engagement, at very least, indicates a transition of the Project and the willingness to provide information to those whom have concerns.
33	Received	March 4, 2013	March 5, 2013	E-mail	• Provided an excerpt from Dr. Michael Nissenbaum study regarding adverse health effects related to industrial wind turbines. Requested that the Project Team consider the results of the study. • Explained that even though some people may now not be opposed they will soon turn causing more costs to OHIP because of increased physician visits and OPP calls over violence.	• Offered a one on one meeting with correspondent. Proposed a meeting after March 18, 2013. • Would like feedback from correspondent regarding conference call with the Project Noise Consultant.

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35	Received	March 4, 2013	March 5, 2013	E-mail	- Indicated that they do not want the Project close to their homes for the following reasons: - vibration of the generators; - the strobe effect resulting in light changes to nearby homes; - erosion of the sand plain; - sound; - loss of property values; and, - health studies are incomplete. - Would like the turbines to be located away from villages of people. - Believe that the Project will have an impact on the heritage value of Port Ryerse.	Committed to ensuring that correspondent comments are included in the submission to MOE.
33	Received	March 5, 2013	March 5, 2013	E-mail	- Noted that she would not be able to visit the MOE Hamilton District Office on March 5, 2012. - Noted that she has phone conversation with the Project Noise Consultant on March 6, 2013 at 2pm and would be receiving an appointment with Environmental Assessment and Appraisals Office in Toronto.	Requested feedback on meeting with the Project Noise Consultant in the event that correspondent questions are not fully answered.
36	Received	March 5, 2013	March 5, 2013	E-mail	- Questioned why the Proponent would decide to disrupt a quiet, residential and historical area, since there are plenty of areas along Lake Erie where it would not cause any concerns to residents. - Concerned for land fragility, health concerns and wildlife in the area. - Requested that the Proponent not push these 'huge...ugly...and dangerous mills' upon the area which is rich in history. - Suggested that there are many other unpopulated areas suitable for the Project. - Expressed hope that the Project would be re-located.	- Thanked correspondent for their email. - Explained that from a civil engineering perspective a geotechnical assessment at each turbine was conducted and it is certain that surficial geology in the area is suitable to construct and maintain wind turbines. All foundations and structures are and will be designed by licenced engineers. - Stated that there are over 17 health studies conducted and reviewed which have determine there is no causal link between wind turbines and human health and reports can be provided for review upon request as well as contact with a health professional for direct questions. - The Project Team has spent ample time studying and analyzing the flora and fauna within the Project Area. Discussions were held with the MNR who agreed that the Project Location and studies conducted are safe and by offsetting greenhouse gases and mitigating climate change on the net be beneficial to the environment. - Noted that a lot of effort has been put forth in choosing a technology that is cutting edge. The turbines are extremely quiet considering their nameplate capacity. The turbines will be placed on private land and adhering and exceeding all requirements and provincial laws.
1	Received	March 5, 2013	March 5, 2013	E-mail	Questioned if the newly built roads that service the towers have maintenance easements that restrict their use to the landowners and Boralex employees.	Requested clarification on question.
1	Received	March 5, 2013	March 5, 2013	E-mail	- Explained that when road is built on private property an easement is usually required for ingress and egress of anyone other than landowner. - Inquired if Boralex will have unfettered access to these turbines for maintenance purposes or will permission form landowners be needed.	Stated that the agreement signed with the landowners allows access to the property for maintenance. No other agreement is required.
37	Received	March 5, 2013	March 5, 2013	E-mail	- Noted that they have lived in Port Ryerse for over 30 years and now are worried about their future. - Indicated that they were not asked about their opinion or concerns for the turbines until it was a done deal. - Noted that a turbine will be installed in her backyard and will probably not	Committed to ensuring that correspondent email is included in the public consultation package to the MOE.

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					- be able to sell their house at the valued price and her taxes will increase. - Feels that the Proponent does not care about the impacts of the Project on their community. - Explained that the tundra swans are only one of many species that follow the migratory path through Port Ryerse and questioned their survival if the Project impedes their migratory path. - Noted that the repercussions of this Project will not only affect the lives of the people but also the balance of nature.	
1	Received	March 5, 2013	March 8, 2013	E-mail	Inquired if the community would be able to use the access roads to connect to the turbines or are they out of bounds for those for who they are to benefit.	- Stated that it is not Boralex's "call" since they are not the owners of the land. Boralex has a signed lease with the landowners who allow Boralex to build and operate/maintain the installations. - Committed to verifying with the landowners if they would allow the population to enter their property.
33	Received	March 6, 2013	March 6, 2013	E-mail	- Noted that the Project Noise Consultant are nice, pleasant people but has prepared a report without ever setting foot in Port Ryerse. - Believe that the Project Consultants are paid large sums of money and coerced into signing what they are told by the developer as passing the mark without visiting a wind project.	Apologized that the Project Noise Consultant was not more helpful; however offered to answer any other questions.
33	Received	March 6, 2013	March 6, 2013	Telephone Call	- Correspondent called the Project Noise Consultant directly and inquired: - If noise testing had been done at the site. - If the Consultant ever visited Port Ryerse to look at the receptors. - If the Consultant knew the street addresses and names of all the houses that were surveyed and how would they find a house. - As to how the height of the houses is determined. Concerned that most of the homes are listed as 2 storey houses and majority are 1 storey houses in the Port Ryerse area.	- The Project Noise Consultant provided the following responses: - Confirmed that no testing was performed at the site. - Stated that receptor descriptions were given to the Noise Consultant by Boralex from UDI (as explained in the Noise Assessment). - Noted that Appendix A of the Noise Assessment Report shows the coordinates of each house and these coordinates can be put into a GPS and be located that way. - Stated that the height of the window and not the height of the house are determined. If a house is unknown the default setting is to put it to a 2 storey house to be conservative for the analysis.
38	Received	March 6, 2013	March 6, 2013	E-mail	- Believe that turbines are not only a bigger carbon footprint than the carbon pollution they are supposed to reduce but also a health risk. - Indicated that his family is less than 750 m from a turbine and is very concerned about resonance and the related health effects such as sleep deprivation. - Noted that he is not against green energy; however feels that turbines should not be built within people's backyards. - Suggested that the turbines be installed in areas where the health of people is not affected. - Concerned about the noise and loss of property value. - Stated that "no one wants to live near these that's a fact". - Would like to know if there are other means by which the Project can be stopped.	- Thanked correspondent for his comments. - Committed to ensuring that correspondent comments are included in the public consultation report.
39	Received	March 6, 2013	March 7, 2013	E-mail	- Explained that Port Ryerse is a quiet scenic village with history. - Indicated that it will be difficult to find a property owner in the village that is not against the proposed Project. - Feels that the Project could severely impact their home equity - Expressed concern about: - Low frequency sound pollution;	- Thanked correspondent for letter and offered to meet personally to discuss concerns. - Indicated availability after the March 19, 2013 to discuss and provide information in regards to concerns. - Explained that with credible information as a guide, the correspondent might come to better accept the Project as most of the concerns tend to

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					- Shadow flicker; - Vibration; - Health issues; - Property values ; - The well-being of wildlife, including migratory birds & bald eagles; - Visual pollution created by turbines; and, - Financial viability of wind energy projects in general. - Noted that Norfolk County has lost a great deal of jobs and has worked hard to repurpose itself as a tourism destination thus the visual pollution along the shoreline will not help their cause. - Indicated that industrial wind turbines do not belong in historic, scenic waterfront village like Port Ryerse, and the vast majority of property owners do not want them and feel they are being forced upon them. The Project will not be welcomed or supported by the community.	- be alleviated once the Project is built. - Inquired if correspondent is interested in visiting one of Boralex's operating facilities.
40	Received	March 7, 2013	March 8, 2013	E-mail	- Believe that the proposed Project to construct “health threatening wind turbines” so close to homes without absolute guarantee that no health effects will be experienced demonstrates greed of big businesses to generate income at any cost. - Stated that he has no objection to wind turbines for green energy when constructed in areas of least impact to people. - Noted that the continuation of the Project will only demonstrate the failings of the government to protect citizens, the greed of neighbors who allow construction and the low moral level of Boralex for threatening the health of people. - Requested that the Project be stopped before it is too late.	- Thanked correspondent for his comments. - Committed to ensuring that correspondent comments are included in the public consultation report.
38	Received	March 7, 2013	March 7, 2013	E-mail	Inquired as to the date of installation for the proposed turbines.	Stated that the proposed turbines are proposed to be built starting in Q3 of 2014.
38	Received	March 7, 2013	March 7, 2013	E-mail	- Questioned if the lease will be up before that time. - Inquired if Boralex care about the people who are going to be affected by the Project.	- Stated that the option and lease contracts are for a 20 year period. - Indicated that Boralex believes that the Project will not harm the people of Port Ryerse. Acknowledged the fact that the drive into town will look a little different with turbines; however Boralex do not believe that the concerns stated by members of the community will apply to the Project.
38	Received	March 7, 2013	March 7, 2013	E-mail	Asked who would look after the “waste of time/money called a windmill” after the 20 year lease is up.	- Stated that depending on how turbines are performing, there is an option to renew with the landowners or install new technology. - Indicated that Boralex has also committed to decommission the turbines if they are no longer performing and that the turbine components can be recycled and spare parted out. The, aggregate material can be reused or left in a location where the landowner would like.
33	Received	March 7, 2013	N/A	E-mail	- In response to correspondent e-mail of March 3, 2013 regarding the photo montage. - Provided the visual simulation methodology followed for the Project.	N/A
41	Received	March 7, 2013	March 8, 2013	E-mail	- Explained that Port Ryerse and Avalon are beautiful, charming and historic towns and that the people who reside here do so for the peace and quiet. - Expressed concern that the turbines and related infrastructure will cause noise, vibration, flicker effects, ice throw, dead bats, migratory birds being diverted, bird death, health problems, devalued property and erosion.	- Thanked correspondent for their comments. - Committed to ensuring that correspondent comments are included in the public consultation report. - Stated that a noise assessment has been prepared which indicates all non-participating receptors are within MOE noise standards. Provided a

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					- Noted that the turbines are a big business and a big government ‘green’ scam, with little evidence to show they will reduce reliance on fossil fuels and CO2 emissions. - Noted that the World Health Organization is recommending turbines be built no closer than 2km from human habitation; however their entire village and community is within 2km of the Project. - Noted that the noise levels in the Port Ryerse area will be above MOE standards as a result of the Project. - Suggested that the Project be located in empty land and industrial land in Norfolk County. Feels that the Project will destroy their quiet, historic village and result in health problems. - Asked that Boralex live up to statement “We plan to grow by generating electricity from natural or recycled sources in a manner that respects both communities and the environment.” - Noted that it appears that Boralex has no respect for their village, community, environment and people.	link to the Noise Assessment Report. Indicated that the collector lines constructed will be buried underground. It is from the substation to the distribution network that there will be at least one pole and Boralex is considering landscaping around the substation.
42	Sent	March 7, 2013	March 7, 2013	E-mail	- Provided the Project e-mail address. - Noted Company's interest in providing geotextile products for the access road construction. Requested that correspondent e-mail the Project directly in regards to this matter and a representative from Boralex will be in contact.	- Thanked the Project Team for their e-mail. - Commented that the Project seems to be well underway.
33	Received	March 7, 2013	N/A	E-mail	Follow up to e-mail of March 3, 2013, acknowledged receipt of photo.	N/A
12	Received	March 7, 2013	March 8, 2013	E-mail	- Requested acknowledgment of receipt of submission to the Project Team. - Asked for direction to the results of the core samples taken at the site.	- Thanked correspondent for her e-mail. - Committed to ensuring that correspondent comments become part of the public record. - Committed to providing a detailed response shortly.
43	Received	March 7, 2013	March 8, 2013	E-mail	- Concerned about their health including their children and grandchildren as they live close to the Project. - Indicated that her daughter cannot sell her home because prospective buyers are wary of proximity of turbines. - Mentioned the study conducted by Dr. Michael Nissenbaum regarding noise setbacks. The study concluded that a minimum setback of 1.5 km is the absolute minimum. - Recommended that the impacts of turbines needs to be determined prior to installation. - Requested a moratorium on wind turbines until health studies are completed and all the facts are in.	- Thanked correspondent for her e-mail and provided the following responses: <u>Health – Nissenbaum Study</u>: Much of the information contained in this recently published paper was previously reviewed and considered by experts at the first Environmental Review Tribunal (Erikson v. MOE 2011) hearing on wind energy in Ontario and in the Queen's Bench of Saskatchewan case McKinnon v. Martin (Red Lily Legal Case in 2010). This information was also reviewed by an expert panel on wind turbines and human health commissioned by The Massachusetts Department of Environmental Protection and Massachusetts Department of Public Health (MassDEP/MDPH, 2012), which concluded, “attributing any of the observed associations to the wind turbines (either noise from them or the sight of them) is premature”. The Canadian Wind Energy Association (CanWEA) and the American Wind Energy Association (AWEA) jointly commissioned experts to conduct a scientific critique of this now published paper. The review by Intrinsik Environmental Sciences has identified “concerns related to study design, methodology, sample size and administration of questionnaires to participants”. They concluded, “Overall, in our

Correspondent	Sent/Received	Date Sent/Received	Date Responded	Type of Correspondence	Correspondence Summary	Response Summary
						opinion the authors extend their conclusions and discussion beyond the statistical findings of their study. We believe that they have not demonstrated a statistical link between wind turbines – distance – sleep quality – sleepiness and health. In fact, their own values suggest that although scores may be statistically different between near and far groups for sleep quality and sleepiness, they are no different than those reported in the general population. The claims of causation by the authors (i.e., wind turbine noise) are not supported by their data.” Provided a link to the full Intrinsic critique. - o <u>Property value</u>: Stated that there is no evidence to suggest property values are negatively impacted as a result of wind farms. The Municipal Property Assessment Commission (MPAC) has studied this issue and has found no negative impact on property values. In a recent Assessment Review Board hearing in Ontario focused on wind turbines and property values, MPAC argued that there was no evidence to show that construction and operation of wind turbines had reduced the current value of the landowner's property. As well, a comprehensive analysis by the US Department of Energy's Lawrence Berkeley National Laboratory found that proximity to wind energy facilities does not have a pervasive or widespread adverse effect on the value of nearby homes. Researchers examined 7,500 single-family property sales between 1996 and 2007, covering a time span from before the wind farms were announced to well after construction and operation. - o <u>Moratorium</u>: Boralex is committed to working within the most current regulatory requirements for this Project. At the present time there is no moratorium on on-shore wind energy projects.
44	Received	March 7, 2013	March 8, 2013	E-mail	• Explained that turbines will destroy a beautiful and quiet country hamlet. • Indicated that she and daughter had been to Port Burwell and stood under turbines and felt nauseous, head spinning from pressure, and vibration. • Believe that turbines will result in health effects. • Believe that the farmers are greedy and only interested in the revenue to be generated. • Believe that thousands of birds will be killed by the turbine blades. Correspondent has seen dead birds at existing wind farms. • Noted that their property value will decrease and health deteriorated as a result of the Project. • Requested that the Project be stopped as it may destroy their landscape. • Concerned about pollution that will be generated and their dogs “peace of mind” due to construction of access road beside their property and hydro line installations.	• Thanked correspondent for their comments. • Committed to ensuring that correspondent comments are included in the public consultation report which will be submitted to the MOE for review.
45	Received	March 7, 2013	N/A	E-mail	• Noted that he is not in favour of wind turbines in the area. They would be better suited to farming and residential sites as there are plenty of land in areas where no one lives. • Stated that Port Ryerse is quiet resort and residential area that will not benefit from this undertaking.	• Comments noted by the Project Team.

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46	Received	March 8, 2013	March 8, 2013	E-mail	- Expressed ‘grave’ concerns for the proposed Project. - Noted that they live in close proximity to the proposed Project which will threaten their health and overall quality of life. - Requested that the Project Team refer to the study conducted by Dr. Michael Nissenbaum, radiologist at Northern Maine Medical Centre, certified by the Royal college of Physicians of Canada and the American board of Radiology. Results of the study were released at the World Health Symposium January 24th and 25th, 2013. The results show that people within 1.5 km of the turbines display a higher incidence of mental health issues, sleep disturbances, anxiety and stress. - Indicated that the impact of the turbines needs to be determined prior to installation. - Requested that the Proponent act now in the best interest of the community before it is too late.	- Thanked correspondent for her e-mail. - Stated that despite many allegations, there are no known health impacts associated with wind projects. This was documented in May 2010 by the Ontario Chief Medical Officer of Health (The Potential Health Impact of Wind Turbines). In fact, the use of wind energy will contribute to the province's ability to retire coal fired power plants, and thus will contribute to the improvement of air quality throughout the province. According to Environment Canada, 80% of the total national greenhouse gas emissions are associated with the production or consumption of fossil fuels for energy purposes. Recent statistics on the Environment Canada website show that air pollution causes approximately 5,000 premature deaths each year in Canada. In Ontario, exposure to air pollution resulted in an estimated 60,000 emergency room visits and 17,000 hospital admissions each year. <u>Health – Nissenbaum Study</u>: Much of the information contained in this recently published paper was previously reviewed and considered by experts at the first Environmental Review Tribunal (Erikson v. MOE 2011) hearing on wind energy in Ontario and in the Queen's Bench of Saskatchewan case McKinnon v. Martin (Red Lily Legal Case in 2010). This information was also reviewed by an expert panel on wind turbines and human health commissioned by The Massachusetts Department of Environmental Protection and Massachusetts Department of Public Health (MassDEP/MDPH, 2012), which concluded, “attributing any of the observed associations to the wind turbines (either noise from them or the sight of them) is premature”. The Canadian Wind Energy Association (CanWEA) and the American Wind Energy Association (AWEA) jointly commissioned experts to conduct a scientific critique of this now published paper. The review by Intrinsic Environmental Sciences has identified “concerns related to study design, methodology, sample size and administration of questionnaires to participants”. They concluded, “Overall, in our opinion the authors extend their conclusions and discussion beyond the statistical findings of their study. We believe that they have not demonstrated a statistical link between wind turbines – distance – sleep quality – sleepiness and health. In fact, their own values suggest that although scores may be statistically different between near and far groups for sleep quality and sleepiness, they are no different than those reported in the general population. The claims of causation by the authors (i.e., wind turbine noise) are not supported by their data.” Provided a link to the full Intrinsic critique.
33	Received	March 8, 2013	March 8, 2013	E-mail	- Noted that this e-mail is her submission of comments to the review panel. - Explained that after review it is evident that not enough is known yet on the effects of continuous low frequency noise over the course of 20 years. - Noted the following problems with the Project: - The Project is located on “urban residential rural” land and not “farmland rural” land. It will be the wind farm with the highest number of persons as receptors in the smallest place. - Concerned about the noise from wind turbines. Believe that the noise levels will exceed the MOE and Health Canada Safety amounts.	- Thanked correspondent for her e-mail. - Committed to ensuring that correspondent comments are included in the public consultation record. - Noted that it is anticipated that the REA application will be submitted to MOE on March 12, 2013. Upon receiving the application the MOE will conduct a completeness check to determine if it can be accepted for review (there is no official timeline for this check – general guidelines are approximately 40-days). If the application is not complete, it may be returned to the applicant with a list of deficiencies that must be addressed

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					- o Concerned about infrasound inside homes which is greater than the outside. - o Expressed hope that the information provided by the Project Team is truthful. • Requested that the review panel deny approval of the wind farm. If not, requested that the Project be placed on hold until the results of the Health Study is released. • Provided an excerpt from the MOE “Compliance Protocol for Wind Turbine Noise: B21”. Suggested a new setback distance of 1,500 m for turbines not installed as of March 8, 2013. This distance seems to be the most often cited distance for a turbine to be able to comply with MOE guidelines.	prior to resubmission. If the application is determined to be complete, the applicant will be notified and the technical review will begin (this is the start of the MOE’s 6-month review process), including the posting of a proposal notice regarding the project application on the Environmental Registry for a minimum of 30 day public comment period. Applicants are also required to notify the public that their application is under review and they are required to post final documents on their website within 10-days of the proposal notices being posted on the Environmental Registry. During the 30-day public comment period the public can review the proposal notice and provide comments directly to the MOE about the application, which MOE must consider during their review of the application. When the MOE completes their review of the REA application, and all comments received during the Environmental Registry posting, the Director will issue a decision on the application (such as approve, approve with conditions or refuse to approve). A decision notice will also be posted on the Environmental Registry. When a decision is made to approve the REA, any Ontario citizen may require a hearing in respect of the Director’s decision to the Environmental Review Tribunal (ERT). In order to initiate the hearing process the request must be made to the ERT within 15 days of the decision to grant the REA being posted on the Environmental Registry.
47	Received	March 8, 2013	March 8, 2013	E-mail	• Attached to e-mail, letter expressing her concerns with regard to the Project. • Indicated strongest disapproval for the plan to construct wind turbines. • Explained that Port Ryerse is a historic settlement with great character and now feels their home is threatened and principal asses will be significantly devalued. • Expressed objection to the construction of turbines and that it will be among the highest of receptor home per turbine in the province. • Noted that evidence is mounting in regards to the harm these developments will have on the natural environment and residence health and soon will no longer be deniable. • Questioned if the Proponent will tell their grandchildren that they were party to the destruction of rural Ontario. • Advised that NIMBY is not an epithet, it reflects common sense and Port Ryerse is not a place suitable for industrial wind turbines.	• Committed to ensuring that correspondent comments provided are included in the public consultation report which will be submitted to MOE for review.
47	Received	March 8, 2013	March 8, 2013	E-mail	• Inquired about the expected life of the turbine blades and how they will be disposed of. • Inquired who is responsible for the disposal of the blades. • Asked about the action plan for decommissioning the wind turbines. Questioned if the turbines will be left standing. Inquired of they will be deconstructed or disposed of. Inquired as to who is responsible for decommissioning the turbines, including bearing the financial burden.	• Stated that the blades will last for the length of the contract, which is 20 years. In the unlikely event that a blade, following regular inspections, needs to be changed, the operator will do so. The blades may be sold to recycling facilities or will be sent to MOE-approved disposal facilities. Provided a link to the Decommissioning Plan Report for additional information. • Noted that the owner is responsible for the disposal of the blades. • Noted that the turbines will not be left standing. After the 20-year contract, they may be refurbished if a new contract is possible or dismantled. It is the owner that will be responsible for the decommissioning of all elements of the Project (turbines, roads, substation, etc.) The Decommissioning

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						report will be revised and approved by proper governmental agencies, before the work starts. This revision of the document will ensure that it is still in line with regulatory requirements.
47	Received	March 8, 2013	March 8, 2013	E-mail	• Thanked the Project Team for their responses. • Requested clarification on the term “owner”. • Explained that based on research it appears the blades present significant recycling problems and the only place in the world to recycle is Germany. • Requested information if the wind industry in Canada has plans in place to develop a means to recycle blades. • Noted that the UDI link provided only appears to have provisions for landfill disposition of blades. • Questioned if there are any MOE approval disposal sites in Ontario at present time. • Inquired as to who will be responsible for bearing burden of costs associated with dealing with large quantity of waste in 20 years.	• Noted that ‘owner’ refers to Boralex and not the individual landowners. • Stated that Boralex will decommission the wind farm and bring back the land to its ‘pre-wind farm’ state. The landowner will have nothing to pay. • Indicated that more investigation will be made in regards to recycling the blades and Wind Industry. • Explained that over years more materials are being recycled and re-used as the industry is evolving and it would be expected that in 20 years some facilities in Ontario will be able to recycle glass-fibre. • Provided link to a list of MOE sites of small and large landfills. • Noted that the province has implemented landfill-related laws and regulations to help protect environment. All sites are subject to the Environmental Protection Act and associated regulations. • Committed to providing additional information on this topic.
48	Received	March 8, 2013	March 8, 2013	E-mail	• Expressed frustration as she feels that her concerns or comments have gone completely unheard to date. • Feels strongly that her rights have been stripped as a Canadian citizen. • Explained that their property is a retirement home and it will no doubt drop in property value. • Noted that in the recent World Health Symposium held on January 24th & 25th, 2013 it was indicated there should be a 1.5 km setback to avoid adverse health effects. • Stated “we do not want the wind turbines so close.” • Advised that there is ample space throughout Ontario to erect turbines without affecting humans and wildlife. • Questioned how wind turbines will turn to avoid black out, on hot summer days when there is no wind and power usage it at a peak.	• Thanked correspondent for her e-mail. • Committed to ensuring that correspondent comments are included in the public consultation record. • Noted that it is anticipated that the REA application will be submitted to MOE on March 12, 2013. Upon receiving the application the MOE will conduct a completeness check to determine if it can be accepted for review (there is no official timeline for this check – general guidelines are approximately 40-days). If the application is not complete, it may be returned to the applicant with a list of deficiencies that must be addressed prior to resubmission. If the application is determined to be complete, the applicant will be notified and the technical review will begin (this is the start of the MOE’s 6-month review process), including the posting of a proposal notice regarding the Project application on the Environmental Registry for a minimum of 30 day public comment period. Applicants are also required to notify the public that their application is under review and they are required to post final documents on their website within 10-days of the proposal notices being posted on the Environmental Registry. During the 30-day public comment period the public can review the proposal notice and provide comments directly to the MOE about the application, which MOE must consider during their review of the application. When the MOE completes their review of the REA application, and all comments received during the Environmental Registry posting, the Director will issue a decision on the application (such as approve, approve with conditions or refuse to approve). A decision notice will also be posted on the Environmental Registry. When a decision is made to approve the REA, any Ontario citizen may require a hearing in respect of the Director’s decision to the Environmental Review Tribunal (ERT). In order to initiate the hearing process the request must be made to the ERT within 15 days of the decision to grant the REA being posted on the Environmental Registry.

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33	Received	March 8, 2013	March 9, 2013	E-mail	Requested information on the process upon submission of the REA application including approximate timelines.	- Thanked correspondent for her e-mail. - Committed to ensuring that correspondent comments are included in the public consultation record. - Noted that it is anticipated that the REA application will be submitted to MOE on March 12, 2013. Upon receiving the application the MOE will conduct a completeness check to determine if it can be accepted for review (there is no official timeline for this check – general guidelines are approximately 40-days). If the application is not complete, it may be returned to the applicant with a list of deficiencies that must be addressed prior to resubmission. If the application is determined to be complete, the applicant will be notified and the technical review will begin (this is the start of the MOE's 6-month review process), including the posting of a proposal notice regarding the Project application on the Environmental Registry for a minimum of 30 day public comment period. Applicants are also required to notify the public that their application is under review and they are required to post final documents on their website within 10-days of the proposal notices being posted on the Environmental Registry. During the 30-day public comment period the public can review the proposal notice and provide comments directly to the MOE about the application, which MOE must consider during their review of the application. When the MOE completes their review of the REA application, and all comments received during the Environmental Registry posting, the Director will issue a decision on the application (such as approve, approve with conditions or refuse to approve). A decision notice will also be posted on the Environmental Registry. When a decision is made to approve the REA, any Ontario citizen may require a hearing in respect of the Director's decision to the Environmental Review Tribunal (ERT). In order to initiate the hearing process the request must be made to the ERT within 15 days of the decision to grant the REA being posted on the Environmental Registry.
33	Received	March 8, 2013	March 9, 2013	E-mail	Inquired if the information on the REA process (post submission) can be sent to interested persons.	Questioned if correspondent is referring to the REA process or the meeting. If it is the REA process, confirmed that correspondent can share the information.
49	Received	March 8, 2013	March 12, 2013	E-mail	- Provided a detailed explanation of a typical day in the tranquil Port Ryerse area. - Noted that she has many concerns regarding the construction of this Project. - Would like the Project Team to address the woodland in the south end of the area, designated as a significant migratory stopover area which was determined in the fall migration monitoring study. Questioned what Boralex does with bird surveys other than report them. - Inquired about the ramifications of the construction, erection and implementation of the Project on threatened species identified in the Study Area. - Questioned how the Project Team can ensure that these threatened species would not be affected. - Inquired if Boralex would be conducting studies to determine if in fact the	- Thanked correspondent for attending the public open house and provided the following responses: <u>Migratory Landbird Stopover Area</u>: This woodland was determined to be significant for migratory landbird stopover habitat based on the OMNR's Ecoregion criteria, as outlined in correspondent letter. Confirmed that the determination was made based on data collected in the fall of 2012, and will continue with further data collection in the spring of 2013. An Environmental Impact Study was completed to address potential impacts to the migratory stopover habitat in this woodland and to outline avoidance and mitigation measures to protect the habitat during construction, operation and decommissioning of the project. Tables 9 and 11 in Appendix B of the NHA/EIS outline these mitigation strategies. - Post-construction monitoring of migratory landbirds will occur, the

Correspondent	Sent/Received	Date Sent/Received	Date Responded	Type of Correspondence	Correspondence Summary	Response Summary
					threatened species' in question are found to be breeding in the Study Area. • Asked if Boralex would be committed to stepping back from building and erecting these wind turbines. • Recommended that the turbines not be placed in a migratory stopover area. • Mentioned the Hoen, B., Wiser, P. Cappers. M. Thayer and G. Sethi. Report, cited by Boralex, which concluded that within 10 miles of 24 existing wind facilities in 9 different states and almost 7,500 single homes there was no significant effect on home sale prices. Believe that the value of her house would not decline if the turbines were located 10 miles away. Questioned if the 24 turbines referred to in the study are located in such pristine and beautiful locations as Port Ryerse. • Outlined the reasons why Port Ryerse is not a good location for turbines: - o incompatible land use; - o lack of community interest; - o impacts to birds, including threatened species identified in the Study Area; - o no local economic benefit; and, - o improper access to site. • Provided a summary of some peer reviewed and conference articles, their abstracts and citations regarding adverse health effects and wind turbines.	results of which will be compared to the 2012/2013 results. If an impact is noted, the contingency plans and mitigation as described in the Environmental Impact Statement will be carried out. Post-construction monitoring and contingency plan commitments are summarized in Table 11, Appendix B of the NHA/EIS. - o <u>Threatened Species</u>: Confirmed that the threatened species in question were observed during landbird migratory surveys, and these species are protected under the <i>Endangered Species Act</i>. Studies were conducted to understand all bird species in the area, including Species at Risk. Provided a link to the MNR website for information on this review and permitting process. Threatened and endangered species are not addressed under the Renewable Energy Approval process, but instead directly under Ontario's <i>Endangered Species Act</i>. Boralex has been working closely with OMNR to ensure Species at Risk have been appropriately addressed and the Project is compliant under the <i>Endangered Species Act</i>. This includes submission of a Species at Risk Report, which provides the results of the field studies, threatened species identified during the migratory landbird surveys. This report is currently under review by the OMNR, who will determine if permitting under the <i>Endangered Species Act</i> is required. Noted that although mortality can reach up to 14 birds/turbine without mitigation, MNR takes special consideration when a Species at Risk is killed or injured. Boralex is required to submit a report within 48 hrs. to the MNR when a Species at Risk is found and mitigation may be considered immediately by the MNR at that stage. Boralex, through working with the MNR, has shown that the impacts of this wind farm will not be significant to these bird populations. Should something change or an impact is found, contingency measures and proposed mitigation in that case will address that impact. Also note that this number of 14 birds/turbine is considered by the MNR to not be a detriment to bird populations and is factored into their consideration. The threatened species in question are species that are considered at risk by a number of factors such as habitat loss and changes to insect populations – mortality at wind turbines is not considered to be a main threat to their populations. Issues you have with the number of birds per turbine would be better addressed by MNR staff. It is also important to note that these issues were considered in a similar manner at wind farms such as Summerhaven, Grand Renewable Energy Project and Port Dover/Nanticoke, and found to be not a significant issue for these bird species. We encourage you to look into reports from these wind farms for even further information, reasoning, and findings. - o <u>Boralex Commitment to Project</u>: Boralex is committed to following the relevant regulatory approvals for this Project as appropriate. - o <u>Property Value Study</u>: Included the presentation board referred to by correspondent. Two studies were specifically referenced on the board. The study by Canning Consultants Inc. and John Simmons Realty Ltd. looked specifically at rural residential properties. The

Correspondent	Sent/ Received	Date Sent/ Received	Date Responded	Type of Correspondence	Correspondence Summary	Response Summary
						study by Hoen B et al looked at residential properties within 10 miles of existing wind facilities. The study area descriptions are provided in appendix A of this report. Study areas were selected in order to address concerns with regard to area/scenic vista's and nuisance.

Appendix F3

First Public Meeting (November 2011) Feedback Form Summaries

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Appendix F3– First Public Meeting (November 2011) Feedback Form Summaries

March 2013

First Public Meeting Feedback Form Summary – Port Dover Lions Community Centre, November 15, 2011

Correspondent	Date Sent	Date Responded	Feedback Form Summary	Project Team Response Summary (MKI)
50	November 15, 2011		- Requested to be added to the mailing list and prefers to receive correspondence in the mail. - Indicated that she saw the Project Notices in the local newspaper. - Believes that industrial wind turbines overwhelm and destroy the environment. - Feels that there are other options for energy and saving the environment (i.e., natural gas). - Noted that she may relocate as a result of the Project. - Questioned how the turbines can be located 400 m away from their homes. - Questioned how 4 turbines can be installed in their hamlet. - Expressed concern about health-related effects, noise, vibrations and air displacement. - Suggested that the Project be re-located or UDI go back to Europe.	Added to mailing list.
51	November 15, 2011		- Requested to be added to the mailing list and prefers to receive correspondence via e-mail and in the mail. - Indicated that she received the Project correspondence in the mail and has seen the Project notices in the local newspaper. - Feels that the Project should be located away from the hamlet. - Noted that she purchased her property to enjoy the view. - Asked about the effects on bird migration. - Asked about the bat population. - Inquired about the effects of vibration. - Suggested that the Project be re-located further away from Port Ryerse. - Noted that she uses the land in the vicinity of the proposed wind farm for relaxation, gardening and pets.	Added to mailing list.
52	November 15, 2011		- Indicated that he saw the Project Notices in the local newspaper. - Believe that wind energy is clean but only a temporary solution. - Noted that he does not support the Project as it is too close to his home.	Comments noted by the Project Team.
2	November 15, 2011		- Indicated that she saw the Project Notices in the local newspaper. - Attendee is a member of Wind Concerns Ontario. - Indicated that she supports small wind turbines and not industrial wind turbines in residential areas within 2 km. - Noted that the Port Ryerse area is known for its tourism, historical villages, good agricultural land and beautiful landscapes.	Comments noted by the Project Team.

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Correspondent	Date Sent	Date Responded	Feedback Form Summary	Project Team Response Summary (MKI)
			- Noted that she does want industrial wind turbines within 2 km of historical villages, tourist areas, bird migration paths and residential areas. - Feels that industrial wind turbines are more appropriate in industrial parks and not near villages, agricultural land, and designated bird migration paths. - Would like to know when developers will be educated about good taste. - Concerned about setbacks. Feels that they are inappropriate and wrong. - Suggested further research on a better product.	
25	November 15, 2011		- Questioned why the Project Team is not truthful in their responses. - Noted that she found the event informative only because of the Six Nations truthful sessions.	Comments noted by the Project Team.
1	November 15, 2011		- Indicated that he saw the Project Notices in the local newspaper. - Believe that wind energy is a waste of money, resources and is inefficient and unreliable. - Noted that this is a pastoral/peaceful country and does not want industrial turbines nearby. - Feels that the applicant/consultant are money grabbing people and noted that they have no interest in hearing the public concerns regarding the Project.	Comments noted by the Project Team.
53	November 15, 2011		- Requested to be added to the mailing list and prefers to receive correspondence in the mail. - Attendee is a member of the Probus organization. - Indicated that she does not support wind energy in general and in the municipality as no health studies have been undertaken and the turbines are close to homes. - Noted that information was not made available to the public until the Project was contracted.	Added to mailing list.
54	November 15, 2011		- Requested to be added to the mailing list and prefers to receive correspondence in the mail. - Attendee is a member of Haldimand Wind Concerns. - Feels that wind energy is not green, inefficient and would not improve emissions. - Expressed concern about health –related problems, wildlife, setbacks, flicker, and stray voltage. - Attendee indicates that she is against wind turbines and would prefer if the Project is stopped. - Questioned why the Project is being pursued when it is not welcomed by the	Added to mailing list.

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Correspondent	Date Sent	Date Responded	Feedback Form Summary	Project Team Response Summary (MKI)
			village.	
49	November 15, 2011		- Requested to be added to the mailing list and prefers to receive correspondence via e-mail. - Indicated that she saw the Project Notices in the local newspapers, once. - Noted that she does not support wind energy in general and in the municipality as no health studies have been undertaken. - Suggested that the Project be re-located to an industrial park. - Indicated that additional studies are needed including for industrial wind turbines. - Noted that she does not want the Project in Port Ryerse, populated areas and avian flight corridors.	Added to mailing list.
30	November 15, 2011		- Requested to be added to the mailing list and prefers to receive correspondence via e-mail. - Indicated that she saw the Project Notices in the local newspapers. - Feels that wind energy is not viable, and is costly. - Concerned about health-related effects, property value losses, loss of rural landscape, and wildlife mortality.	Added to mailing list.
55	November 15, 2011		- Indicated that she saw the Project Notices in the local newspaper. - Attendee is a member of Wind Concerns Ontario. - Inquired as to when the Project will be stopped. - Noted that she has many concerns with wind energy. - Expressed hope that the Project would not be built. - Noted that the Project is not welcomed in the community.	Comments noted by the Project Team.
56	November 15, 2011		- Requested to be added to the mailing list and prefers to receive correspondence via e-mail. - Indicated that he has received Project correspondences in the mail and saw the Project Notices in the local newspapers. - Concerned about the location of the service road and drainage behind Port Ryerse Road.	Added to mailing list.
57	November 15, 2011		- Indicated that he saw the Project Notices in the local newspapers. - Indicated that he does not support wind energy in general, in the municipality, or the Project.	Comments noted by the Project Team.

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Correspondent	Date Sent	Date Responded	Feedback Form Summary	Project Team Response Summary (MKI)
58	November 15, 2011		- Indicated that she has received Project correspondences in the mail and saw the Project Notices in the local newspapers. - Feels that wind energy is costly and has never been proven to be green. - Concerned about health-related effects, lights and sound. - Would like the Project to be stopped.	Comments noted by the Project Team.
59	November 16, 2011		- Indicated that he/she saw the Project Notices in the local newspaper. - Believe that there should be a moratorium on wind energy until proper studies are done. - Concerned about noise, wildlife and livestock. - Questioned if the 550 m setback is adequate.	Comments noted by the Project Team.
9	November 18, 2011		- Requested to be added to the mailing list and prefers to receive correspondence via e-mail. - Indicated that he saw the Project Notices in the local newspaper. - Believes in renewable energy. - Believe that wind energy will create jobs. - Indicated that the least amount of impact to the land during construction will help lessen the complaints from surrounding landowners. - Noted that ENERCON is leading the way in turbine technology. - Indicated that he uses the land in the vicinity of the proposed wind farm for hunting.	Added to mailing list.
8	November 21, 2012		- Requested to be added to the mailing list and prefers to receive correspondence via e-mail. - Indicated that he saw the Project Notices in the local newspaper. - Attendee is a member of Port Dover Lions Club and Friends of Silver Lake. - Feels that wind turbines are not human and eco-friendly. - Indicated that the turbines for this Project are too close to the Long Point Biosphere and directly in the path of the Atlantic Flyway. - Believe that wind energy is expensive. - Would like to know how turbines are sited. - Questioned why a 1 km setback is not considered. - Questioned why the turbines are placed at the base of the Long Point World Biosphere and in the middle of the Atlantic Flyway for migratory birds. - Suggested further research on the health effects associated wind turbines. - Indicated that the Project has turned neighbours against each other. - Believe that the local government should have a say about industrial wind	Added to mailing list.

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Correspondent	Date Sent	Date Responded	Feedback Form Summary	Project Team Response Summary (MKI)
			turbines on agricultural zoned land.	
39	November 22, 2011		- Requested to be added to the mailing list and prefers to receive correspondence via e-mail. - Indicated that he saw the Project Notices in the local newspapers. - Believe that wind energy is expensive. - Indicated that industrial wind turbines do not belong in a quaint, scenic village. - Noted that it is the view of the village that the disadvantages outweigh the advantages of this Project.	Added to mailing list.
60	November 24, 2011		- Requested to be added to the mailing list and prefers to receive correspondence in the mail. - Indicated that he saw the Project Notices in the local newspapers. - Attendee is a member of Avalon Cottage Owners Association. - Believe that there is not enough scientific study on health effects. - Concerned about noise and property devaluation. - Feels that wind energy is expensive. - Feels that the local residents and government have no say on wind energy. - Noted that the Project is too close to residences and cottages. - Inquired about the health effects and the noise studies. - Concerned that the turbines will reduce the enjoyment and value of property. - Suggested a 1 km setback from residences/cottages. - Noted that he has a cottage in the vicinity of the proposed wind farm.	Added to mailing list.
61	November 25, 2011		- Requested to be added to the mailing list and prefers to receive correspondence via e-mail. - Indicated that he saw the Project Notices in the local newspapers. - Concerned about the big money, power trips, politics, and erosion of cherished values. - Feels that the green energy plan should be tweaked. - Questioned if surplus energy is needed. - Suggested a moratorium on wind generators until final decision making is assigned to the local level. - Concerned about the 550 m setback from homes. Recommended a 2 km setback for wind turbines of this size.	Added to mailing list.

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Correspondent	Date Sent	Date Responded	Feedback Form Summary	Project Team Response Summary (MKI)
			- Attendee does not support the Project. - Suggested written guarantees regarding health or other catastrophic issues. - Would like a day trip to existing wind farms where the ENERCON unit is in operation.	
62	November 28, 2011		- Requested to be added to the mailing list and prefers to receive correspondence via e-mail. - Indicated that she does not support wind energy in the municipality, and the Project. - Feels that the turbines should be located in an industrial area and not near people or wildlife. - Questioned if this meeting was the second public open house. - Noted that she uses the land in the vicinity of the wind farm for poultry farming.	Added to mailing list.
63	December 5, 2011		- Requested to be added to the mailing list and prefers to receive correspondence via e-mail. - Indicated that she saw the Project Notices in the local newspapers. - Feels that wind turbines should be located in the desert where it does not affect people. - Concerned about the health effects, property value losses, and the effects on animals. - Noted that the turbines for this Project are too close to homes and animals. - Feel that they are being told lies and not the truth. - Questioned if UDI will purchase their house or pay for living expenses if they become ill. - Suggested that studies be undertaken, and setbacks increased to 3 km. - Prefers if the Project is abolished. - Noted that she uses the land in the vicinity of the wind farm for running, hiking, and walking.	Added to mailing list.

Appendix F4

Final Public Meeting (February 2013) Verbal Comments and Feedback Form Summaries

**PORT RYERSE WIND POWER PROJECT
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Appendix F4– Final Public Meeting (February 2013) Verbal Comments and Feedback Form Summaries
March 2013

Summary of Verbal Comments Received during the Final Public Meeting

Comment / Question ¹	General Project Team Response
<i>Project / Infrastructure / Project Location</i>	
Suggest re-locating the Project to an industrial area.	Comment noted.
Project schedule; anticipated construction date	- Directed attendees to the display board on “Project Schedule Overview”. - Construction anticipated in Q2 2014, pending the delivery of components by Siemens.
Adjust the architecture of the substation and landscape if possible.	Noted that landscaping may be considered around the substation. This is dependent on landowner consultation.
What happens once the 20 year FIT contract expires?	Confirmed that the Project has a 20 year contract with the Ontario Power Authority and Boralex could obtain a new contract, sell the electricity to the market or decommission the Project.
<i>Sound and Visibility</i>	
Noise impacts associated wind turbines.	- Directed attendees to the display board on “Environmental Noise Impact Assessment”. - Explained the isocontour lines, compared the sound level of 40 dBA with that of a quiet bedroom noise.
Incorrect labeling of non-participating receptors (vacant/occupied)	Committed to undertaking another review of the noise receptors and following up with attendee regarding vacant/occupied labeling
Have there been any noise complaints from other wind facilities and how are they dealt with?	- Confirmed that noise complaints have been received from Boralex facilities in France; however the turbine locations are different from Ontario. Some turbines are sited as close as 350 m from a non-participating residence. In these cases, noise studies are performed to verify if the noise emitted from the wind turbine generator was compliant with the regulation. In some instances, modification of certain components of houses has been performed (although the types of building in France are different from Ontario due to weather patterns). Complaints have also been received about TV reception. - Explained that the turbine chosen for this Project has a low sound power level and the Noise Assessment was performed to verify the conformity of the turbine locations.
Details of the noise assessment and where the report can be found.	- Stated that the Noise Report was prepared by a third party (Zephyr North) and is part of the Design and Operations Report. - Directed attendees to the display board on “Environmental Noise Impact Assessment”.

¹ Some of the verbal comments/questions recorded were expressed among many attendees and therefore a similar response was provided.

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Comment / Question ¹	General Project Team Response
	- Explained the isocontour lines, compared the sound level of 40 dBA with that of a quiet bedroom noise. - Directed attendees to a hard copy of the Noise Assessment Report.
How were the visual simulations produced?	Explained that a picture is taken and then a software is used to produce the simulation, using actual data (geographic coordinates, size of the wind turbine, etc.)
Health and Safety	
Potential impact on human health.	Discussions were held by Intrinsic Environmental regarding potential health effects.
House will undergo major flickering events at sunrise	Explained that shadow flicker may occur but under specific conditions such as clear skies and wind direction, etc. Recommended that Boralex be contacted if there is a flicker problem as mitigation is possible.
Vibration	
Potential vibration effects.	Confirmed that no vibrations were anticipated.
Geology/Hydrogeology	
Potential impacts regarding the cliffs/ geological impacts/geological assessment report Requested that Boralex send the Geotechnical Assessment and foundation design to Waterloo Engineering for an independent review.	- Stated that Stantec conducted the geotechnical assessment and explained the results. - Boralex committed to following up with attendee and Waterloo Engineering on this issue.
Wildlife	
Environment studies – Inadequacy of survey dates and findings of the bird studies (particularly spring migration).	- Reviewed the NHA/EIS Report appendices with attendee during the open house. - Committed to following up with additional information from the Biologist involved in the survey work.
How will the bald eagles be protected?	- Directed attendees to the display board on “Natural Heritage Assessment. - Bald eagles were surveyed January 2012 and observed during the first surveys. Birds observed in January were not seen using the tree and therefore the perching area was deemed non-significant according to the MNR criteria. Mortality studies and observations regarding the landbird migratory stopover areas would be undertaken post construction. Discussions will be held with the MNR if Boralex is deemed responsible for a decrease in species richness or density.
Socio-economic	
Property value impacts.	Directed attendees to the display board on “Property Value” and explained that multiple studies have consistently found no evidence that wind energy projects are negatively impacting property values.

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Appendix F4– Final Public Meeting (February 2013) Verbal Comments and Feedback Form Summaries

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Final Public Meeting Individual Verbal Public Comments Summary

Correspondent	Date Responded	Comment Form Summary	Project Team Response Summary
49	March 1, 2013	Concerned about the dates and results of the bird survey work.	- Thanked attendee for attending the public open house. - Provided the results of the fall migration surveys. - Provided the dates for the spring migration survey work from the Biologist.
34	March 1, 2013	Noted that his property is being shown as a non-participating “vacant” noise receptor instead of an “occupied” noise receptor.	- Provided a figure showing cottages/residences labeled “V” or “R” along Lake Erie shoreline. - Inquired if attendee property is shown as a “V” or “R”.
64	March 5, 2013	- Concerned about the surficial geology in the area which is considered to be glacial till approximately 50 feet thick, consisting of sand, gravel, silt and clay. - Concerned that this type of soil is not able to sustain the loads of the proposed wind turbines in the area. - Asked who conducted the geotechnical assessment for the Project. - Suggested that the Project Team contact Waterloo Engineering with regards to the ability of glacial till to support the turbines.	- Provided a letter response to address attendee’s concerns regarding the Project. - Summarized attendee’s concerns with respect to the Project. - Provided the following responses:: - o Stated that the geotechnical assessment confirms that glacial till is present in the subsurface at the Project Location. The analysis indicates the presence of sand, silt, clay and gravel in different layers and amounts below topsoil. - o Stated that the foundation design will be conducted by a licensed engineering firm located in Ontario. The foundation drawings will be stamped by a licensed engineer of the province of Ontario. As a regulated industry foundations of all structures are designed in this method. The foundations will be based on loading information provided to the third party engineering company from the turbine manufacturer and will be used in conjunction with the information in the geotechnical report to design a safe structure. A building permit will be required from the County in which the planning department will review to ensure our design will comply with local building codes. - o Stated that Stantec conducted the geotechnical survey. The report was signed by a licensed engineer of the province of Ontario. - o Boralex contacted Banks Groundwater Engineering Ltd on February 28, 2013. Discussed attendee concerns, and Banks Engineering committed to contacting attendee to discuss the conversation held.

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Appendix F4– Final Public Meeting (February 2013) Verbal Comments and Feedback Form Summaries

March 2013

Final Public Meeting Feedback Form Summary – Norfolk Fair JR Farmers Building, February 26, 2013

Correspondent	Date Sent	Date Responded	Comment Form Summary	Project Team Response Summary
49	February 26, 2013	March 1, 2013	Requested the exact distance of nearest turbine to residence.	Confirmed the measurement from the closest turbine to be 70 m.
65	February 26, 2013	March 7, 2013	- Would like to know how many communities have succeeded in sending big companies away from their village. - Inquired about the number of lawsuits against wind farms.	- Thanked attendee for attending the public open house. - The Project Team understands that to date there have been no successful appeals of the Directors decision to the Environmental Review Tribunal - Stated that they are aware of at least two lawsuits against wind farms in the Province; however there may be more.
56	February 26, 2013	March 7, 2013	- Concerned about surface water drainage at the back of his property after the service road is constructed. - Concerned about the safety and security of his property due to service road providing easy access during and post-construction.	- Thanked attendee for attending the public open house. - Provided an explanation of how access roads will be constructed and drainage issues would be addressed. - Indicated that Boralex is committed to providing attendee with a fence at the back of his property in order to address his safety and security concerns.
64 and 66	February 26, 2013		- Prefers a formal meeting over the current meeting format. - Noted that the land base in Avalon is glacial till (sand, gravel and clay). Concerned about the structural stability of turbines in this land base. - Noted Port Ryerse is a small hamlet with small roads. - Feels that there is no recourse to rebuff the Project, was a "faita compli".	- Comments noted by the Project Team. - See letter response on March 5, 2013 (Appendix F5).
67	March 1, 2013	March 7, 2013	- Concerned about wind turbine noise. Feels that she would not be able to sleep at night, sit in her backyard or at her fish pond, and also do gardening. - Inquired as to how loud the noise will be in her shop. Her daughter has high functioning autism. - Would like to know how close the access road would be from her shop. - Concerned about loss of viewscape.	- Thanked attendee for attending the public open house. - Reference was made to multiple studies on audible/inaudible noise, electromagnetic fields (EMF), and shadow flicker, as follows: <u>Audible/inaudible noise</u>: A report prepared by the Chief Medical Officer of Health in 2010 concluded that "the scientific evidence available to date does not demonstrate a direct causal link between wind turbine noise and adverse health effects". The study also found that low frequency sound and infrasound from current generation upwind model turbines are well below the pressure sound levels at which known health effects occur. Further, there is no scientific

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Correspondent	Date Sent	Date Responded	Comment Form Summary	Project Team Response Summary
				evidence to date that vibration from low frequency wind turbine noise causes adverse health effects. - o EMF: Health Canada (2010) stated “You do not need to take action regarding daily exposures to electric and magnetic fields ate extremely low frequencies. There is no conclusive evidence of any harm caused by exposures at levels found in Canadian homes and schools, including those located just outside the boundaries of power line corridors”. - o Shadow flicker: Scientific evidence suggests that shadow flicker form wind turbines does not pose a risk of photo-induced seizures; modern wind turbines simply don’t rotate at a speed that has been linked to this condition (generally less than 20 rpm vs over 60 rpm) • Stated that overall, health and medical agencies agree that when sited properly, wind turbines are not causally related to adverse effects (<i>Chatham-Kent Public Health Unit 2008, Australian Government, National Health and Medical Research Council 2010, Australian Government 2011, Massachusetts Department of Environmental Protection and Massachusetts Department of Public Health 2012</i>). • A noise assessment report has been completed for the Project to ensure it complies with the MOE requirements. The local area is considered to be a rural site by the MOE – the maximum allowable sound level is 40 dBA for quiet night time periods and 45 dBA for quiet daytime periods. Current MOE regulations require a turbine to by 550m or more from a non-participating receptor to achieve a maximum noise level of 40 dBA. Provided the slide on this issue presented at the open house which shows the location of the 40 dBA contour in relation to receptors. In general 40 dBA is considered to be comparable to the background noise within a bedroom or library. Any properties outside of this contour would experience noise levels under 40 dBA.
68	March 4, 2013		• Generally questioned why a wind turbine is located so close to the community of Port	• Comments noted by Project team

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March 2013

Final Public Meeting Feedback Form Summary – Norfolk Fair JR Farmers Building, February 26, 2013

Correspondent	Date Sent	Date Responded	Comment Form Summary	Project Team Response Summary
			Ryerse. Stated this will have an impact on a number of people.	
69	March 4, 2013	March 8, 2012	• Provided questions and comments on the following topics: - o <u>Boralex- Who Are You?</u> - Questioned if the contracts were sold by UDI to Boralex for a profit. - Inquired if the Project will be sold, once constructed. - Would like to know the agency responsible for ensuring all verbal and written promises will be carried out over 20 years. - Would like to know who would be responsible for monitoring the Project. - Questioned if Boralex would be policing itself. - o <u>Location – Why Port Ryerse?</u> - Questioned why the turbines are located in area where many of the residents oppose the Project. - Questioned why the Project is located on land zoned for agriculture. - Suggested the Project be located further west along Lake Erie where fewer people will be impacted. - Noted that many families have invested their money and dreams to own homes and cottages in a quiet area to enjoy a natural setting. - Questioned why turbines are needed in the Port Ryerse area as there is a surplus of energy. Noted that less power is needed due to more energy efficient innovations. - o <u>Ensuring Health and Safety</u> - Questioned why noise factors are only considered when looking at health	• Thanked attendee for attending the public open house. • Provided the following responses: - o <u>Boralex- Who Are You?</u> - Stated that Boralex took over the Land Lease Agreements from UDI. Any information within the land lease agreements is considered to be proprietary information. - Indicated that Boralex is an owner operator. They generally do not build projects to sell. Their intent is to be invested in the Project for the long-term. - Stated that Boralex will have to abide by the Renewable Energy Approval that they will receive from MOE and any conditions that may be included within the Approval. Boralex will also need to abide by other permit conditions, such as those identified by the Conservation Authority. - Noted that Boralex will be responsible for monitoring the Project. Any potential complaints will be handled individually. - Noted that should the mortality levels exceed those identified by the MNR, operational mitigation measures will be required. These will be identified in consultation with MNR; however they could include shut-down at certain times of the year (such as migration). - o <u>Location – Why Port Ryerse?</u> - Outlined the various factors that were considered in selecting the Project Location (i.e., good wind regime, compatible land uses, etc.). - Ontario currently has a small surplus of electricity due to the falling demand from restructuring of our economy and conservation efforts. This surplus is only temporary. All of our coal plants are being phased out (2015) and all of our nuclear plans will need refurbishing. Removing these energy sources from the grid will require new power sources to be in

PORT RYERSE WIND POWER PROJECT

CONSULTATION REPORT

Appendix F4– Final Public Meeting (February 2013) Verbal Comments and Feedback Form Summaries

March 2013

Final Public Meeting Feedback Form Summary – Norfolk Fair JR Farmers Building, February 26, 2013

Correspondent	Date Sent	Date Responded	Comment Form Summary	Project Team Response Summary
			issues. - Noted that the Project has resulted in residents to be angry, anxious, worried, fearful, helpless, threatened, abused, bullied, etc. - Stated that Port Ryerse has no commercial establishments to benefit from tourism. More tourists will generate more traffic, noise, and garbage and create congestion. - o <u>Property Values and Municipal Taxes</u> - Suggested a survey be conducted in any area and asked individuals if they would pay the same price for a house with a wind farm 550 m away. - Inquired about the municipal taxes to be paid by Boralex. - o <u>Creating Jobs</u> - Feels that only a few jobs will be given to local people and there will be limited opportunities for long term employment. - Stated that local businesses will benefit temporarily during construction. - o <u>Aboriginal Consultation</u> - Inquired if Aboriginal consultation has been completed for the Project. - o <u>Natural Heritage Assessment</u> - Feels that the wind turbines will impact the bird migratory path.	place. Wind energy is part of a balanced energy mix. A modern wind turbine produces electricity 70-85% of the time, but it generates different outputs depending on the wind speed. Over the course of a year it will generate about 30% of the theoretical maximum output. One modern wind turbine will generate enough to meet the electricity demands of more than a thousand homers over the course of a year. The Project is moving ahead under a Power Purchase Agreement (FIT contract) with the Ontario Power Authority, awarded February 2011. - o <u>Ensuring Health and Safety</u> - Audible/inaudible noise: A report prepared by the Chief Medical Officer of Health in 2010 concluded that “the scientific evidence available to date does not demonstrate a direct causal link between wind turbine noise and adverse health effects”. The study also found that low frequency sound and infrasound from current generation upwind model turbines are well below the pressure sound levels at which known health effects occur. Further, there is no scientific evidence to date that vibration from low frequency wind turbine noise causes adverse health effects. - EMF: Health Canada (2010) stated “You do not need to take action regarding daily exposures to electric and magnetic fields at extremely low frequencies. There is no conclusive evidence of any harm caused by exposures at levels found in Canadian homes and schools, including those located just outside the boundaries of power line corridors”. - Shadow flicker: Scientific evidence suggests that shadow flicker from wind turbines does not pose a risk of photo-induced seizures; modern wind turbines simply don’t rotate at a speed that has been linked to this condition (generally less than 20 rpm vs over 60 rpm) - o <u>Property Values</u> - A recent decision this year issued by the Ontario

PORT RYERSE WIND POWER PROJECT
CONSULTATION REPORT

Appendix F4– Final Public Meeting (February 2013) Verbal Comments and Feedback Form Summaries

March 2013

Final Public Meeting Feedback Form Summary – Norfolk Fair JR Farmers Building, February 26, 2013

Correspondent	Date Sent	Date Responded	Comment Form Summary	Project Team Response Summary
				Assessment Review Board ruled that there is no evidence that the presence of a wind farm affected the value of a waterfront property on Wolfe Island located in the Township of Frontenac Islands on Lake Ontario. As a result of their review and subsequent findings, the Board concluded that there was nothing to indicate that the value of the property had been negatively affected by the creation or operation of the wind farm and confirmed the Municipal Property Assessment Corporation's assessment of the property. - o <u>Aboriginal Consultation</u> - Aboriginal Consultation has been undertaken throughout the REA process and will be ongoing throughout the duration of the Project.
70	March 4, 2013	March 7, 2013	• Provided excerpts from a recent Toronto Star article titled "Coping with surplus wind power will cost Ontario electricity ratepayers up to \$200 million a year if market rules don't change" (February 27, 2013). • Questioned why the Project is moving ahead if there is a surplus of wind power. • Questioned why the Project is moving ahead if reliable and economic operation of the power system is not feasible. • Stated that the proposed wind towers are located in the path of migratory birds and close to the area designated by UNESCO as a "World Biosphere". • Questioned how UNESCO will view the action by the Provincial Government and companies such as Boralex and whether they will reconsider or revoke the designation. • Questioned if UNESCO is aware of the Project. • Feels that the Project is "fait accompli".	• Thanked attendee for attending the public open house. • Ontario currently has a small surplus of electricity due to the falling demand from restructuring of our economy and conservation efforts. This surplus is only temporary. All of our coal plants are being phased out (2015) and all of our nuclear plans will need refurbishing. Removing these energy sources from the grid will require new power sources to be in place. Wind energy is part of a balanced energy mix. A modern wind turbine produces electricity 70-85% of the time, but it generates different outputs depending on the wind speed. Over the course of a year it will generate about 30% of the theoretical maximum output. One modern wind turbine will generate enough to meet the electricity demands of more than a thousand homers over the course of a year. The Project is moving ahead under a Power Purchase Agreement (FIT contract) with the Ontario Power Authority, awarded February 2011. • Unlike other forms of power, all up front capital/construction costs and studies are paid before power is produced, putting the cost on the Developer, NOT the consumer. Consumers will never see debt repayment charges, and the grid will become more stable thanks to new transmission infrastructure built by Developers. The

PORT RYERSE WIND POWER PROJECT**CONSULTATION REPORT**

Appendix F4– Final Public Meeting (February 2013) Verbal Comments and Feedback Form Summaries

March 2013

Final Public Meeting Feedback Form Summary – Norfolk Fair JR Farmers Building, February 26, 2013

Correspondent	Date Sent	Date Responded	Comment Form Summary	Project Team Response Summary
			• Feels that their concerns are not being heard by Boralex/Stantec. • Requested a moratorium on existing and future wind power projects. • Noted that his comments were sent to the MPP, Toby Barrett, leader of the Liberal Party, Kathleen Wynne, leader of the Progressive Party, Tim Hudak, and leader of the New Democratic Party, Andrea Horwath as well as the local newspapers (Simcoe Reformer and Port Dover Maple Leaf).	article in the Toronto Star that you reference entitled “Coping with surplus wind power will cost Ontario Electricity Ratepayers up to \$200 million a year if market rules don’t change” by the IESO makes reference to the transmission system. Port Ryerse Wind Power Project is Distribution connected. Our electrons will never be exported as our electricity never reaches the transmission system.

Appendix G

Agency and Municipal Correspondence and Consideration by Project Team

Appendix G1

Generic Letters Accompanying Mail Out



Stantec

Stantec Consulting Ltd.
70 Southgate Drive Suite 1
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

October 5, 2012
File: 160960773

Ministry of the Environment
Environmental Assessment and Approvals Branch
12 A Floor, 2 St. Clair Avenue West
Toronto, ON M4V 1L5

Attention: Doris Dumais, Director, Approvals Program

**Reference: Port Ryerse Wind Power Project
Notice of Draft Site Plan**

Dear: Ms. Dumais:

Boralex Inc. (Boralex), in association with UDI Renewables Corporation (UDI), would like to take this opportunity to provide you with information on the proposed Port Ryerse Wind Power Project (the Project) within Norfolk County, Ontario.

Please find attached the Notice of Draft Site Plan and Draft Site Plan Report for the above-mentioned Project. The Notice of Draft Site Plan will be published in local newspapers on October 10, 2012.

As described in the Notice, the Draft Site Plan is available on the Project website at www.udi-canada.com and in hard copy at the following locations:

Norfolk County Administrative Building
50 Street South
Simcoe, ON N3Y 4H3

Norfolk County Public Library – Simcoe Branch
46 Colborne Street South
Simcoe, ON N3Y 4H3

Norfolk County Public Library – Port Dover Branch
413 Main Street
Port Dover, ON N0A 1N0

Boralex, in association with UDI, are initiating the environmental approvals for the proposed Project. Presently, this includes a Renewable Energy Approval (REA) as required under Ontario Regulation 359/09 of the *Environmental Protection Act*. Boralex is considering acquisition of the Project from UDI and has retained Stantec Consulting Ltd. (Stantec) to prepare/finalize the REA Application.

October 5, 2012
Page 2 of 2

**Reference: Port Ryerse Wind Power Project
Notice of Draft Site Plan**

To provide the project team with your comments or for further information, please contact us at the address below.

Respectfully,

STANTEC CONSULTING LTD.



Fiona Christiansen
Senior Project Manager
Stantec Consulting Ltd.
Suite 1 - 70 Southgate Drive
Guelph, ON N1G 4P5
Tel: 519-836-6966 ext. 307
Fiona.Christiansen@Stantec.com

**Attachment: Notice of Draft Site Plan
Draft Site Plan**

cc. Adam Rosso, Boralex Inc.

Uwe Sandner, UDI Renewables Corporation



Stantec Consulting Ltd.
Suite 1 - 70 Southgate Drive
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

Stantec

November 19, 2012
File: 160960773

Norfolk County Administrative Building
50 Street South
Simcoe, ON N3Y 4H3

Attention: Beverly Wood, County Clerk / Manager of Council Services

**Reference: Port Ryerse Wind Power Project
Municipal Consultation Package**

Dear Ms. Woods:

Boralex Inc. (Boralex), in association with UDI Renewables Corporation (UDI), are proposing to develop the Port Ryerse Wind Power Project (the Project) east of the hamlet of Port Ryerse in Norfolk County, Ontario. The Project is subject to the Renewable Energy Approval (REA) process, subject to the provision of the *Environmental Protection Act* (Part V.0.1) and Ontario Regulation 359/09 (O. Reg 359/09). The Project is classified as a Class 4 Wind facility under the Regulation and has received a Feed-in Tariff (FIT) contract.

In accordance with s.18 (2) of O. Reg. 359/09 (Renewable Energy Approvals under Part V.0.1 of the Act) under the *Environmental Protection Act*, please find enclosed a Municipal Consultation Form (Form) for the Project. The consultation form is provided for the purpose of consulting on matters relating to municipal or local infrastructure and servicing, and will form the basis of our discussions surrounding municipal permitting for the Project. This information must be provided to you at least 90 days before the second public meeting for the Project (anticipated in January 2013).

Enclosed with the Form is a copy of the Municipal Consultation Package, which includes the following reports:

- Draft Project Description Report;
- Draft Construction Plan Report;
- Draft Design and Operations Report;
 - Property Line Setback Assessment;
 - Environmental Effects Monitoring Plan; and,
 - Draft Noise Assessment Report.
- Draft Decommissioning Plan Report;
- Draft Wind Turbine Specifications Report;
- Natural Heritage Assessment and Environmental Impact Study;
- Draft Water Assessment and Water Body Report;
- Draft Project Summary Report;
- Stage 1 and 2-3 Archaeological Assessments; and,
- Heritage Assessment Report.

November 19, 2012

Page 2 of 2

**Reference: Port Ryerse Wind Power Project
Municipal Consultation Package**

This information has been sent to you in your capacity as County Clerk, as required by O. Reg. 359/09. Two hard copies and electronic copies (in CD format) of the REA reports mentioned above have been provided. We ask that you kindly distribute these materials as appropriate to County staff to assist them in completing the Form.

Boralex/UDI appreciates the time that elected officials and staff take to review the proposal. Boralex/UDI will be contacting the County in the near future with additional follow up.

We look forward to receiving feedback from the County under Part B of the Form. To provide comments or for further information about the Project, or should you have any questions regarding the enclosed reports, please contact the undersigned.

Sincerely,

STANTEC CONSULTING LTD.



Fiona Christiansen
Senior Project Manager
Tel: (519) 836-6050
Fax: (519) 836-2493
Fiona.christiansen@stantec.com

Enclosure: Municipal Consultation Package
 Municipal Consultation Form

cc. Adam Rosso, Manager of Project Development, Boralex Inc.
 Uwe Sandner, President, UDI Renewables Corporation



Stantec Consulting Ltd.
Suite 1 - 70 Southgate Drive
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

Stantec

December 17, 2012
File: 160960773

**Agency
title
Address
address
Attention:**

**Reference: Port Ryerse Wind Power Project
Notice of Final Public Meeting and 60 day Public Review of REA Documents**

As you are aware, Boralex Inc. (Boralex), in association with UDI Renewables Corporation (UDI), is proposing to develop the Port Ryerse Wind Power Project east of the hamlet of Port Ryerse in Norfolk County, Ontario. If approved the Project would have a total maximum installed nameplate capacity of 10 MW and is considered to be a Class 4 Wind Facility according to the provisions of the Environmental Protection Act. The Project is subject to the provisions of Ontario Regulation 359/09, as amended, (O. Reg. 359/09) which covers Renewable Energy Approvals (REA).

Under section 16(5) of O. Reg. 359/09, drafts of all reports required as part of the REA application for the Project (Draft REA Reports) are to be made available for public review and comment for a period of at least 60-days prior to the Final Public Meeting. The Final Public Meeting for the Project is to be held on Tuesday, February 26, 2013 at the Simcoe Recreation Centre, 182 South Drive, Simcoe. The purpose of the final meeting is to present the findings of the Project. The documents are available for your review on the Project website at <http://www.udi-canada.com> and at the following locations (starting December 21 2012):

Norfolk County Administrative Building
50 Street South
Simcoe, ON N3Y 4H3

Norfolk County Public Library – Simcoe Branch
46 Colborne Street South
Simcoe, ON N3Y 4H3

Norfolk County Public Library – Port Dover Branch
413 Main Street
Port Dover, ON N0A 1N0

We hope that you can attend the Public Meeting. Attached is a Notice of Final Public Meeting which provides the time and location of the meeting. Alternatively, to provide the Project team with your comments or for further information, please email us at portryersewind@boralex.com or call Stantec at (519) 836-6050. Written comments can also be mailed, e-mailed or faxed to the undersigned.

For more information, please visit the Project website, or contact us at any time.

Sincerely,

STANTEC CONSULTING LTD.

December 17, 2012

Page 2 of 2

**Reference: Port Ryerse Wind Power Project
Notice of Final Public Meeting and 60 day Public Review of REA Documents**

Fiona Christiansen, M.Sc
Senior Project Manager
Tel: (519) 836-6050
Fax: (519) 836-2493
fiona.christiansen@stantec.com

Enclosure: Notice of Final Public Meeting

cc. Adam Rosso, Manager of Project Development, Boralex Inc.
Uwe Sandner, President, UDI Renewables Corporation



Stantec Consulting Ltd.
Suite 1 - 70 Southgate Drive
Guelph ON N1G 4P5
Tel: (519) 836-6050
Fax: (519) 836-2493

Stantec

December 19, 2012
File: 160960773

Norfolk County Administrative Building
50 Street South
Simcoe, ON N3Y 4H3

Attention: Beverly Wood, County Clerk / Manager of Council Services

**Reference: Port Ryerse Wind Power Project
Notice of Final Public Meeting and 60 day Public Review of REA Documents**

As you are aware, Boralex Inc. (Boralex), in association with UDI Renewables Corporation (UDI), is proposing to develop the Port Ryerse Wind Power Project east of the hamlet of Port Ryerse in Norfolk County, Ontario. If approved the Project would have a total maximum installed nameplate capacity of 10 MW and is considered to be a Class 4 Wind Facility according to the provisions of the Environmental Protection Act. The Project is subject to the provisions of Ontario Regulation 359/09, as amended, (O. Reg. 359/09) which covers Renewable Energy Approvals (REA).

Under section 16(5) of O. Reg. 359/09, drafts of all reports required as part of the REA application for the Project (Draft REA Reports) are to be made available for public review and comment for a period of at least 60-days prior to the Final Public Meeting. The Final Public Meeting for the Project is to be held on Tuesday, February 26, 2013 at the Simcoe Recreation Centre, 182 South Drive, Simcoe. The purpose of the final meeting is to present the findings of the Project.

Please note that minor amendments have been made to the reports since you received them as part of the Municipal Consultation Package on November 20, 2012. These changes are:

- Selection of a preferred turbine model; the Siemens SWT 3.0-113. The 3 MW turbines will be customized to a nameplate capacity of 2.897 MW or less for the Project. The total maximum installed nameplate capacity of the four turbines would not exceed 10 MW.

Please find enclosed one CD copy of the most recent version of the Draft REA Reports. We ask that you kindly distribute the CD as appropriate to County staff to assist them in completing the Municipal Consultation Form.

We hope that you can attend the Public Meeting. Attached is a Notice of Final Public Meeting which provides the time and location of the meeting. The Draft REA Reports and Notice are also available on the Project website at <http://www.udi-canada.com> (starting December 21 2012). To provide the Project team with your comments or for further information, please email us at portryersewind@boralex.com or call Stantec at (519) 836-6050. Written comments can also be mailed, e-mailed or faxed to the undersigned.

December 19, 2012

Page 2 of 2

**Reference: Port Ryerse Wind Power Project
Notice of Final Public Meeting and 60 day Public Review of REA Documents**

We look forward to obtaining your valuable input as this Project progresses through the regulatory approvals process. If you have any questions please contact the undersigned.

Sincerely,

STANTEC CONSULTING LTD.



Fiona Christiansen, M.Sc
Senior Project Manager
Tel: (519) 836-6050
Fax: (519) 836-2493
fiona.christiansen@stantec.com

Enclosure: Notice of Final Public Meeting

cc. Paul Berry, Deputy Chief Building Official, Norfolk County
Keith Robicheau, County Manager, Norfolk County
Christopher Baird, General Manager- Planning & Economic Development, Norfolk County
Eric R. D'Hondt, General Manager- Public Works & Environmental Services, Norfolk County
Terry Dicks, Fire Chief, Norfolk County
Adam Rosso, Manager of Project Development, Boralex Inc.
Uwe Sandner, President, UDI Renewables Corporation

Appendix G2

Federal Agencies Comment/Response Summary

**PORT RYERSE WIND POWER PROJECT
CONSULTATION REPORT**

Appendix G2 – Federal Agencies and Organizations – Correspondence Record and Comment/Response Summary
March 2013

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**PORT RYERSE WIND POWER PROJECT
CONSULTATION REPORT**

Appendix G2 – Federal Agencies and Organizations – Correspondence Record and Comment/Response Summary

March 2013

Environment Canada					
Sent/ Received	Date Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response Summary
Sent	November 28, 2011	Environment Canada (general e-mail for public inquiries)	E-mail	- Requested natural heritage data and species at risk information for the Project area. - Inquired if there any scientists with local expertise about the Project Location, including flora and fauna. - Requested guidance in structuring/focusing field surveys/investigations.	See e-mail response on December 16, 2011.
Sent	December 4, 2011	Environmental Assessment Section	E-mail	- Provided an electronic version of the Draft Project Description Report (PDR). - Requested information regarding migratory birds within the Project Study Area. Noted that the Draft PDR contains a map of the Project Study Area and additional Project-related information for reference.	N/A
Received	December 16, 2011	John Fischer, Environmental Assessment Coordinator, Canadian Wildlife Service	E-mail	- Noted that Environment Canada's Canadian Wildlife Service does not collect and maintain a comprehensive listing of publicly available records that relate to wildlife, natural features, or water bodies on private lands in Ontario. - Suggested contacting the MNR, using the NHIC database for information on species at risk (SAR) which may be in the Project area, the local OMNR district office closest to the Project area, the Ontario Breeding Bird Atlas (OBBA) for information on bird species potentially breeding in your project area, and the Species At Risk Public Registry for species at risk listed under the federal <i>Species At Risk Act</i>, including recovery strategies or action plans for these species which may identify critical habitat; this being the habitat that is necessary for the survival or recovery of a listed wildlife species. Provided links to the NHIC, OBBA, and SARA Registry websites for additional information. - Stated that the Project Team should be aware of SAR occurrences and their habitats, especially critical habitat identified in proposed or final recovery documents, when planning wind energy projects. - Provided a list of critical habitat identified or proposed in final recovery documents. - Noted that EC may provide advice, if requested by MNR or MOE, to provincial agencies on its mandated areas of responsibility as	N/A

**PORT RYERSE WIND POWER PROJECT
CONSULTATION REPORT**

Appendix G2 – Federal Agencies and Organizations – Correspondence Record and Comment/Response Summary
March 2013

Environment Canada					
Sent/ Received	Date Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response Summary
				part of the agencies' regulatory review of wind energy projects as necessary in regards to critical habitat and species. • Provided a link to "Wind Turbines and Birds" website with respect to "Guidance in structuring/focusing field surveys/investigations".	

**PORT RYERSE WIND POWER PROJECT
CONSULTATION REPORT**

Appendix G2 – Federal Agencies and Organizations – Correspondence Record and Comment/Response Summary
March 2013

Bird Studies Canada					
Sent/ Received	Date Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response Summary
Sent	November 28, 2011	Birds Studies Canada (general e-mail, Ontario Program Office e-mail, and volunteer e-mail)	E-mail	• Inquired if there any biologists/naturalists with local expertise about the Project Location. • Requested information regarding migratory stopovers within the project area, SAR incidences or seasonal habitat use. • Requested to speak with someone familiar with the monitoring programs.	N/A
Sent	July 4, 2012	Jody Allair, Biologist	E-mail	• Requested any information (buffer distance, mitigation measures, etc.) for species of conservation concern habitat for species in question.	N/A

**PORT RYERSE WIND POWER PROJECT
CONSULTATION REPORT**

Appendix G2 – Federal Agencies and Organizations – Correspondence Record and Comment/Response Summary
March 2013

Aboriginal Affairs and Northern Development Canada					
Sent/ Received	Date Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response Summary
Received	October 16, 2012	Allison Berman, Regional Subject Expert for Ontario, Consultation and Accommodation Unit	E-mail	- Noted that AANDC officials do not participate in environmental assessments that pertain to projects off-reserve, nor does the department track how other parties carry out their EA or consultation activities where no reserve lands or AANDC programs are involved. - Requested a reply if Aboriginal consultation information is required. The Consultation and Accommodation Unit provides information (within a 100 m radius of a project) related to Aboriginal groups and their asserted or established Aboriginal and/or treaty rights or claims, to the extent known by AANDC. - Provided an e-mail address for further requests.	N/A

**PORT RYERSE WIND POWER PROJECT
CONSULTATION REPORT**

Appendix G2 – Federal Agencies and Organizations – Correspondence Record and Comment/Response Summary

March 2013

Transport Canada					
Sent/ Received	Date Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response Summary
Received	February 29, 2012	Civil Aviation, Ontario Region Office	E-mail	- Provided an electronic version of Transport Canada's Aeronautical Obstruction Clearance Form. - Stated that a Land Use Submission Form is to be applied for and should be sent to NAV Canada. Provided a link to NAV Canada website for a description on their requirements.	See e-mail response on September 5, 2012.
Sent	February 6, 2012	Carolyn Truong	Form	Submitted a signed and completed Aeronautical Obstruction Clearance Form (dated Feb. 6, 2012).	N/A
Sent	February 7, 2012	Civil Aviation, Ontario Region Office	E-mail/Letter	- Provided a summary of the basic wind turbine specifications for ENERCON E82 wind turbine generators. - Provided layout details (such as geographic coordinates, ground elevation and turbine height).	N/A
Sent	February 14, 2012	Carolyn Truong	Form	Submitted a revised Aeronautical Obstruction Clearance Form (dated Feb. 14, 2012).	N/A
Sent	September 5, 2012	Carolyn Truong	E-mail	- Noted a minor revision to the Project. The height of the turbines changed due to change in turbine model. The proposed locations remain unchanged. - Provided an updated aeronautical assessment form (dated Sep. 5, 2012) to reflect these changes.	See e-mail response on September 6, 2012.
Received	September 6, 2012	Carolyn Truong	E-mail	- Acknowledged receipt of aeronautical assessment form dated 2012-09-05. - Noted that the form cannot be processed as submitted due to changes in the Canadian Aviation Regulations and Standards associated with marking and lighting of obstacles. - Noted that the Aeronautical Assessment Form for obstruction marking and lighting replaces the previously used Aeronautical Obstruction Clearance Form. - Provided a link to the new form and requested that the Project Team re-submit their new aeronautical assessment form.	See e-mail response on September 10, 2012.
Sent	September 10, 2012	Carolyn Truong	E-mail	Provided the new assessment form (dated Sep. 10, 2012) as per the new regulations.	See e-mail response on February 14,

**PORT RYERSE WIND POWER PROJECT
CONSULTATION REPORT**

Appendix G2 – Federal Agencies and Organizations – Correspondence Record and Comment/Response Summary

March 2013

Transport Canada					
Sent/ Received	Date Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response Summary
					2013.
Received	October 19, 2012	Keith Reilly, Civil Aviation Safety Inspector – Aerodromes and Air Navigation	E-mail	- Acknowledged receipt of Notice of Draft Site Plan for the Project. - Provided information regarding the erection of obstacles that may affect aviation. - Outlined their role with respect to obstacles such as wind turbines. - Provided up to date information on former regulation CAR 621.19 and noted that it has been replaced by Standard 621 – Obstruction Marking and Lighting. - Stated that prior to construction of wind farms, Aeronautical Assessment Forms (AAF) must be submitted to Transport Canada for an assessment of lighting and marking requirements. Provided a link to the Form. - Suggested contacting aerodrome and airport operators and NAV CANADA Land Use Office prior to the construction of wind turbines to ascertain their aeronautical requirements.	N/A
Received	February 14, 2013	Michael Lucking, Civil Aviation Safety Inspector – Aerodromes and Air Navigation	E-mail	- Provided one (1) assessed Aeronautical Assessment Form for Obstruction Marking and Lighting for the revision to the Project. This assessment replaced the previous assessment. - Stated that a Land Use Submission Form is to be applied for and should be sent to NAV Canada. Provided a link to NAV Canada website for a description on their requirements. - Noted that the assessment is valid for one year from the date of the assessment (Feb. 14, 2013)	N/A

**PORT RYERSE WIND POWER PROJECT
CONSULTATION REPORT**

Appendix G2 – Federal Agencies and Organizations – Correspondence Record and Comment/Response Summary
March 2013

Canadian Environmental Assessment Agency					
Sent/ Received	Date Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response Summary
Received	January 4, 2013	Amy Liu, Project Manager, Ontario Region	E-mail	• Thanked the Project Team for providing a copy of the Notice of Final Public Meeting. • Stated that on July 6, 2012, the <i>Canadian Environmental Assessment Act, 2012</i> (CEAA 2012) was brought into force • Noted that CEAA 2012 applies to projects listed in the Regulations Designating Physical Activities. Under CEAA 2012, the proponent must provide the Canadian Environmental Assessment Agency (the Agency) with a description of their proposed project if it is captured under the above-noted regulations. • Provided links for information on CEAA 2012. • Suggested that they be contacted if CEAA 2012 applies to the Project.	N/A

Appendix G3

Provincial Agencies Comment/Response Summary

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**PORT RYERSE WIND POWER PROJECT
CONSULTATION REPORT**

Appendix G3– Provincial Agencies – Correspondence Record and Comment/Response Summary

March 2013

Ministry of the Environment					
Sent/ Received	Date Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response Summary
N/A	October 27, 2011	Meeting Attendees: MOE staff, UDI and MKI representatives	Meeting	Meeting to discuss the Project, REA reporting requirements, review times, and the Project schedule.	N/A
Sent	September 22, 2011	Doris Dumais, Director Environmental Approvals Access and Service integration Branch	E-mail	Provided the Draft Project Description Report (PDR) for review.	See e-mail response on September 23, 2011.
Received	September 23, 2011	Narren Santos, Senior Program Support Coordinator, Renewable Energy Approvals	E-mail	- Noted that the latest version of the Draft PDR was forwarded to the Aboriginal reviewers. - Stated that the process takes approximately 4 to 5 weeks.	See e-mail response on November 7, 2011.
Sent	October 13, 2011	Geoffrey Knapper, District Manager	Letter	- Provided an overview of the Project. - Provided the Notice of Public Meeting and the Draft Project Description Report. - Noted that the Draft REA Reports will be made available for public and agency review in October 2012.	N/A
Sent	October 14, 2011	Narren Santos, Senior Program Support Coordinator, Renewable Energy Approvals	E-mail	- Provided an overview of the Project. - Provided the Notice of Public Meeting and the Draft Project Description Report. - Noted that the Draft REA Reports will be made available for public and agency review in October 2012. - Noted that a hard copy of the Notice and Draft PDR was sent via courier to Doris Dumais.	N/A
Received	November 7, 2011	Robyn Budd, Program Support Environmental Officer	E-mail	- Provided the letter on behalf of Doris Dumais regarding the list of Aboriginal Communities for the Project. - In accordance with section 14 of O. Reg. 359/09 under Part V.0.1 of the Act made under the <i>Environmental Protection Act</i>, provided the list of aboriginal communities who may have constitutionally protected aboriginal or treaty rights that may be adversely impacted by the Project. - Noted that there are no communities identified for this Project that may be interested in any negative environmental effects of the Project.	N/A

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Ministry of the Environment					
Sent/ Received	Date Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response Summary
Sent	March 19, 2012	Doris Dumais, Director Environmental Approvals Access and Service integration Branch	E-mail	• Provided the Notice of Draft Site Plan (dated March 20, 2012).	N/A
Sent	March 19, 2012	Geoffrey Knapper, District Manager	E-mail	• Provided the Notice of Draft Site Plan (dated March 20, 2012).	N/A
Sent	August 15, 2012	Narren Santos, Senior Program Support Coordinator, Renewable Energy Approvals	E-mail	• Notified the MOE that there is a new Project manager for this Project. • Requested confirmation that a permanent site parking lot is an acceptable form of project infrastructure to consider a land parcel participating for purposes of identifying noise receptors. This is a permanent Project infrastructure.	N/A
Sent	August 28, 2012	Zeljko Romic, Environmental Approvals Branch	E-mail	• Noted that a response from Narren Santos was not received (see e-mail of August 15, 2012). • Requested confirmation that a permanent site parking lot is an acceptable form of project infrastructure to consider a land parcel participating for purposes of identifying noise receptors. This is a permanent Project infrastructure.	N/A
Received	September 13, 2012	Doris Dumais, Director Environmental Approvals Access and Service integration Branch	E-mail	• In response to letter sent September 5 2012 requesting an extension to the time required to submit a REA application to the Ministry. • Noted that the extension will not be granted as in summary, the Notice of Draft Site Plan does not include an adequate description of the legal effect of posting or publishing of the draft site plan as required by subclause 54.1 (b) (vii) of O. Reg. 359/09. • Provided two options for the proponent to move forward with the Project.	N/A
Received	October 12, 2012	Craig Newton, Regional Environmental Planner /EA	E-mail	• Acknowledged that the Notice of Draft Site Plan (dated October 10, 2012) was directed to the wrong jurisdiction. • Provided the Notice to the correct jurisdiction.	N/A

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Ministry of Natural Resources					
Sent/ Received	Date Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response Summary
N/A	June 29, 2011	Heather Riddell, Renewable Energy Planning Ecologist, Maryjo Tait (MNR), Uwe Sandner (UDI), and Karla Klein (MKI)	Meeting	• UDI provided a company overview and MKI, an overview of the Project. • MKI presented the Project layout. • At the meeting, the following items were discussed: ○ the work plan, natural features of concern, and species at risk at or near the Project Location; ○ Identification of petroleum resources in the Project Location; ○ MNR's expectation with respect to the Natural Heritage Assessment Reports; and, ○ Information required for MNR's Approval and Permitting Requirements Document (APRED) for the Project.	N/A
Sent	October 14, 2011	Heather Riddell, Renewable Energy Planning Ecologist, and Maryjo Tait (MNR)	E-mail	• Provided an overview of the Project. • Provided the Notice of Public Meeting and the Draft Project Description Report (PDR). • Noted that the Draft REA Reports will be made available for public and agency review in October 2012.	N/A
Received	January 16, 2012	Heather Riddell, Renewable Energy Planning Ecologist	E-mail	• Response to a previous email in regards to a records review. • Requested up to date shape files to conduct the records search.	See e-mail response on February 10, 2012.
Sent	January 16, 2012	Heather Riddell, Renewable Energy Planning Ecologist	E-mail	• Provided shape files to complete records review. • Requested Norfolk County Rare Species list as well as local/regional concern list.	See e-mail response on February 10, 2012.
Sent	February 7, 2012	Kate MacIntyre	E-mail	• Requested the following information for the Project Study Area, in order to complete the Water Assessment and Water Body Report: ○ aquatic habitat and communities; ○ freshwater fish and habitat; ○ benthic species composition. • Provided an electronic version of the Draft Project Description Report.	See e-mail response on February 7, 2012.

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Ministry of Natural Resources					
Sent/ Received	Date Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response Summary
Received	February 7, 2012	Kate MacIntyre	E-mail	Out of office reply stating emails would not be checked until April. Provided two additional contacts in reply.	The Project Team updated the contact list based on the out-of-office response.
Received	February 10, 2012	Erin Sanders, Renewably Energy Project Biologist	E-mail	- Provided the results of the Natural Heritage Assessment records review screening and species at risk screening. - Noted that the district MNR does not provide a rare species list. Suggested using the NHIC.	N/A
Sent	March 12, 2012	Heather Riddell, Renewable Energy Planning Ecologist	E-mail	- Provided the 2012 Site Investigation protocols for the Project. - Noted that the records review is being finalized and would be sent the next day.	See e-mail response on March 26, 2012.
Received	March 26, 2012	Heather Riddell, Renewable Energy Planning Ecologist	E-mail	- Follow up to a meeting held on March 26, 2012 to discuss the site investigation and evaluation of significance for the Project. - Provided an updated version of the Records Review. - Committed to providing more detail on suggestions for completing a site investigation and evaluation of significance of a portion of a natural feature within 120 m of the project location.	N/A
Sent	May 29, 2012	Lesley Hale, Science Specialist Renewable Energy	E-mail	Requesting clarification on the general approach to evaluating bat habitat.	See e-mail response on June 11, 2012.
Sent	June 1, 2012	Heather Riddell, Renewable Energy Planning Ecologist	E-mail	- Provided information on the bat maternity colony surveys and requested feedback on the surveys. - Provided bat plot survey map	See e-mail response on June 6, 2012.
Received	June 5, 2012	Heather Riddell, Renewable Energy Planning Ecologist	E-mail	Provided key correspondence to new Project Lead that should be considered when completing the NHA, SAR, and the petroleum reports for the Project.	See e-mail response on June 6, 2012.
Received	June 6, 2012	Heather Riddell, Renewable Energy Planning Ecologist	E-mail	Noted that they reviewed the summary provided regarding bat maternity colony surveys proposed for the Project. Most of what is summarized appears to be in accordance with the	N/A

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Ministry of Natural Resources					
Sent/ Received	Date Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response Summary
				Bats and Bat Habitats: Guidelines for Wind Power Projects (July 2011). • Provided comments with respect to identification of snag trees.	
Sent	June 6, 2012	Heather Riddell, Renewable Energy Planning Ecologist	E-mail	• Thanked the MNR for providing correspondence	See e-mail response on June 15, 2012.
Sent	June 7, 2012	Heather Riddell, Renewable Energy Planning Ecologist	E-mail	• Discussed options for having a meeting. • Noted that they will be conducting additional plot surveys for snag/cavity trees.	See e-mail response on June 7, 2012.
Received	June 7, 2012	Heather Riddell, Renewable Energy Planning Ecologist	E-mail	• Acknowledged meeting request and requested suitable time for the meeting. • Provided a response to question asked regarding bat roost monitoring. • Confirmed that additional surveys for snag/cavity trees are required according to the Bat Guidelines.	N/A
Received	June 11, 2012	Lesley Hale, Science Specialist Renewable Energy	E-mail	• Provided clarification on bat survey methodology.	N/A
Received	June 15, 2012	Heather Riddell, Renewable Energy Planning Ecologist	E-mail	• Requested that Joe Halloran be copied on emails regarding the submission of protocols and reports.	See e-mail response on June 25, 2012.
Sent	June 25, 2012	Heather Riddell, Renewable Energy Planning Ecologist	E-mail	• Provided the site investigation protocols for review. • Committed to providing the Draft Records Review Report shortly.	N/A
Sent	July 9, 2012	Heather Riddell, Renewable Energy Planning Ecologist	E-mail	• Requested the following information for the Project Study Area, in order to complete the Water Assessment and Water Body Report: ○ Aquatic habitat and aquatic communities ○ Freshwater fish and fish habitat ○ Applicable soil, drainage and vegetation ○ Benthic species composition.	See e-mail response on July 10, 2012.

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Ministry of Natural Resources

Sent/ Received	Date Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response Summary
				Inquired if Lake Erie is considered a Lake Trout Lake.	
Received	July 10, 2012	Heather Riddell, Renewable Energy Planning Ecologist	E-mail	- Committed to sending the data requested within a week. - Noted that Lake Erie is not considered a Lake Trout Lake	See e-mail response on July 16, 2012.
Received	July 16, 2012	Heather Riddell, Renewable Energy Planning Ecologist	E-mail	- Forwarded response compiled by Erin Sanders regarding fish and thermal regime data for watercourses within the Project Study Area. - Provided a map depicting the fish survey points and thermal regime data as well as a spreadsheet providing the corresponding fish species data. - Noted that data was not available for: - Aquatic habitat - Applicable soil, drainage and vegetation - Benthic species composition. - Noted that the watercourses crossing the Study Area are coldwater systems.	N/A
Sent	November 1, 2012	Heather Riddell Renewable Energy Planning Ecologist, Amy Cameron (MNR), Erin Cotnam (MNR), Emily Gryck (MNR), and Erin Sanders (MNR)	E-mail	Provided an updated NHA/EIS based on MNR comments.	N/A
Sent	November 6, 2012	Amy Cameron, Coordinator, Renewable Energy Operations Team	E-mail	- Noted that a revision was made to maps and reports. - Provided an updated NHA/EIS.	See e-mail response on November 6, 2012.
Received	November 6, 2012	Amy Cameron , Coordinator, Renewable Energy Operations Team	E-mail	- Acknowledged receipt of updated reports. - Expressed hope that the report would be reviewed by weeks end.	N/A

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Ministry of Natural Resources					
Sent/ Received	Date Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response Summary
Received	November 21, 2012	Amy Cameron, Coordinator, Renewable Energy Operations Team	E-mail	- Attached to e-mail, NHA confirmation letter (dated November 21, 2012). - Noted that the confirmation letter is valid for the Project as proposed in the natural heritage assessment and environmental impact study, including those sections describing the Environmental Effects Monitoring Plan and Construction Plan Report.	N/A
Received	January 3, 2013	Joe Halloran, Renewable Energy Planning Ecologist	E-mail	Provided comments on the Environmental Effects Monitoring Plan (EEMP).	See e-mail response on January 3, 2013.
Sent	January 3, 2013	Joe Halloran, Renewable Energy Planning Ecologist	E-mail	- Acknowledged receipt of MNR comments. - Provided an updated version of the EEMP, with responses to comments.	See e-mail response on January 14, 2013.
Received	January 14, 2013	Joe Halloran, Renewable Energy Planning Ecologist	E-mail	- Acknowledged receipt of changes to the EEMP and stated that they will not be providing additional comments. - Noted that a final PDF of the report is required. - Noted that a letter would be prepared acknowledging that the EEMP is complete.	See e-mail response on January 22, 2013.
Received	January 22, 2013	Joe Halloran, Renewable Energy Planning Ecologist	E-mail	- Attached to e-mail, letter dated January 21, 2013 regarding the EEMP. - Noted that the EEMP was prepared in respect of birds and bats in accordance with the MNR Birds and Bat Guidelines for Wind Power Projects (2011). - Noted that post-construction monitoring for the Project will include: - Avoidance/disturbance monitoring for Landbird Migratory Stopover Area Habitat; - Bald Eagle Winter Perching Habitat (if deemed to be significant); and, - Pignut Hickory Habitat (if deemed to be significant).	N/A
Sent	February 25, 2013	Jason Webb (MNR), Jim Beal (MNR), Amy Cameron (MNR),	E-mail	Provided a memo regarding the Bald Eagle surveys completed as part of the pre-construction commitments for the Project.	See e-mail response on February 28,

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Ministry of Natural Resources

Sent/ Received	Date Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response Summary
		and Joe Halloran (MNR)			2013.
Received	February 28, 2013	Jason Webb (MNR)	E-mail	- Requested a change to the mapping regarding the Bald Eagle Winter Roost. - Noted that the survey results and content within the letter is sufficient.	See e-mail response on March 1, 2013.
Sent	March 1, 2013	Jason Webb (MNR), and Jim Beal (MNR)	E-mail	Provided the final memo with corrected map.	See e-mail response on March 1, 2013.
Received	March 1, 2013	Jason Webb (MNR), and Jim Beal (MNR)	E-mail	Noted that the MNR is satisfied with the survey effort and confirmed that the Bald Eagle Winter Roost habitat is not significant. No mitigation or future consideration for post-construction surveys will be necessary for this specific habitat type at the Port Ryerse Wind Farm Project Location.	N/A

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Ministry of Tourism, Culture and Sport					
Sent/ Received	Date Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response Summary
Sent	October 14, 2011	Shari Prowse, Heritage Planner	E-mail	• Provided an overview of the Project. • Provided the Notice of Public Meeting and the Draft Project Description Report (PDR). • Noted that the Draft REA Reports will be made available for public and agency review in October 2012.	
Received	November 2, 2011	Paula Kulpa, Heritage Planner	E-mail	• Noted that protected properties and heritage resources are not identified and considered as part of the archaeological assessment process. These requirements of the REA must be assessed separately from archaeology resources. • Provided a link to the Ministry's Information Bulletin for information on how to address all of the cultural heritage components of O. Reg. 359/09.	See e-mail response on November 3, 2011.
Sent	November 3, 2011	Paula Kulpa, Heritage Planner	E-mail	• Acknowledged the difference in requirements for protected properties and heritage resources to that of archaeological resources.	N/A
Sent	October 26, 2012	Culture Services Unit, Programs and Services Branch	Letter	• Provided a copy of the Stage 1 and Stage 2-3 Archaeological Assessment for the Project. • Requested an expedited review to meet the proposed construction start date and to meet obligations to the MOE, to parallel the timelines of the REA approvals process (REA submission is anticipated February 2013).	See e-mail response on November 7, 2012.
Received	November 7, 2012	Abbey Flower, Archaeology Review Coordinator, Culture Programs Unit, Programs and Services Branch	E-mail	• Acknowledged receipt of Stage 1 report package. The package was complete and was filed with the Ministry. • Noted that the ministry granted the request for expedited review of the report and that it would be completed by December 6, 2012. Also noted the request for an earlier review and will attempt to accommodate the review prior to this date.	N/A
Received	November 7, 2012	Abbey Flower, Archaeology Review Coordinator, Culture Programs Unit, Programs and Services Branch	E-mail	• Acknowledged receipt of Stage 2/3 report package. The package was complete and was filed with the Ministry. • Noted that the ministry granted the request for expedited review of the report and that it would be completed by December 6, 2012. Also noted the request for an earlier review and will attempt to accommodate the review prior to	N/A

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Ministry of Tourism, Culture and Sport					
Sent/ Received	Date Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response Summary
				this date.	
Received	December 6 2012	Paige Campbell – Archaeology Review Officer	E-mail	• Provided an acceptance letter for Stage 1 archaeological assessment. • Noted that the Ministry is satisfied that the fieldwork and reporting for the archaeological assessment are consistent with the ministry's 2011 Standards and Guidelines for Consultant Archaeologists and the terms and conditions for archaeological licences. The report has been entered into the Ontario Public Register of Archaeological Reports. • Noted that a review of the Stage 2/3 report should commence the following day.	N/A
Received	December 7, 2012	Paige Campbell – Archaeology Review Officer	Letter	• Provided a review letter with regard to the Stage2-3 Archaeological Assessments Report. • Noted that specific standards have not been adequately addressed or addressed to the Ministry's satisfaction. • Requested that a revised report be filed with the Ministry that resolves fieldwork and reporting issues outlined by the Ministry. • Noted that the review was based only on the Stage 2 work/reporting as the Stage 3 investigations were incomplete and do not require evaluation due to the subsequent avoidance plan. • Requested a revised report on or before March 7, 2013, following which a response would be provided. • Provided a link to the Project Information Forms and the <i>Report Review Process Bulletin, the Standards and Guidelines, and the Terms and Conditions for Archaeological Licences</i> for further information and guidance.	See e-mail response on January 11, 2013.
Received	December 27, 2012	Joseph Muller, Heritage Planner	E-mail	• Commended the Project Archaeological Consultant for a well written Heritage Assessment Report. • Questioned whether the consultant reviewed the heritage study of the lakeshore area in Norfolk County, carried out as	See e-mail response on January 11, 2013.

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Ministry of Tourism, Culture and Sport					
Sent/ Received	Date Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response Summary
				part of a secondary plan. Provided a link to the study. • Questioned if some of the cultural heritage resources provided in the secondary plan document would be pertinent to the heritage assessment. • Asked whether other types of built heritage (such as bridges, dams, etc.) were considered in the inventory. • Interested in knowing whether farmsteads or roadways were considered in the evaluation of cultural heritage landscapes as these are elements of the “Euro-Canadian organization”.	
Sent	January 11, 2013	Joseph Muller, Heritage Planner	E-mail	• Provided an updated version of the Heritage Assessment Report. • Stated that they consulted the secondary plan document; however none of the resources fell in the Study Area. • Confirmed that other types of built heritage (such as bridges, dams, etc.) were considered in the inventory. • Confirmed that several farmsteads and roadways were looked at; however none could be considered as valid potential cultural heritage landscapes (the farmsteads were accordingly treated as properties with multiple buildings).	See e-mail response on February 6, 2013.
Received	February 1, 2013	Paige Campbell, Archaeology Review Officer	E-mail	• Attached to e-mail, letter dated February 1, 2013, regarding the Stage2-3 Archaeological Assessments Report. • Provided the recommendations of the 22 findspots documented in the Report. • Noted that the Ministry is satisfied that the fieldwork and reporting for the archaeological assessment are consistent with the Ministry’s 2011 Standards and Guidelines for Consultant Archaeologists and the terms and conditions for archeological licenses. • Stated that the report has been entered into the Ontario Public Register of Archaeological Reports.	N/A
Received	February 5, 2013	Joseph Muller, Heritage Planner	E-mail	• Attached to e-mail, letter dated February 5, 2013, regarding the Heritage Assessment Report. • Provided the recommendations of the Report with respect to cultural heritage landscapes and built heritage resources,	N/A

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Ministry of Tourism, Culture and Sport					
Sent/ Received	Date Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response Summary
				including the conclusions. • Noted that the Ministry is satisfied that the heritage assessment process and reporting are consistent with the applicable heritage assessment requirements established in sec. 23 of O. Reg. 359/09. • Noted that the letter does not waive any requirements under the Ontario Heritage Act and does not constitute approval of the Project. • Stated that if any additional reporting or revisions are required, they should be submitted to the Ministry for review.	

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Long Point Region Conservation Authority					
Sent/ Received	Date Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response Summary
Sent	September 2, 2011	Justin Miller, Resource Planning Assistant	E-mail	Requested information relating to building permits issued by the LPRCA within Norfolk County spanning 2km east/northeast of Blue Line Road along Lake Erie shoreline.	N/A
Sent	October 14, 2011	Heather Surrette, Manager of Watershed Services	E-mail	- Provided an overview of the Project. - Provided the Notice of Public Meeting and the Draft Project Description Report (PDR). - Noted that the Draft REA Reports will be made available for public and agency review in October 2012.	See e-mail response on November 7, 2011.
Received	November 7, 2011	Heather Surrette, Manager of Watershed Services	E-mail	- Noted that they have not received a formal request for any agency comment. - Inquired if the formal request will follow the public consultation process.	See e-mail response on November 7, 2011.
Sent	November 7, 2011	Heather Surrette, Manager of Watershed Services	E-mail	- Acknowledged that a formal request has not been sent to the agency. - Noted that a formal request for agency comment will be submitted along with the records review report. - Noted that the CA is welcome to attend the public meeting.	See e-mail response on November 7, 2011.
Received	November 7, 2011	Heather Surrette, Manager of Watershed Services	E-mail	- Thanked the Project Team for information on the formal request topic. - Noted that they will provide comments when the formal request is received.	N/A
Sent	November 7, 2011	Heather Surrette, Manager of Watershed Services	E-mail	- Provided an electronic version of the letter sent in the form of an e-mail and the Draft PDR. - Requested information regarding floodplains and natural heritage resources within the Project area. - Stated that permit approvals may be required depending on Project layout. - Noted that the Draft PDR contains a map of the Study Area and additional Project-related information for reference.	N/A
Received	December 14, 2011	Justin Miller, Resource Planning Assistant	Letter	- Acknowledged receipt of correspondence of November 7, 2011. - Noted that all proposed turbines and Project roads are located outside of areas regulated by LPRCA; however, the Draft PDR suggests the "Project Electrical" will cross areas regulated by LPRCA. The areas of concern are un-named tributaries of the	N/A

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Long Point Region Conservation Authority					
Sent/ Received	Date Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response Summary
				Dedrich-Young Creek watershed and significant slopes. Stated that proposed connection lines and infrastructure associated with the "Project Electrical" must address the described features and hazards, demonstrating that there will be no negative impacts associated with the development.	
Sent	May 11, 2012	Heather Surrette, Manager of Watershed Services	E-mail	Requested a map showing the shoreline erosion hazard for Norfolk County.	See e-mail response on May 14, 2012.
Received	May 14, 2012	Justin Miller, Resource Planning Assistant	E-mail	- Noted that no specific mapping of Norfolk's shoreline erosion hazard exists. - Noted that the CA has a "viewer" (on CA website) with approximate generic regulation area highlighted. Provided link to viewer.	N/A
Sent	July 12, 2012	Heather Surrette, Manager of Watershed Services	E-mail	- Follow up to previous e-mails with respect to natural heritage features, focusing on water resources. - Requested guidance on whether any permits or authorizations would be required under the <i>Conservation Authorities Act</i> or applicable acts for two crossings of intermittent streams by Project electrical lines. - Requested information regarding aquatic habitat and aquatic communities, freshwater fish and fish habitat and benthic species composition.	N/A
N/A	January 22, 2013	Heather Surrette, Manager of Watershed Services	Telephone call	- Phone call to discuss the Project. - Noted that as the Project is outside LPRCA Regulated Areas, the level of concern from LPRCA is minimal. - Discussed the two crossings of temporary streams connecting Turbines 1 and 2. Discussed directional drilling for both options. - Noted that two permits will be required; one for each crossing. - LPRCA noted that they have no concerns with the Project and look forward to working with Boralex in the future.	N/A

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Ministry of Aboriginal Affairs					
Sent/ Received	Date Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response Summary
Received	January 8, 2013	Alan Kary, Team Lead-Special Projects, Strategic Initiatives and Social Policy Branch	E-mail	• Acknowledged receipt of the Notice of Final Public Meeting. • Noted that he moved on from the position in the Ministry wherein he provided information on potential Aboriginal community interests in projects. • Requested to be removed from the Project contact list.	N/A

Appendix G4

Telecommunications and Radar System Providers Comment/Response Summary

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Environment Canada: Weather Radars					
Sent/ Received	Date Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response Summary
Sent	February 6, 2012	Weather Radar	E-mail	- Requested consultation for the impact of wind turbines on radio communication and radar systems. - Provided the Project preliminary layout including turbine information.	See e-mail response on February 15, 2012.
Received	February 15, 2012	Carolyn Rennie, Student National Radar Program, Meteorological Service of Canada	E-mail	- Thanked the Project Team for contacting the Meteorological Service of Canada. - Indicated that any potential interference that may be created by the Port Ryerse wind farm located in Norfolk County will be manageable. - Stated that they do not have strong objections to the current proposal. - Noted that an updated analysis must be conducted if plans are modified.	N/A
Sent	October 15, 2012	Carolyn Rennie , National Radar Program, Meteorological Service of Canada	E-mail	- Provided the Notice of Draft Site Plan (dated October 10, 2012). - Noted the locations where the Draft Site Plan was made available for public review and comment, including the Project website. - Provided an update on the Project components.	See e-mail response on October 15, 2012.
Received	October 15, 2012	Carolyn Rennie , National Radar Program, Meteorological Service	E-mail	- Thanked the Project Team for the updated information. - Inquired about the proposed construction date.	See e-mail response on October 15, 2012.
Sent	October 15, 2012	Carolyn Rennie , National Radar Program, Meteorological Service	E-mail	Noted that construction is anticipated 2-6 months after REA approval. With the current schedule, construction would commence during the fall of 2013.	N/A

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Department of National Defence					
Sent/ Received	Date Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response Summary
Sent	February 6, 2012	Mario Lavoie - Spectrum Engineering Technician; Aerospace and Telecommunications Engineering Support Squadron	E-mail	- Requested consultation for the impact of wind turbines on radio communication and radar systems. - Provided the Project preliminary layout including turbine information.	See e-mail response on February 8, 2012.
Received	February 8, 2012	Mario Lavoie - Spectrum Engineering Technician; Aerospace and Telecommunications Engineering Support Squadron	E-mail	Stated that he has no objections or concerns with respect to DND's radio communication systems.	N/A
Sent	October 15, 2012	Mario Lavoie - Spectrum Engineering Technician; Aerospace and Telecommunications Engineering Support Squadron	E-mail	- Provided the Notice of Draft Site Plan (dated October 10, 2012). - Noted the locations where the Draft Site Plan was made available for public review and comment, including the Project website. - Provided an update on the Project components.	See e-mail response on October 15 and 17, 2012.
Received	October 15, 2012	Mario Lavoie - Spectrum Engineering Technician	E-mail	Stated that he has no objections or concerns with respect to DND's radio communication systems.	N/A
Received	October 17, 2012	Adin Switzer - Captain, AEC Liaison Officer	E-mail	- Noted that the Project was similar to another submission on file. - Requested clarification/confirmation that it is the same file.	See e-mail response on October 18, 2012.
Sent	October 18, 2012	Adin Switzer - Captain, AEC Liaison Officer	E-mail	Stated that Project consultants have changed and information regarding the Project can be released to Stantec.	See e-mail response on October 19, 2012.
Received	October 19, 2012	Adin Switzer - Captain, AEC Liaison Officer	E-mail	- Stated that there is likely to be no interference with DND radar and flight operations. - Noted that they have no objections with the Project as submitted. - Indicated that proposal for another assessment, using the assigned WTA number, should be submitted if the layout were to change or move. - Noted that the confirmation is good for 24 months only. - Noted that if the project is to be bought or sold,	N/A

PORT RYERSE WIND POWER PROJECT**CONSULTATION REPORT**

Appendix G4 – Telecommunication and Radar System Providers – Comment/Response Summary Table

March 2013

Department of National Defence					
Sent/ Received	Date Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response Summary
				DND should be contacted at that point as an additional assessment is necessary.	

PORT RYERSE WIND POWER PROJECT
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Appendix G4 – Telecommunication and Radar System Providers – Comment/Response Summary Table

March 2013

NAV CANADA					
Sent/ Received	Date Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response Summary
Sent	February 6, 2012	Land Use Canada	Form	Submitted a signed and completed Land Use Submission Form (dated Feb. 6, 2012).	N/A
Sent	February 6, 2012	Land Use Canada	Form	Provided a revised NAV Canada spreadsheet for reference with the correct "longitude" reading.	See letter response on July 10, 2012.
Sent	February 7, 2012	Land Use Canada	E-mail/Letter	- Provided a summary of the basic wind turbine specifications for ENERCON E82 wind turbine generators. - Provided layout details (such as geographic coordinates, ground elevation and turbine height).	N/A
Received	July 10, 2012	Paul Pinard for David Legault, Manager, Data Collection Aeronautical Information Services	E-mail	- Attached to e-mail, letter dated July 10, 2012 regarding the land use submission form. - Noted that NAV CANADA has no objection to the Project as submitted. - Requested notification at least ten business days prior to the start of construction. This notification requirement can be satisfactorily met by returning a completed, signed copy of the "Construction Start Notification" Form. Provided an electronic version of the Form. - Requested notification if the Project does not move forward or the structure is dismantled so that they can formally close the file. - Stated that the land use evaluation is valid for a period of 12 months.	N/A
Sent	October 15, 2012	Land Use Canada	E-mail	- Provided the Notice of Draft Site Plan (dated October 10, 2012). - Noted the locations where the Draft Site Plan was made available for public review and comment, including the Project website. - Provided an update on the Project components.	N/A
Received	December 10, 2012	Alex Trandafilovski, Land Use Specialist, Aeronautical Information Services	E-mail	- Provided a letter response regarding MKI submission on September 11, 2012. - Requested notification at least ten business days prior to the start of construction. This notification requirement can be satisfactorily met by returning a completed, signed copy	N/A

PORT RYERSE WIND POWER PROJECT**CONSULTATION REPORT**

Appendix G4 – Telecommunication and Radar System Providers – Comment/Response Summary Table

March 2013

NAV CANADA					
Sent/ Received	Date Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response Summary
				of the "Construction Start Notification" Form. Provided an electronic version of the Form. • Within letter noted that NAV CANADA has no objection to the Project as submitted. Requested notification if the Project does not move forward or the structure is dismantled so that they can formally close the file. The land use evaluation is valid for a period of 12 months.	

PORT RYERSE WIND POWER PROJECT**CONSULTATION REPORT**

Appendix G4 – Telecommunication and Radar System Providers – Comment/Response Summary Table

March 2013

Ministry of Government Services					
Sent/ Received	Date Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response Summary
Received	January 4, 2013	Mark Fox, Network Radio Engineer, Government Mobile Communications Branch, Infrastructure Technology Services	E-mail	- Noted that the Project has been determined unlikely to affect the operations of Ontario's public safety mobile radio network. - Advised that this network is only utilized by provincial ministries (i.e. OPP, MOHLTC, MTO, etc.) and not utilized by federal, regional or local public safety organizations and that a reassessment will be required should turbine placements change. - Included the MOE in their response to ensure awareness of their analysis results.	N/A

PORT RYERSE WIND POWER PROJECT**CONSULTATION REPORT**

Appendix G4 – Telecommunication and Radar System Providers – Comment/Response Summary Table

March 2013

Canadian Coast Guard					
Sent/ Received	Date Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response Summary
Sent	February 6, 2012	Wind farm Coordinator	E-mail	• Requested consultation for the impact of wind turbines on radio communication and radar systems. • Provided the Project preliminary layout including turbine information.	See e-mail response on February 7, 2012.
Received	February 7, 2012	Lee H. Goldberg, Senior Engineer, Radio Communication Systems	E-mail	• Noted that they do not have any communication or radar sites in the proposed area for the Port Ryerse wind farm. Therefore they do not anticipate any concerns.	N/A

PORT RYERSE WIND POWER PROJECT**CONSULTATION REPORT**

Appendix G4 – Telecommunication and Radar System Providers – Comment/Response Summary Table

March 2013

Geological Survey of Canada

CD Doc. Ref. No.	Sent/Received	Date Sent/Received	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response Summary
1_20121016	Received	October 16, 2012	Wayne Edwards, Research Scientist, Canadian Hazards Information Service	E-mail	Concluded that the Project is sufficiently distant from their seismo-acoustic installations and therefore poses no concerns	N/A

Appendix G5

Municipal Staff Comment/Response Summary

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Appendix G5– Municipal Staff Correspondence Record and Comment/Response Summary

March 2013

Norfolk County					
Sent/ Received	Date Sent	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response
Sent	May 18, 2011	Clerk & Council Services	Application	Submitted a Request for Deputation form, in order to provide information about the Project.	See e-mail response on October 7, 2011.
Received	October 7, 2011	Janet Woynarski – Division Assistant	E-mail	- Confirmed that UDI was on the agenda for the Council-in-Committee meeting on October 18 2011, as a deputation to speak about the Project. - Provided time and location of the meeting. - Provided a link to the County website to view the agenda. - Noted that the procedural By-law of Norfolk County allows deputations to address Council for ten minutes in total per person/per group.	See letter response on October 25, 2011.
Sent	October 14, 2011	Beverly Wood, Clerk	E-mail	- Provided the Notice of Public Meeting and Municipal Consultation Form. - Provided an overview of the Project. - Noted that results from the environmental studies will be available in October 2012 for review. - Requested Part B of the Municipal Consultation Form be filled out and returned.	N/A
Received	October 25, 2011	Beverly Wood, Clerk	Letter	Thanked UDI for their deputation with respect to the Project at their regular meeting on October 18, 2011. Council found the presentation informative and received the deputation as information.	N/A
Sent	November 23, 2011	Beverly Wood, Clerk	E-mail	- Provided electronic copies of the information posters presented during the Public Meeting held on November 15, 2011. - Expressed hope that the information would be shared with County Council-In Committee.	N/A
Sent	November	Beverly Wood, Clerk	E-mail	Noted that e-mail sent earlier was returned to sender.	N/A

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Appendix G5 – Municipal Staff Correspondence Record and Comment/Response Summary
March 2013

Norfolk County					
Sent/ Received	Date Sent	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response
	23, 2011			- Indicated that the Project Team will attempt to resend the information using a smaller file size and under two separate covers. - Provided the first five of the ten information posters (nos. 1 to 5).	
Sent	November 23, 2011	Beverley Wood, Clerk	E-mail	Provided the last five of the ten information posters (nos. 6 to 10).	N/A
Sent	December 7, 2011	Roxanne Koot, Building Permit Coordinator	E-mail	Requested building permits or building permit applications that the municipality has issued/received for the Town of Port Ryerse since January 2011.	See e-mail response on December 7, 2011.
Received	December 7, 2011	Roxanne Koot, Building Permit Coordinator	E-mail	Notification that the request was received and was passed on to Lisa Jennings of the Simcoe Office, where these permits are filed.	N/A
Sent	March 19, 2012	Beverly Wood, County Clerk	E-mail	Provided the Notice of Draft Site Plan including a cover letter.	N/A
Received	May 18, 2012	Shirley Cater, Senior Planner	Letter	- Provided a hard and electronic copy the Municipal Consultation Protocol for Renewable Energy Projects as she has not heard from the UDI to date. - Noted that a fee is required to complete the MCF. - Requested mapping showing the locations of the wind turbines and copies of the reports and documents. Once received, the proposal will be circulated within the municipality for comments. Planning staff will then prepare a report to Council-In-Committee with a recommendation to provide the completed form.	See e-mail response on May 25, 2012.
Sent	May 25, 2012	Shirley Cater, Senior Planner	E-mail	- Acknowledged receipt of letter dated May 18, 2012 regarding the MCF. - Noted that a payment and the updated Draft	N/A

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Norfolk County					
Sent/ Received	Date Sent	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response
				PDR would be submitted shortly. The PDR will contain a map showing the locations of the proposed turbines. Stated that they are unable to provide the MCF in Microsoft Word format as it is only distributed by the MOE in PDF format only.	
Sent	May 30, 2012	Shirley Cater, Senior Planner	E-mail	Stated that the fees were paid in person and an updated copy of the Draft PDR provided. Also provided an electronic copy of the Draft PDR.	See e-mail response on June 12, 2012.
Received	June 12, 2012	Shirley Cater, Senior Planner	E-mail	- Noted that the proposal was circulated to the municipal departments for comments with the Draft Report and the attached maps. - Provided various dates the MCF would be brought to Council. - Noted errors in the form with respect to Location and the correct name of the County.	See e-mail response on June 14, 2012.
Sent	June 14, 2013	Shirley Cater, Senior Planner	E-mail	- Noted that corrections were made with respect to the description of the location and the section reference was updated to reflect the recent version of the Draft PDR sent on May 30, 2012. - Provided an updated MCF. - Suggested filling out the MCF by hand and providing a hard copy.	N/A
Sent	September 24, 2012	Paul Berry, Deputy Chief Building Official	E-mail	- Requested building permits for the Study Area. - Noted that Stantec would be able to visit the County office to review the information.	See e-mail response on September 24, 2012.
Received	September 24, 2012	Paul Berry, Deputy Chief Building Official	E-mail	- Mr. Berry noted availability on September 28, 2012. - Requested an approximate time and asked for additional information with respect to the	See e-mail response on September 24, 2012.

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Appendix G5 – Municipal Staff Correspondence Record and Comment/Response Summary
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Norfolk County					
Sent/ Received	Date Sent	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response
				request.	
Sent	September 24, 2012	Paul Berry, Deputy Chief Building Official	E-mail	Requested building permit applications issued within the last 2 years for the project Study Area.	See e-mail response on September 24, 2012.
Received	September 24, 2012	Paul Berry, Deputy Chief Building Official	E-mail	Requested a map outlining the specific area.	See e-mail response on September 25, 2012.
Sent	September 25, 2012	Paul Berry, Deputy Chief Building Official	E-mail	- Provided a map outlining the area in question. - Noted that Stantec is available to come as soon as the office opens on September 28, 2012. Asked about time office opens and location of the office.	See e-mail response on September 25, 2012.
Received	September 25, 2012	Paul Berry, Deputy Chief Building Official	E-mail	Indicated that the office opens 8:30am.	N/A
Received	September 25, 2012	Paul Berry, Deputy Chief Building Official	E-mail	Provided a map showing building permits for 2011 and 2012.	See e-mail response on September 25, 2012.
Sent	September 25, 2012	Paul Berry, Deputy Chief Building Official	E-mail	- Thanked Mr. Berry for providing the information. - Requested information regarding severances for the area.	See e-mail response on September 26, 2012.
Received	September 26, 2012	Paul Berry, Deputy Chief Building Official	E-mail	- Provided the planning applications for the Study Area. - Requested that staff re-schedule as he would not be in office on September 28, 2012.	See e-mail response on September 26, 2012.
Sent	September 26, 2012	Paul Berry, Deputy Chief Building Official	E-mail	Requested geographic coordinates of the "2012 single family dwelling unit" or a copy of the building permit application.	See e-mail response on September 26, 2012.
Received	September 26, 2012	Paul Berry, Deputy Chief Building Official	E-mail	Provided a copy of the building permit application, as requested.	N/A

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Appendix G5– Municipal Staff Correspondence Record and Comment/Response Summary

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Norfolk County					
Sent/ Received	Date Sent	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response
Sent	November 19, 2012	Beverly Wood, County Clerk	Letter	• Provided hard copies of the Draft REA Reports for review and comment, more than 90 days in advance of the final public meeting.	N/A
N/A	December 10, 2012	Attendees: Shirley Cater, Senior Planner; and Boralex representative.	Meeting	• At the meeting: - o Discussed Boralex and how they fit into the Project; - o Indicated UDI will remain in the Project development; - o Discussed the timing of the MCF and role of council; - o County offered to have the review completed by the next open house. - o County offered to set-up a meeting with roads department, etc. - o Boralex offered to conduct a presentation to council early 2013, prior to the MCF being presented to council.	N/A
Sent	December 19, 2012	Beverly Wood, County Clerk cc: Paul Berry, Deputy Chief Building Official; Keith Robicheau, County Manager; Christopher Baird, General Manager – Planning & Economic Development; Eric R. D'Hondt, General Manager – Public Works & Environmental Services; and, Terry Dicks, Fire	Letter	• Stated Project changes that took place since the Draft REA Reports were provided for the 90-day review period. • Provided an electronic copy of the most recent version of the Draft REA Reports.	N/A

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Appendix G5 – Municipal Staff Correspondence Record and Comment/Response Summary
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Norfolk County					
Sent/ Received	Date Sent	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response
Received	February 20, 2013	Chief Shirley Cater, Senior Planner	E-mail	- Noted that the most recent MCF refers to the October 2012 reports. - Inquired if this version of the MCF should be completed.	The Project Team provided another copy of the MCF sent November 19, 2012.
N/A	February 19, 2013	Attendees: Representative of Boralex, UDI and Stantec.	Meeting	- Boralex provided an overview of their Company, the purpose of the deputation, and an update on the Project. - Boralex presented: - a brief history of Boralex from 1989 to present day ; - an overview of the Project including information on the Siemens turbine selected for this Project ; and, - the Project schedule. - Following the presentation, the following items were discussed: - Number of turbines associated with the Project; - Differences in noise between the direct drive and non-direct drive machines; - Inquired if Boralex will inherit the FIT contract if they purchase the Project; - Questioned whether the Siemens machines create less noise because it rotates slower. Inquired about the rotational speed; - Inquired if the community is for or against the Project, - Questioned how "old" is "old technology"; - Inquired if all permits/approvals are met under the <i>Green Energy Act</i>. - Inquired regarding the percentage of energy needs that will be met by wind power/renewable energy; and, - Inquired if the projection of blades and	See e-mail response on February 27, 2013.

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Appendix G5– Municipal Staff Correspondence Record and Comment/Response Summary
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Norfolk County					
Sent/ Received	Date Sent	Name of Correspondent	Type of Correspondence	Correspondence Summary	Response
				towers in Ontario is new.	
Received	February 27, 2013	Janet Woynarski – Division Assistant on behalf of Beverly Wood, County Clerk	E-mail	- Attached to e-mail, thank you letter regarding the deputation. - Thanked Boralex for their deputation with respect to the Project. Council received the deputation as information and found it to be informative.	N/A
Received	March 20, 2013	Shirley Cater, Senior Planner	Form	- Provided a completed Municipal Consultation Form with respect to the Project. - Provided comments regarding emergency services, fire and rescue services, soil testing pre- and post-construction, road user agreement, signage, traffic management plan, and road occupancy and entrance permits.	N/A